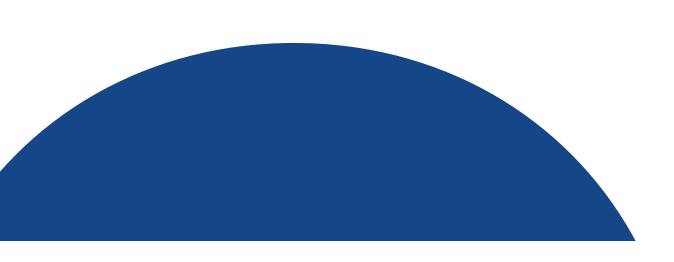




# FINANCIAL REVIEW



## Joseph R. Nolan

Chairman, President, and Chief Executive Officer

## John M. Moreira

Executive Vice President, Chief Financial Officer and Treasurer

These materials provide updated operating and financial information for Eversource Energy consolidated and each of its operating subsidiaries and supplement the 2022 Eversource Energy annual report.



## **Eversource Energy Consolidated**

(Millions of Dollars, Except Share Information)

	2022****	2021***	2020**	2019	2018
Operating Revenues	\$12,289.3	\$9,863.1	\$8,904.4	\$8,526.5	\$8,448.2
Operating Income	\$2,198.2	\$1,993.3	\$1,988.7	\$1,590.5	\$1,699.9
Net Income Attributable to					
Common Shareholders:					
Electric Distribution (Non-GAAP)*	\$592.8	\$556.2	\$544.0	\$513.3	\$455.4
Electric Transmission (Non-GAAP)*	596.6	544.6	502.5	460.9	427.2
Natural Gas Distribution (Non-GAAP)*	234.2	204.8	135.6	96.2	93.2
Water Distribution	36.8	36.8	41.2	34.9	30.9
Eversource Parent and Other (Non-GAAP)*	(40.5)	(12.2)	14.0	8.2	26.3
Net Income Attributable to					
Common Shareholders (Non-GAAP)*	1,419.9	1,330.2	1,237.3	1,113.5	1,033.0
CL&P Settlement Impacts	-	(86.1)	-	-	-
Transaction and Transition Costs	(15.0)	(23.6)	(32.1)	-	-
Impairment of Northern Pass Transmission	-			(204.4)	
Net Income Attributable to					
Common Shareholders (GAAP)	\$1,404.9	\$1,220.5	\$1,205.2	\$909.1	\$1,033.0
Common Share Data:					
Diluted Earnings Per Share (GAAP)	\$4.05	\$3.54	\$3.55	\$2.81	\$3.25
Diluted Earnings Per Share (Non-GAAP)*	\$4.09	\$3.86	\$3.64	\$3.45	\$3.25
Book Value Per Share (end of year)	\$44.41	\$42.39	\$41.01	\$38.29	\$36.25
Weighted Average Shares Outstanding:	•	,	•	,	****
Basic	346,783,444	343,972,926	338,836,147	321,416,086	317,370,369
Diluted	347,246,768	344,631,056	339,847,062	322,941,636	317,993,934
Dividends Declared Per Share	\$2.55	\$2.41	\$2.27	\$2.14	\$2.02
Market Price - High	\$94.63	\$92.66	\$99.42	\$86.55	\$70.53
Market Price - Low	\$70.54	\$76.64	\$60.69	\$63.10	\$52.76
Market Price - End of Year	\$83.84	\$90.98	\$86.51	\$85.07	\$65.04
Capitalization, end of period (includes current m	aturities)				
Long-Term Debt	\$21,044.1	\$18,216.7	\$16,179.1	\$14,098.2	\$13,086.1
Preferred Stock	155.6	155.6	155.6	155.6	155.6
Common Equity	15,473.2	14,599.8	14,063.6	12,630.0	11,486.8
Total Capitalization	\$36,672.9	\$32,972.1	\$30,398.3	\$26,883.8	\$24,728.5
Chart Tarra Dalet	£4.440.0		04.040.0		
Short-Term Debt	\$1,442.2	\$1,505.5	\$1,249.3	\$889.1	\$910.0
Rate Reduction Bonds	\$453.7	\$496.9	\$540.1	\$583.3	\$635.7
Moody's/S&P Global Ratings/Fitch Securities Ra	tings as of Year-End:				
Eversource Senior Unsecured Debt	Baa1/BBB+/BBB+	Baa1/BBB+/BBB+	Baa1/BBB+/BBB+	Baa1/BBB+/BBB+	Baa1/A/BBB+
Commercial Paper	P-2/A-2/F-2	P-2/A-2/F-2	P-2/A-2/F-2	P-2/A-2/F-2	P-2/A-1/F-2
Customers as of Year-End:					
Electric	3,288,101	3,261,518	3,241,292	3,223,951	3,202,992
Natural Gas	888,943	886,510	881,221	539,860	533,295
Water	237,258	226,410	215,977	228,523	227,632
		,	, /		· ,
Cash Flows From Operations					
	2022	2021	2020	2019	
Cash Flows Provided by Operating Activities	\$2,401.3	\$1,962.6	\$1,682.6	\$2,009.6	

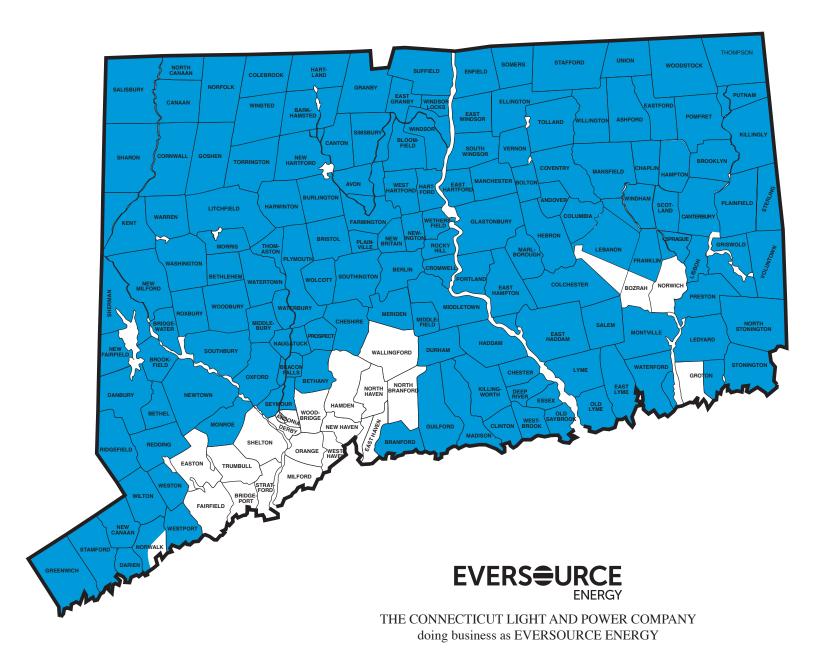
<sup>\*</sup> Non-GAAP financial measures in 2022 exclude costs associated with the transition of systems as a result of our purchase of the assets of Columbia Gas of Massachusetts (CMA) on October 9, 2020 and integrating the CMA assets onto Eversource's systems, and costs associated with our water business acquisitions and the strategic review of our offshore wind investment portfolio; in 2021 exclude CL&P settlement impacts, transition costs related to the purchase of the natural gas assets of CMA, and our water business acquisition; in 2020 exclude acquisition costs related to the purchase of the natural gas assets of CMA on October 9, 2020; and in 2019 exclude the Northern Pass Transmission project impairment charge.

<sup>\*\*</sup> The 2020 results include the operations of Eversource Gas Company of Massachusetts beginning October 9, 2020.

<sup>\*\*\*</sup> The 2021 results include the operations of New England Service Company (acquired by Aquarion) beginning December 1, 2021.

<sup>\*\*\*\*</sup> The 2022 results include the operations of The Torrington Water Company (acquired by Aquarion) beginning October 3, 2022.

The Connecticut Light and Power Company, Connecticut's largest electric utility, provides service in 149 cities and towns across the state to approximately 1.28 million customers. This figure includes 1.16 million residential customers, 112,900 commercial customers and 2,900 industrial customers.

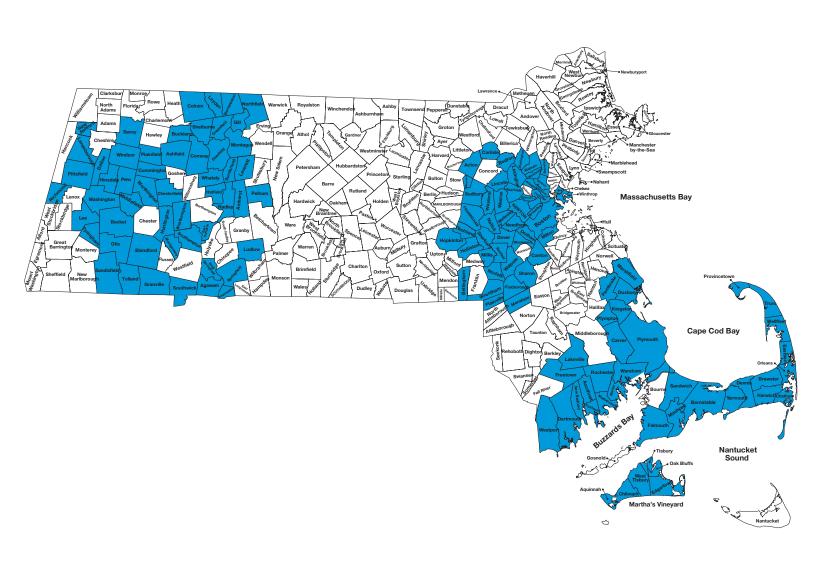


# **The Connecticut Light and Power Company**

(Millions of Dollars)

			(**************************************	s or Donars)			
	2022	2021		2020	2019	2	2018
Operating Revenues	\$4,817.7	\$3,63	7.4	\$3,547.5	\$3,232.6		\$3,096.2
Operating Income	\$790.2	\$66	8.9	\$740.4	\$681.6		\$635.8
Net Income	\$532.9	\$40	1.7	\$457.9	\$410.9		\$377.7
Capitalization, end of period (include	es current maturities)						
Long-Term Debt Preferred Stock Common Equity Total Capitalization	\$4,216.5 116.2 5,784.4 \$10,117.1	\$4,2′ 11 5,29 \$9,63	16.2 99.5	\$3,914.8 116.2 5,044.8 \$9,075.8	\$3,518.2 116.2 4,387.8 \$8,022.2	<u>2</u> 3	\$3,254.0 116.2 4,199.3 \$7,569.5
Short-Term Debt	\$0.0	5	0.0	\$0.0	\$63.8	3	\$0.0
Moody's/S&P Global Ratings/Fitch S	ecurities Ratings as o	f Year-End:					
Senior Secured Debt Preferred Stock	A1/A+/A+ Baa2/BBB+/BBB+	A1/A+ Baa2/BBB+/BB		A1/A+/A+ 2/BBB+/BBB+	A1/A+/A+ Baa2/BBB+/BBB+		A1/AA-/A+ a2/A-/BBB+
Utility Plant	<u>As c</u>	of December 31, 2	022	<u>As</u>	s of December 31, 2	<u>021</u>	
	Utility Plant	Accumulated Depreciation	Net Utility Plant	Utility Plant	Accumulated Depreciation	Net Utility Plant	_
Distribution Plant Transmission Plant Total Utility Plant	\$7,370.1 6,165.1 \$13,535.2	\$1,439.4 1,127.7 \$2,567.1	\$5,930.7 5,037.4 \$10,968.1	\$7,117.6 5,859.0 \$12,976.6	1,044.5	\$5,590.0 4,814.5 \$10,404.5	- =
Rate Base							
	2022	2021	2020	2019	_		
Distribution Rate Base	\$5,600	\$5,200	\$4,700	\$4,200			
Transmission Rate Base	\$4,000	\$3,800	\$3,400	\$3,300			
Capital Expenditures							
	2022	2021	2020	2019	_		
Distribution Capital Expenditures	\$558.4	\$514.4	\$491.1	\$512.8			
Transmission Capital Expenditures	\$416.8	\$400.0	\$402.9	\$459.5			
Cash Flows From Operations							
	2022	2021	2020	2019	_		
Cash Flows Provided by Operating Activition	es <b>\$869.6</b>	\$612.9	\$397.1	\$726.4			

NSTAR Electric Company provides service to approximately 1.47 million customers in 140 cities and towns in eastern and western Massachusetts, including Cape Cod. This figure includes 1.27 million residential customers, 198,600 commercial customers and 1,600 industrial customers.



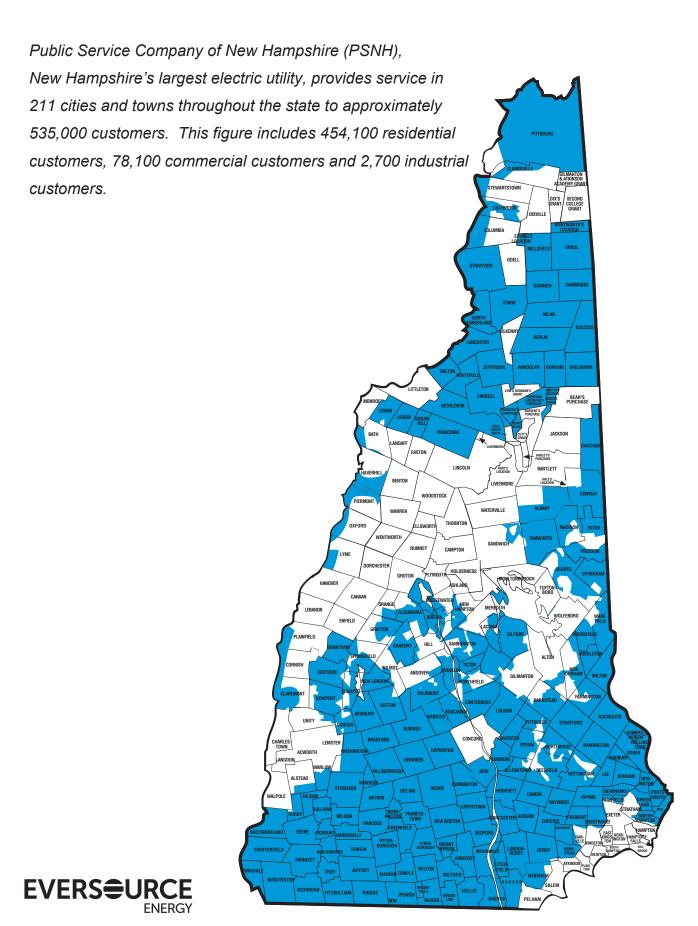


NSTAR ELECTRIC COMPANY doing business as EVERSOURCE ENERGY

# **NSTAR Electric Company Consolidated**

(Millions of Dollars)

-	2022	2021	2020	2019	20	)18
Operating Revenues	\$3,583.1	\$3,056.4	\$2,941.1	\$3,044	1.6	\$3,112.9
Operating Income	\$652.6	\$662.1	\$654.3	\$626	5.9	\$584.1
Net Income	\$492.4	\$476.6	\$445.0	\$432	2.0	\$383.1
Capitalization, end of period (includes of	urrent matui	rities)				
	\$4,425.1	\$3,985.4	\$3,643.2	\$3,342		\$2,944.8
Preferred Stock	43.0	43.0	43.0		3.0	43.0
Common Equity	5,700.7	4,973.0	4,521.4	4,159		3,730.2
Total Capitalization	10,168.8	\$9,001.4	\$8,207.6	<u>\$7,545</u>	5.0	\$6,718.0
Short-Term Debt	\$0.0	\$162.5	\$216.3	\$40	0.8	\$278.5
Moody's/S&P Global Ratings/Fitch Sec	ırities Rating	s as of Year-End	:			
Senior Unsecured Debt	A1/A/A+	A1/A/A+	A1/A/A+	A1/A/	Δ+ Δ	\2/A+/A+
	/A-1/F-1	P-1/A-1/F-1	P-1/A-1/F-1	P-1/A-1/F		/A-1/F-1
	3BB+/A-	A3/BBB+/A-	A3/BBB+/A-	A3/BBB+/		ia1/A-/A-
<u>Utility Plant</u>	<u>.</u>	s of December 31,	<u> 2022</u>	<u>As o</u>	f December 31, 2	<u> 2021</u>
<u>Utility Plant</u>	<i><u>A</u></i> Utility Plant	As of December 31, 2  Accumulated  Depreciation	2022 Net Utility Plant	<u>As o</u> Utility Plant	f December 31, 2 Accumulated Depreciation	2021 Net Utility Plant
Distribution Plant	Utility Plant \$8,410.	Accumulated Depreciation  0 \$2,317.7	Net Utility Plant \$6,092.3	Utility Plant \$8,105.5	Accumulated Depreciation \$2,263.6	Net Utility Plant \$5,841.9
Distribution Plant Solar Generation Plant	Utility Plant \$8,410.	Accumulated Depreciation  0 \$2,317.7 8 50.5	Net Utility Plant \$6,092.3 150.3	<b>Utility Plant</b> \$8,105.5 200.9	Accumulated Depreciation \$2,263.6 33.4	Net Utility Plant \$5,841.9 167.5
Distribution Plant Solar Generation Plant Transmission Plant	Utility Plant \$8,410. 200. 5,333.	Accumulated Depreciation  0 \$2,317.7 8 50.5 8 1,013.0	Net Utility Plant \$6,092.3 150.3 4,320.8	\$8,105.5 200.9 5,090.5	Accumulated Depreciation \$2,263.6 33.4 930.3	Net Utility Plant \$5,841.9 167.5 4,160.2
Distribution Plant Solar Generation Plant	Utility Plant \$8,410.	Accumulated Depreciation  0 \$2,317.7 8 50.5 8 1,013.0	Net Utility Plant \$6,092.3 150.3	<b>Utility Plant</b> \$8,105.5 200.9	Accumulated Depreciation \$2,263.6 33.4	Net Utility Plant \$5,841.9 167.5
Distribution Plant Solar Generation Plant Transmission Plant	Utility Plant \$8,410. 200. 5,333.	Accumulated Depreciation  0 \$2,317.7 8 50.5 8 1,013.0	Net Utility Plant \$6,092.3 150.3 4,320.8	\$8,105.5 200.9 5,090.5	Accumulated Depreciation \$2,263.6 33.4 930.3	Net Utility Plant \$5,841.9 167.5 4,160.2
Distribution Plant Solar Generation Plant Transmission Plant Total Utility Plant	\$8,410. 200. 5,333. \$13,944.	Accumulated Depreciation  0 \$2,317.7 8 50.5 8 1,013.0 6 \$3,381.2	Net Utility Plant \$6,092.3 150.3 4,320.8 \$10,563.4	\$8,105.5 200.9 5,090.5 \$13,396.9	Accumulated Depreciation \$2,263.6 33.4 930.3	Net Utility Plant \$5,841.9 167.5 4,160.2
Distribution Plant Solar Generation Plant Transmission Plant Total Utility Plant  Rate Base	\$8,410. 200. 5,333. \$13,944.	Accumulated Depreciation  0 \$2,317.7 8 50.5 8 1,013.0 \$3,381.2  2021 0 \$4,300	Net Utility Plant \$6,092.3 150.3 4,320.8 \$10,563.4	\$8,105.5 200.9 5,090.5 \$13,396.9	Accumulated Depreciation \$2,263.6 33.4 930.3	Net Utility Plant \$5,841.9 167.5 4,160.2
Distribution Plant Solar Generation Plant Transmission Plant Total Utility Plant  Rate Base  Distribution & Solar Generation Rate Base	Utility Plant  \$8,410. 200. 5,333. \$13,944.  2022  \$4,400. \$3,800.	Accumulated Depreciation  0 \$2,317.7 8 50.5 8 1,013.0 \$3,381.2  2021 0 \$4,300 0 \$3,500	Net Utility Plant  \$6,092.3 150.3 4,320.8 \$10,563.4  2020 \$3,820 \$3,100	\$8,105.5 200.9 5,090.5 \$13,396.9 2019 \$3,660 \$2,900	Accumulated Depreciation \$2,263.6 33.4 930.3	Net Utility Plant \$5,841.9 167.5 4,160.2
Distribution Plant Solar Generation Plant Transmission Plant Total Utility Plant  Rate Base  Distribution & Solar Generation Rate Base Transmission Rate Base  Capital Expenditures	Utility Plant \$8,410. 200. 5,333. \$13,944.  2022 \$4,400. \$3,800.	Accumulated Depreciation  0 \$2,317.7 8 50.5 8 1,013.0 6 \$3,381.2  2021 0 \$4,300 0 \$3,500	Net Utility Plant  \$6,092.3	\$8,105.5 200.9 5,090.5 \$13,396.9 2019 \$3,660 \$2,900	Accumulated Depreciation \$2,263.6 33.4 930.3	Net Utility Plant \$5,841.9 167.5 4,160.2
Distribution Plant Solar Generation Plant Transmission Plant Total Utility Plant  Rate Base  Distribution & Solar Generation Rate Base Transmission Rate Base  Capital Expenditures  Distribution & Solar Generation Capital Expenditures	Utility Plant \$8,410. 200. 5,333. \$13,944.  2022 \$4,400. \$3,800.  2022	Accumulated Depreciation  0 \$2,317.7 8 50.5 8 1,013.0 6 \$3,381.2  2021 0 \$4,300 0 \$3,500  2021 5 \$568.9	Net Utility Plant  \$6,092.3	\$8,105.5 200.9 5,090.5 \$13,396.9 2019 \$3,660 \$2,900 2019 \$553.4	Accumulated Depreciation \$2,263.6 33.4 930.3	Net Utility Plant \$5,841.9 167.5 4,160.2
Distribution Plant Solar Generation Plant Transmission Plant Total Utility Plant  Rate Base  Distribution & Solar Generation Rate Base Transmission Rate Base  Capital Expenditures	Utility Plant \$8,410. 200. 5,333. \$13,944.  2022 \$4,400. \$3,800.	Accumulated Depreciation  0 \$2,317.7 8 50.5 8 1,013.0 6 \$3,381.2  2021 0 \$4,300 0 \$3,500  2021 5 \$568.9	Net Utility Plant  \$6,092.3	\$8,105.5 200.9 5,090.5 \$13,396.9 2019 \$3,660 \$2,900	Accumulated Depreciation \$2,263.6 33.4 930.3	Net Utility Plant \$5,841.9 167.5 4,160.2
Distribution Plant Solar Generation Plant Transmission Plant Total Utility Plant  Rate Base  Distribution & Solar Generation Rate Base Transmission Rate Base  Capital Expenditures  Distribution & Solar Generation Capital Expenditures	Utility Plant \$8,410. 200. 5,333. \$13,944.  2022 \$4,400. \$3,800.  2022 res \$624. \$438.	Accumulated Depreciation  0 \$2,317.7 8 50.5 8 1,013.0 6 \$3,381.2  2021 0 \$4,300 0 \$3,500  2021 5 \$568.9 4 \$480.3	Net Utility Plant  \$6,092.3	\$8,105.5 200.9 5,090.5 \$13,396.9 2019 \$3,660 \$2,900 2019 \$553.4 \$379.7	Accumulated Depreciation \$2,263.6 33.4 930.3	Net Utility Plant \$5,841.9 167.5 4,160.2
Distribution Plant Solar Generation Plant Transmission Plant Total Utility Plant  Rate Base  Distribution & Solar Generation Rate Base Transmission Rate Base  Capital Expenditures  Distribution & Solar Generation Capital Expenditures	Utility Plant \$8,410. 200. 5,333. \$13,944.  2022 \$4,400. \$3,800.  2022	Accumulated Depreciation  0 \$2,317.7 8 50.5 8 1,013.0 6 \$3,381.2  2021  2021  \$4,300  \$3,500  2021  \$480.3	Net Utility Plant  \$6,092.3	\$8,105.5 200.9 5,090.5 \$13,396.9 2019 \$3,660 \$2,900 2019 \$553.4	Accumulated Depreciation \$2,263.6 33.4 930.3	Net Utility Plant \$5,841.9 167.5 4,160.2

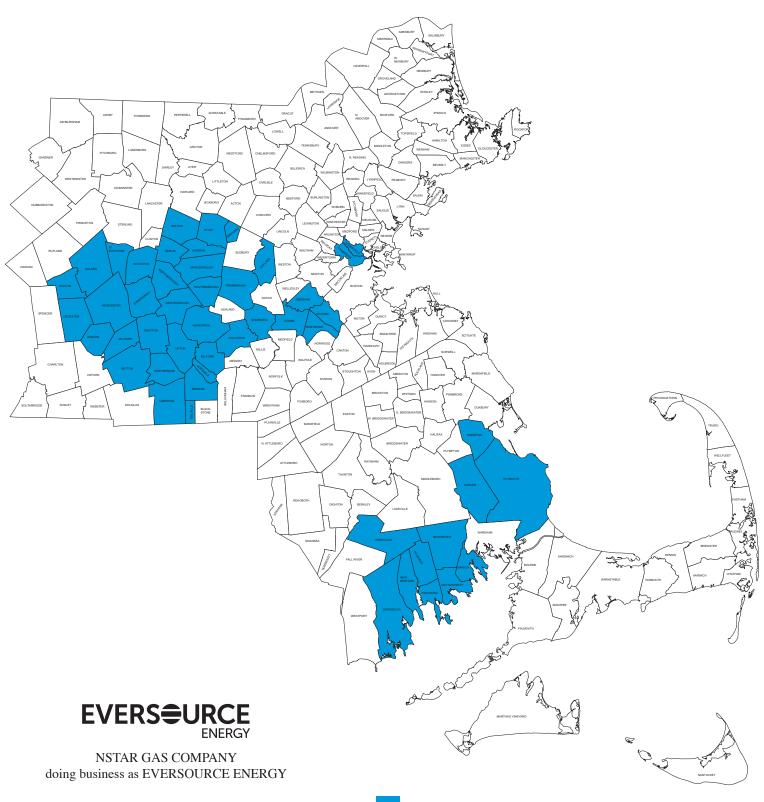


# **Public Service Company of New Hampshire Consolidated**

(Millions of Dollars)

Cash Flows Provided by Operating A	Activities	\$361.5	\$336.1	\$218.7	\$274.4		
	_	2022	2021	2020	2019		
Cash Flows From Operations							
Transmission Capital Expenditures		\$351.8	\$235.0	\$193.9	\$190.4		
Distribution Capital Expenditures		\$170.7	\$160.8	\$153.9	\$154.9		
		2022	2021	2020	2019		
Capital Expenditures							
Transmission Rate Base		\$1,700	\$1,400	\$1,200	\$1,100		
Distribution Rate Base		\$1,600	\$1,500	\$1,400	\$1,300		
	_	2022	2021	2020	2019		
Rate Base							
Total Utility Plant	_	\$4,798.4	\$912.3	\$3,886.1	\$4,430.8	\$908.4	1,741.3 \$3,522.4
Distribution Plant Transmission Plant		\$2,586.4 2,212.0	\$696.2 216.1	\$1,890.2 1,995.9	\$2,496.2 1,934.6	\$715.1 193.3	\$1,781.1 1 7/1 3
		Utility Plant	Accumulated Depreciation	Net Utility Plant	Utility Plant	Accumulated Depreciation	Net Utility Plant
		As	of December 31,	2022	<u>As c</u>	of December 31,	<u> 2021</u>
Utility Plant							
Moody's/S&P Global Ratings/Fi Senior Secured Debt	tch Securities	_	s of Year-End A1/A+/A+	A1/A+/A+	A1/A	\+/A+	A1/AA-/A+
Rate Reduction Bonds	\$453.7		\$496.9	\$540.1	\$	583.3	\$635.7
Short-Term Debt	\$173.3	3	\$110.6	\$46.3	:	\$27.0	\$57.0
Total Capitalization	\$3,034.8	_	\$2,756.5	\$2,641.6		343.3	\$2,107.7
Long-Term Debt Common Equity	\$1,164.6 1,870.2		\$1,163.8 1,592.7	\$1,099.1 1,542.5		951.6 391.7	\$805.2 1,302.5
Capitalization, end of period (in	cludes curren	t maturitie	es)				
Net Income	\$171.6		\$150.3	\$147.3	\$1	34.0	\$115.9
Operating Income	\$249.8		\$232.2	\$223.3	\$2	16.5	\$196.4
Operating Revenues	\$1,474.8		\$1,177.2	\$1,079.1	\$1,0	65.9	\$1,047.6

NSTAR Gas Company provides service to approximately 306,000 customers in 52 towns in central and eastern Massachusetts. This figure includes 276,800 residential customers, 28,100 commercial customers and 800 industrial customers.

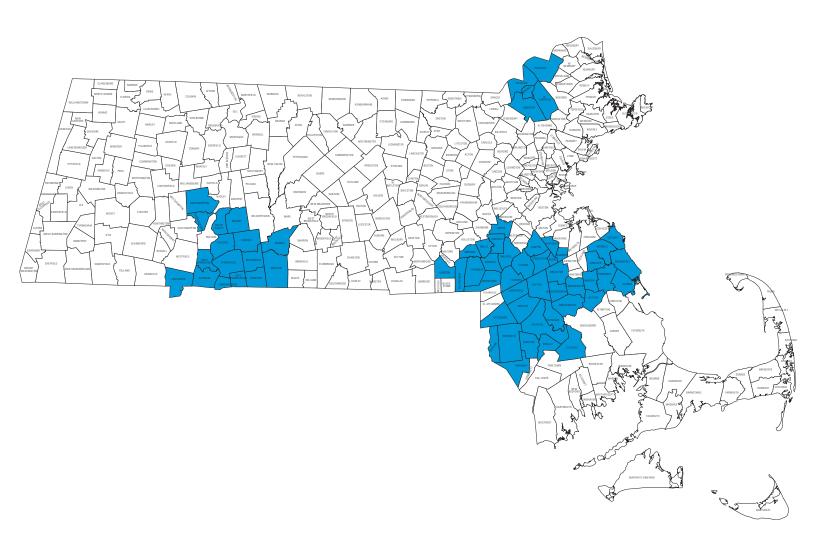


# **NSTAR Gas Company Consolidated**

(Millions of Dollars, except Natural Gas Sales Volumes)

	2022	2021	2020	2019	2018	
Natural Gas Sales Volumes - Firm (million cubic f	eet)					
Residential	20,817	21,073	21,049	23,594	23,1	12
Commercial	22,092	21,100	20,803	23,463	22,85	54
Industrial	5,121	5,442	5,306	6,024	5,73	38
Total	48,030	47,615	47,158	53,081	51,70	04
Retail Natural Gas Revenues						
Residential	\$396.7	\$342.3	\$290.8	\$289.6		
Commercial	218.6	171.9	147.2	145.4		
Industrial	29.0	23.0	20.6	19.9		
Total =	\$644.3	\$537.2	\$458.6	\$454.9	\$461	.8_
Operating Revenues	\$745.9	\$602.3	\$509.9	\$506.6	\$506	.6
Operating Income	\$109.8	\$99.2	\$76.1	\$68.2	\$71	.2
Net Income	\$76.7	\$70.9	\$50.8	\$38.2	\$39	.8
Capitalization, end of period (includes current ma	aturities)					
Long-Term Debt	\$702.9	\$578.2	\$498.5	\$458.9	\$384	
Common Equity	1,139.0	970.9	812.6	662.3		
Total Capitalization =	\$1,841.9	\$1,549.1	\$1,311.1	\$1,121.2	\$874	.6
Short-Term Debt	\$193.6	\$211.4	\$187.3	\$121.3	\$142	.1
S&P Global Ratings/Fitch Securities Ratings as o	f Year-End					
our clobal radings/r item occurrings as o						
Senior Secured Debt	A/A+	A/A+	A/A+	A/A+	AA-/A	(T
Senior Secured Debt		A/A+ of December 31, 2			AA-/ <i>F</i> of December 31, 2	
Senior Secured Debt						<u>2021</u> Net
Senior Secured Debt	<u>As</u> Utility	of December 31, 2	2022 Net	<u>As c</u> Utility	of December 31, 2	2021 Net _Utility Plant
Senior Secured Debt  Utility Plant	<u>As</u> Utility Plant	of December 31, 2  Accumulated  Depreciation	2022 Net Utility Plant	As o Utility Plant	of December 31, 3 Accumulated Depreciation	2021 Net _Utility Plant
Senior Secured Debt  Utility Plant  Total Utility Plant	<u>As</u> Utility Plant	of December 31, 2  Accumulated  Depreciation	2022 Net Utility Plant	As o Utility Plant	of December 31, 3 Accumulated Depreciation	2021 Net _Utility Plant
Senior Secured Debt  Utility Plant  Total Utility Plant  Rate Base	As Utility Plant \$2,576.3	of December 31, 2 Accumulated Depreciation \$542.5	Net Utility Plant \$2,033.8	As of Utility Plant \$2,275.5	of December 31, 3 Accumulated Depreciation	2021 Net _Utility Plant
Senior Secured Debt  Utility Plant  Total Utility Plant	Utility Plant \$2,576.3	of December 31, 2  Accumulated  Depreciation  \$542.5	Net Utility Plant \$2,033.8	As of Utility Plant \$2,275.5	of December 31, 3 Accumulated Depreciation	2021
Senior Secured Debt  Utility Plant  Total Utility Plant  Rate Base	As Utility Plant \$2,576.3	of December 31, 2 Accumulated Depreciation \$542.5	Net Utility Plant \$2,033.8	As of Utility Plant \$2,275.5	of December 31, 3 Accumulated Depreciation	2021 Net _Utility Plant
Senior Secured Debt  Utility Plant  Total Utility Plant  Rate Base  Total Rate Base	As Utility Plant \$2,576.3  2022 \$1,400	of December 31, 2  Accumulated Depreciation \$542.5	Net	As of Utility Plant \$2,275.5	of December 31, 3 Accumulated Depreciation	2021 Net _Utility Plant
Senior Secured Debt  Utility Plant  Total Utility Plant  Rate Base  Total Rate Base	As Utility Plant \$2,576.3	of December 31, 2 Accumulated Depreciation \$542.5	Net Utility Plant \$2,033.8	As of Utility Plant \$2,275.5	of December 31, 3 Accumulated Depreciation	2021 Net _Utility Plant
Senior Secured Debt  Utility Plant  Total Utility Plant  Rate Base  Total Rate Base	As Utility Plant \$2,576.3  2022 \$1,400	of December 31, 2  Accumulated Depreciation \$542.5	Net	As of Utility Plant \$2,275.5	of December 31, 3 Accumulated Depreciation	2021 Net _Utility Plant
Senior Secured Debt  Utility Plant  Total Utility Plant  Rate Base  Total Rate Base  Capital Expenditures  Total Capital Expenditures	As Utility Plant \$2,576.3  2022 \$1,400	of December 31, 2  Accumulated Depreciation \$542.5  2021 \$1,200	Net Utility Plant \$2,033.8  2020 \$1,100	As of Utility Plant \$2,275.5  2019 \$900	of December 31, 3 Accumulated Depreciation	2021 Net _Utility Plant
Senior Secured Debt  Utility Plant  Total Utility Plant  Rate Base  Total Rate Base  Capital Expenditures	As Utility Plant \$2,576.3  2022 \$1,400  2022 \$279.9	of December 31, 2 Accumulated Depreciation \$542.5  2021 \$1,200  2021 \$297.8	Net Utility Plant \$2,033.8  2020 \$1,100  2020 \$284.1	As of Utility Plant \$2,275.5  2019 \$900  2019 \$234.3	of December 31, 3 Accumulated Depreciation	2021 Net _Utility Plant
Senior Secured Debt  Utility Plant  Total Utility Plant  Rate Base  Total Rate Base  Capital Expenditures  Total Capital Expenditures	As Utility Plant \$2,576.3  2022 \$1,400	of December 31, 2  Accumulated Depreciation \$542.5  2021 \$1,200	Net Utility Plant \$2,033.8  2020 \$1,100	As of Utility Plant \$2,275.5  2019 \$900	of December 31, 3 Accumulated Depreciation	2021 Net _Utility Plant

On October 9, 2020, Eversource Energy acquired the assets of Columbia Gas of Massachusetts for approximately \$1.1 billion. The natural gas distribution assets were assigned to Eversource Gas Company of Massachusetts (EGMA), a new wholly-owned subsidiary of Eversource. EGMA provides service to approximately 333,000 customers in 65 communities in eastern and central Massachusetts. This figure includes 301,000 residential customers, 31,100 commercial customers and 600 industrial customers.





## **Eversource Gas Company of Massachusetts**

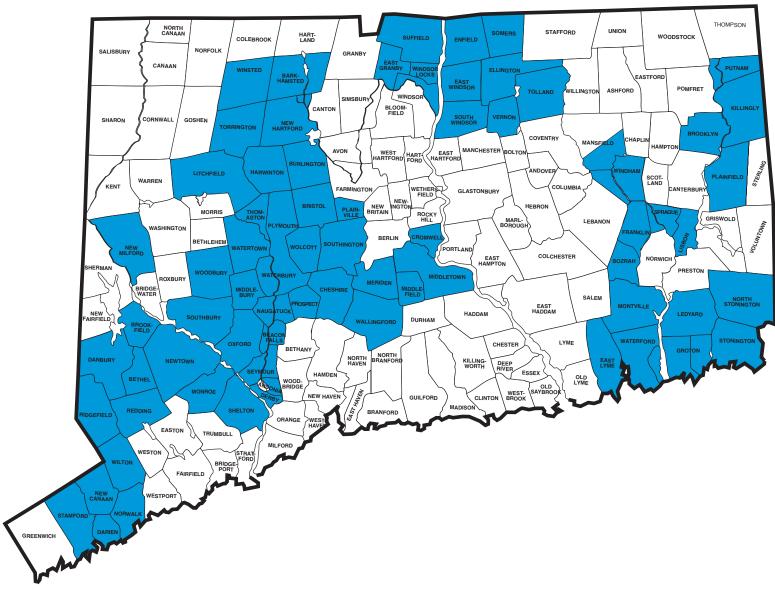
(Millions of Dollars, except Natural Gas Sales Volumes)

	2022	2021	2020*
Natural Cos Colos Volumos Firm (million subis fort)			
Natural Gas Sales Volumes - Firm (million cubic feet)	24.755	24.042	7 076
Residential	24,755	24,813	7,276
Commercial	13,133	11,103	3,210
Industrial	12,142	14,171	3,880
Total	50,030	50,087	14,366
Retail Natural Gas Revenues			
Residential	\$482.0	\$370.1	\$97.0
Commercial	152.0	100.9	27.1
Industrial	71.1	61.9	16.4
Total	\$705.1	\$532.9	\$140.5
Operating Revenues	\$780.1	\$586.3	\$154.8
Operating Income	\$98.5	\$81.7	\$19.9
Net Income	\$69.8	\$58.2	\$13.9
Capitalization, end of period (includes current maturities	es)		
Long-Term Debt	\$648.1	\$548.4	\$309.4
Common Equity	857.5	718.7	857.5
Total Capitalization	\$1,505.6	\$1,267.1	\$1,166.9
Short-Term Debt	\$109.2	\$136.4	\$11.2
S&P Global Ratings as of Year-End			
Corporate Credit Rating	Α-	A-	

<u>Utility Plant</u>	As	of December 31, 2	2022	As	of December 31, 2	2021	
	Utility Accumulated Plant Depreciation		Net Utility Plant	Utility Accumulated Plant Depreciation			
Total Utility Plant	\$2,203.1	\$688.1	\$1,515.0	\$1,902.5	\$641.9	\$1,260.6	
Rate Base							
	2022	2021	2020				
Total Rate Base	\$1,400	\$1,160	\$1,000				
Capital Expenditures							
	2022	2021	2020				
Total Capital Expenditures	\$260.3	\$261.0	\$37.6				
Cash Flows From Operations							
	2022	2021	2020				
Cash Flows Provided by Operating Activities	\$109.7	\$83.2	\$7.1				

 $<sup>^{\</sup>star}\,$  EGMA began operations on October 9, 2020.

Yankee Gas Services Company is the largest natural gas distribution company in Connecticut, and provides service in 74 towns throughout the state to approximately 250,700 customers. This figure includes 221,500 residential customers, 27,600 commercial customers, and 1,500 industrial customers.





YANKEE GAS SERVICES COMPANY doing business as EVERSOURCE ENERGY

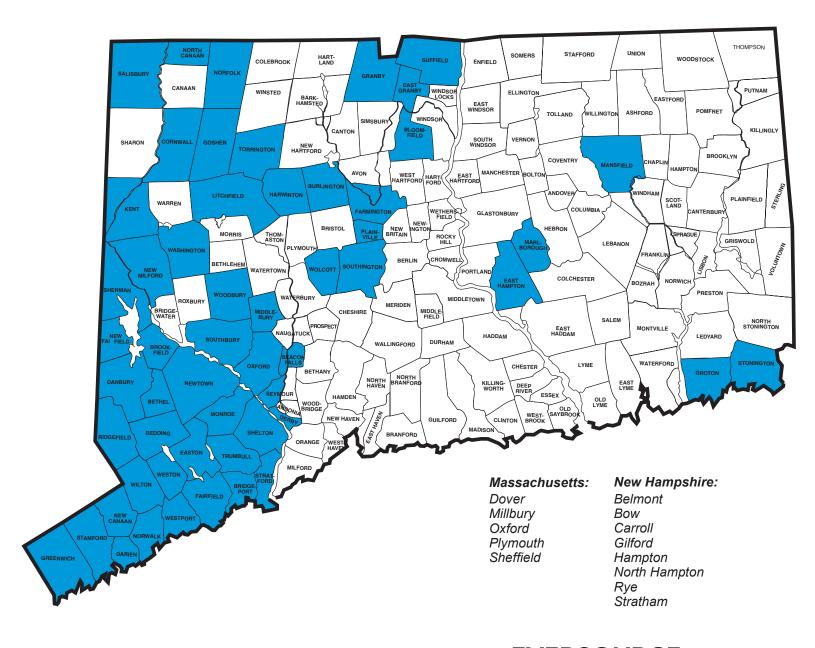
## **Historical Financial** Information

## **Yankee Gas Services Company**

(Millions of Dollars, except Natural Gas Sales Volumes)

	2022	2021	2020	2019	2018	
Network Occ Color Velimon Firm (million subjects	40					
Natural Gas Sales Volumes - Firm (million cubic fe		45.054	45 500	46.740	40.050	
Residential	16,592	15,854	15,593	16,740	16,253	
Commercial Industrial	22,407	21,397	20,528	22,381	22,205	
Total, net of Special Contracts	12,180	12,157	12,261	12,838	12,861	
Total, flet of Special Contracts	51,179	49,408	48,382	51,959	51,319	
Retail Natural Gas Revenues						
Residential	\$326.2	\$287.8	\$258.1	\$265.5	\$247.5	
Commercial	277.9	224.8	188.1	202.2	189.1	
Industrial	99.6	82.3	70.5	77.0	74.9	
Total	\$703.7	\$594.9	\$516.7	\$544.7	\$511.5	
Operating Revenues	\$706.8	\$609.2	\$544.0	\$555.6	\$519.7	
Operating Income	\$121.4	\$123.2	\$109.1	\$94.9	\$92.5	
Net Income	\$86.8	\$77.2	\$69.4	\$58.0	\$55.8	
Capitalization, end of period (includes current mat	turities)					
Long-Term Debt	\$842.2	\$762.5	\$637.8	\$618.0	\$468.5	
Common Equity	1,356.6	1,202.4	1,042.8	963.1	854.6	
Total Capitalization	\$2,198.8	\$1,964.9	\$1,680.6	\$1,581.1	\$1,323.1	
Short-Term Debt	\$119.9	\$128.3	\$185.1	\$104.5	\$171.2	
Moody's Securities Ratings as of Year-End	, , ,	,	,	,	•	
3		A2	A2	A2	A2	
Senior Secured Debt	A2	AZ	7/2	, <u>L</u>		
	A2	AZ	<b>^2</b>	,-		
Senior Secured Debt <u>Utility Plant</u>		of December 31, 2			of December 31, 2	<u>2021</u>
					of December 31, 2 Accumulated Depreciation	Net
	<u>As</u> Utility	of December 31, 2	2022 Net	<u>As</u> Utility	Accumulated	
<u>Utility Plant</u> Total Utility Plant	<u>As</u> Utility Plant	of December 31, 2  Accumulated  Depreciation	2022 Net Utility Plant	<u>As</u> Utility Plant	Accumulated Depreciation	Net Utility Plant
<u>Utility Plant</u>	<u>As</u> Utility Plant	of December 31, 2  Accumulated  Depreciation	2022 Net Utility Plant	<u>As</u> Utility Plant	Accumulated Depreciation	Net Utility Plant
<u>Utility Plant</u> Total Utility Plant	As Utility Plant \$2,675.5	of December 31, 2  Accumulated  Depreciation  \$517.4	2022 Net Utility Plant \$2,158.1	As Utility Plant \$2,516.3	Accumulated Depreciation	Net Utility Plant
Utility Plant  Total Utility Plant  Rate Base	As Utility Plant \$2,675.5	of December 31, 2  Accumulated Depreciation \$517.4	Net Utility Plant \$2,158.1	As Utility Plant \$2,516.3	Accumulated Depreciation	Net Utility Plant
Utility Plant  Total Utility Plant  Rate Base	As Utility Plant \$2,675.5	of December 31, 2  Accumulated Depreciation \$517.4	Net Utility Plant \$2,158.1	As Utility Plant \$2,516.3	Accumulated Depreciation	Net Utility Plant
Utility Plant  Total Utility Plant  Rate Base  Total Rate Base	As Utility Plant \$2,675.5	of December 31, 2  Accumulated Depreciation \$517.4	Net Utility Plant \$2,158.1	As Utility Plant \$2,516.3	Accumulated Depreciation	Net Utility Plant
Utility Plant  Total Utility Plant  Rate Base  Total Rate Base	As Utility Plant \$2,675.5	of December 31, 2 Accumulated Depreciation \$517.4  2021 \$1,700	Net Utility Plant \$2,158.1  2020 \$1,500	As Utility Plant \$2,516.3  2019 \$1,300	Accumulated Depreciation	Net Utility Plant
Utility Plant  Total Utility Plant  Rate Base  Total Rate Base  Capital Expenditures	As Utility Plant \$2,675.5  2022 \$1,800	of December 31, 2 Accumulated Depreciation \$517.4  2021 \$1,700	Net Utility Plant \$2,158.1  2020 \$1,500	As Utility Plant \$2,516.3  2019 \$1,300	Accumulated Depreciation	Net Utility Plant
Utility Plant  Total Utility Plant  Rate Base  Total Rate Base  Capital Expenditures  Total Capital Expenditures	As Utility Plant \$2,675.5  2022 \$1,800	of December 31, 2 Accumulated Depreciation \$517.4  2021 \$1,700	Net Utility Plant \$2,158.1  2020 \$1,500	As Utility Plant \$2,516.3  2019 \$1,300	Accumulated Depreciation	Net Utility Plant
Utility Plant  Total Utility Plant  Rate Base  Total Rate Base  Capital Expenditures  Total Capital Expenditures	As Utility Plant \$2,675.5  2022 \$1,800  2022 \$263.7	of December 31, 2  Accumulated Depreciation  \$517.4  2021  \$1,700  2021  \$240.2	Net Utility Plant \$2,158.1  2020 \$1,500  2020 \$223.4	As Utility Plant \$2,516.3  2019 \$1,300  2019 \$218.9	Accumulated Depreciation	Net Utility Plant

Regulated utilities of Aquarion Company, New England's largest investor-owned water utility, provide service in 59 cities and towns in Connecticut, five in Massachusetts, and eight in New Hampshire to approximately 237,300 customers. This figure includes 214,400 residential customers, 19,800 commercial customers, and 3,100 industrial customers.





# **Aquarion Water Company Regulated Utilities\***

(Millions of Dollars)

	2022	2021	2	2020	2019	20	018**
Operating Revenues	\$214.5	\$205	5.6	\$202.2	\$196	.6	\$194.5
Operating Income	\$59.5	\$61	1.1	\$63.7	\$61	.2	\$61.5
Net Income	\$46.7	\$47	7.1	\$47.3	\$42	.7	\$41.3
Capitalization, end of period (include	des current m	aturities)					
Long-Term Debt Common Equity Total Capitalization	\$499.1 658.8 \$1,157.9	\$434 599 \$1,034	9.7	\$371.1 537.0 \$908.1	\$388 501 \$890	.5	\$343.8 441.3 \$785.1
Short-Term Debt	\$24.3	\$36	5.7	\$47.7	\$11	.7	\$38.2
Moody's Ratings as of Year-End***							
Corporate Credit Rating	<b>A3</b>		A3	A3		A3	A3
Utility Plant	As	of December 31, 2	2022	As	of December 31,	<u> 2021</u>	
	Utility Plant	Accumulated Depreciation	Net Utility Plant	Utility Plant	Accumulated Depreciation	Net Utility Plant	
Total Utility Plant	\$2,184.1	\$605.8	\$1,578.3	\$1,953.5	\$546.4	\$1,407.1	:
Rate Base							
	2022	2021	2020	2019			
Rate Base	\$1,160	\$1,040	\$940	\$890			
Capital Expenditures							
	2022	2021	2020	2019			
Distribution Capital Expenditures	\$151.0	\$135.5	\$116.1	\$116.9			
Cash Flows From Operations							
	2022	2021	2020	2019			
Cash Flows Provided by Operating Activities	\$84.1	\$90.1	\$80.2	\$85.0			

<sup>\*</sup> Includes regulated utilities of Aquarion Water Company of CT, Aquarion Water Company of MA, Abenaki Water Company and Aquarion Water Company of NH. Includes the operations of New England Service Company (acquired by Aquarion) beginning December 1, 2021.

Includes the operations of The Torrington Water Company (acquired by Aquarion) beginning October 3, 2022.

Excludes interest on debt and operating activity of Aquarion Company, Aquarion Water Company, Aquarion Water Capital of MA, and Homeowner Safety Valve.

<sup>\*\* 2018</sup> restated for Hingham MA divestiture.

<sup>\*\*\*</sup>Ratings are for Aquarion Water Company of CT.

# **Sales and Revenues**

	2022	2021	2020	2019	2018
Eversource Energy Consolid	ated				
Regulated Companies - Retail Sale	es Volumes				
Electric (GWh)					
Residential	21,782	21,730	21,741	20,688	21,614
Commercial	24,753	24,552	23,736	25,992	26,625
Industrial	4,722	4,728	4,729	4,939	5,142
Γotal Electric	51,257	51,010	50,206	51,619	53,381
Natural Gas (million cubic feet)*	152,291	150,145	112,756	107,806	105,957
Water (million gallons)	25,011	23,355	25,133	23,531	23,731
Revenues (Millions)					
Electric:					
Residential	\$4,796.1	\$3,989.8	\$3,951.5	\$3,723.7	\$3,766.6
Commercial	2,903.3	2,486.1	2,353.4	2,584.8	2,634.7
Industrial	374.9	345.3	327.1	331.8	351.9
Wholesale	2,891.4	2,327.1	1,884.6	1,509.0	1,488.4
Other	248.3	(90.1)	151.8	216.2	1.9
Total Electric	11,214.0	9,058.2	8,668.4	8,365.5	8,243.5
Natural Gas*	2,215.6	1,789.6	1,208.7	1,062.2	1,022.2
Vater	222.5	211.3	215.4	214.6	212.0
Total Regulated Companies	13,652.1	11,059.1	10,092.5	9,642.3	9,477.7
Other and Eliminations	(1,362.8)	(1,196.0)	(1,188.1)	(1,115.8)	(1,029.5)
Гotal	\$12,289.3	\$9,863.1	\$8,904.4	\$8,526.5	\$8,448.2

<sup>\*</sup> The natural gas results include the operations of Eversource Gas Company of Massachusetts beginning October 9, 2020.

2022	2021	2020	2019	2018
l Power Company				
10,152	10,083	10,055	9,706	10,176
8,607	8,628	8,189	9,015	9,184
1,801	1,790	1,869	1,998	2,107
20,560	20,501	20,113	20,719	21,467
\$2,397.2	\$1,994.2	\$2,011.1	\$1,837.1	\$1,828.2
1,067.9	890.6	878.3	922.9	928.1
146.4	131.4	137.5	138.3	147.7
\$3,611.5	\$3,016.2	\$3,026.9	\$2,898.3	\$2,904.0
	10,152 8,607 1,801 20,560 \$2,397.2 1,067.9 146.4	10,152 10,083 8,607 8,628 1,801 1,790 20,560 20,501  \$2,397.2 \$1,994.2 1,067.9 890.6 146.4 131.4	10,152     10,083     10,055       8,607     8,628     8,189       1,801     1,790     1,869       20,560     20,501     20,113       \$2,397.2     \$1,994.2     \$2,011.1       1,067.9     890.6     878.3       146.4     131.4     137.5	10,152     10,083     10,055     9,706       8,607     8,628     8,189     9,015       1,801     1,790     1,869     1,998       20,560     20,501     20,113     20,719       \$2,397.2     \$1,994.2     \$2,011.1     \$1,837.1       1,067.9     890.6     878.3     922.9       146.4     131.4     137.5     138.3

# **Operations** Information

# **Sales and Revenues**

2022	2021	2020	2019	2018
Consolidated				
8,244	8,243	8,309	7,808	8,182
13,118	12,881	12,544	13,790	14,129
1,571	1,603	1,565	1,617	1,688
22,933	22,727	22,418	23,215	23,999
\$1,601.8	\$1,375.8	\$1,365.8	\$1,322.1	\$1,380.9
1,457.4	1,265.0	1,176.8	1,349.4	1,391.5
135.8	119.1	106.4	115.8	124.9
\$3,195.0	\$2,759.9	\$2,649.0	\$2,787.3	\$2,897.3
	8,244 13,118 1,571 22,933 \$1,601.8 1,457.4 135.8	8,244       8,243         13,118       12,881         1,571       1,603         22,933       22,727         \$1,601.8       \$1,375.8         1,457.4       1,265.0         135.8       119.1	Consolidated         8,244       8,243       8,309         13,118       12,881       12,544         1,571       1,603       1,565         22,933       22,727       22,418         \$1,601.8       \$1,375.8       \$1,365.8         1,457.4       1,265.0       1,176.8         135.8       119.1       106.4	Consolidated         8,244       8,243       8,309       7,808         13,118       12,881       12,544       13,790         1,571       1,603       1,565       1,617         22,933       22,727       22,418       23,215         \$1,601.8       \$1,375.8       \$1,365.8       \$1,322.1         1,457.4       1,265.0       1,176.8       1,349.4         135.8       119.1       106.4       115.8

	2022	2021	2020	2019	2018
Public Service Company of	New Hampshire C	Consolidated			
Retail Sales Volumes (GWh)					
Residential	3,386	3,402	3,377	3,173	3,256
Commercial	3,028	3,044	3,003	3,187	3,312
Industrial	1,350	1,336	1,295	1,325	1,347
Total	7,764	7,782	7,675	7,685	7,915
Retail Revenues (Millions)					
Residential	\$797.1	\$619.8	\$574.6	\$564.5	\$557.5
Commercial	380.8	332.2	299.9	314.6	316.9
Industrial	92.7	94.8	83.2	77.7	79.3
Total	\$1,270.6	\$1,046.8	\$957.7	\$956.8	\$953.7

## **The Connecticut Light and Power Company**

## First Mortgage Bonds

Issue	Principal Amount Issued	Amount Outstanding at December 31, 2022		Date Issued	Maturity	Call Price
1994 Series D 7.875% 2004 Series B 5.750%	\$140,000,000 130,000,000	\$139,845,000 130,000,000		10/12/94 09/15/04	10/01/24 09/15/34	No Call Make-Whole
2005 Series B 5.625% 2006 Series A 6.350%	100,000,000	100,000,000		04/07/05 06/07/06	04/01/35 06/01/36	Make-Whole Make-Whole
2007 Series B 5.750%	150,000,000	150,000,000		03/27/07	03/01/37	Make-Whole
2007 Series D 6.375% 2013 Series A 2.500%	100,000,000 400,000,000	100,000,000	(a)	09/17/07 01/15/13	09/01/37 01/15/23	Make-Whole Make-Whole
2014 Series A 4.300% 2015 Series A 4.150%	475,000,000 350,000,000	475,000,000 350,000,000		04/24/14 05/20/15	04/15/44 06/01/45	Make-Whole Make-Whole
2017 Series A 3.200% 2018 Series A 4.000%	500,000,000	500,000,000 800,000,000		03/10/17 03/28/18	03/15/27 04/01/48	Make-Whole Make-Whole
2020 Series A 0.750% 2021 Series A 2.050%	400,000,000 425,000,000	400,000,000 425,000,000		12/01/20 06/30/21	12/01/25 07/01/31	Make-Whole Make-Whole
2023 Series A 5.250% Subtotal	500,000,000	400,000,000 \$4,219,845,000	_(a)	01/10/23	01/15/53	Make-Whole
Less: Due Within One Year		-				
Unamortized Premiums, Discounts and Issuance Costs, Net		(3,356,832)				
Total Long-Term Debt (not including current maturities, if app	olicable)	\$4,216,488,168				

<sup>(</sup>a) On January 10, 2023, the 2023 Series A bonds were issued in the amount of \$500 million, and subsequently replaced the 2013 Series A bonds for \$400 million in the December 31, 2022 financials; \$400 million had been the current portion's debt, but due to the new issuance, was reclassed from Current Portion to Long-Term Debt. The balance of \$100 million from the new issuance was recognized in January 2023.

# **NSTAR Electric Company**

## **Debentures and Senior Notes**

Issue	Principal Amount Issued	Amount Outstanding at December 31, 2022	Date Issued	Maturity	Call Price
				,	
Senior Notes Series B 5.900%	\$50,000,000	\$50,000,000	09/23/04	09/15/34	Make-Whole
Debenture 5.750%	200,000,000	200,000,000	03/16/06	03/15/36	Make-Whole
Senior Notes Series D 6.700%	40,000,000	40,000,000	08/17/07	08/15/37	Make-Whole
Debenture 5.500%	300,000,000	300,000,000	03/16/10	03/15/40	Make-Whole
Senior Notes Series G 3.880%	80,000,000	80,000,000	11/15/13	11/15/23	Make-Whole
Debenture 4.400%	300,000,000	300,000,000	03/07/14	03/01/44	Make-Whole
Debenture 3.250%	250,000,000	250,000,000	11/18/15	11/15/25	Make-Whole
Debenture 2.700%	250,000,000	250,000,000	05/26/16	06/01/26	Make-Whole
Senior Notes Series H 2.750%	50,000,000	50,000,000	06/23/16	06/15/26	Make-Whole
Debenture 3.200%	700,000,000	700,000,000	05/15/17	05/15/27	Make-Whole
Debenture 3.250% - Green Bond	400,000,000	400,000,000	05/17/19	05/15/29	Make-Whole
Debenture 3.950% - Green Bond	400,000,000	400,000,000	03/26/20	04/01/30	Make-Whole
Debenture 3.100% - Green Bond	300,000,000	300,000,000	05/27/21	06/01/51	Make-Whole
Debenture 1.950%	300,000,000	300,000,000	08/23/21	08/15/31	Make-Whole
Debenture 4.550%	450,000,000	450,000,000	05/17/22	06/01/52	Make-Whole
Debenture 4.950% - Green Bond	400,000,000	400,000,000	09/15/22	09/15/52	Make-Whole
Subtotal		\$4,470,000,000			
Less: Due Within One Year		80,000,000			
Unamortized Premiums, Discounts and					
Issuance Costs, Net		(44,914,853)			
Total Long-Term Debt		(44,514,000)			
(not including current maturities, if applications)	able)	\$4,345,085,147			

## **Public Service Company of New Hampshire**

## First Mortgage Bonds

Issue	Principal Amount Issued	Amount Outstanding at December 31, 2022		Date Issued	Maturity	Call Price
2005 Series M 5.600%	\$50,000,000	\$50,000,000		10/05/05	10/05/35	Make-Whole
2013 Series S 3.500%	325,000,000	29,668,000	(a)	11/14/13	11/01/23	Make-Whole
2019 Series T 3.600%	300,000,000	300,000,000	` ′	06/28/19	07/01/49	Make-Whole
2020 Series U 2.400%	150,000,000	150,000,000		08/26/20	09/01/50	Make-Whole
2021 Series V 2.200%	350,000,000	350,000,000		06/15/21	06/15/31	Make-Whole
2023 Series W 5.150%	300,000,000	295,332,000	(a)	01/11/23	01/15/53	Make-Whole
Subtotal		\$1,175,000,000				
Less: Due Within One Year		29,668,000				
Unamortized Premiums. Discounts						
and Issuance Costs, Net		(10,417,629)				
Total Long-Term Debt		, , , , , ,				
(not including current maturities, if a	oplicable)	\$1,134,914,371				

<sup>(</sup>a) On January 11, 2023, the 2023 Series W bonds were issued in the amount of \$300 million, and subsequently reduced the balance of the 2013 Series S bonds by \$295,332,000 in the December 31, 2022 financials; \$325 million had been the current portion's debt, but due to the new issuance, \$295.3 million was reclassified from Current Portion to Long-Term Debt. The balance of \$4.7 million from the new issuance was recognized in January 2023.

# **Expected Rate Reduction Bond Amortization Schedule Outstanding Principal Balance Per Tranche**

## **PSNH Funding LLC 3**

Date as of 12/31	Tranche A-1, 3.094% Principal Balance	Tranche A-2, 3.506% Principal Balance	Tranche A-3, 3.814% Principal Balance
2023	\$10,729,274	\$111,600,000	\$288,163,200
2024	\$0	\$79,119,540	\$288,163,200
2025	\$0	\$35,909,806	\$288,163,200
2026	\$0	\$0	\$280,863,272
2027	\$0	\$0	\$237,653,538
2028	\$0	\$0	\$194,443,804
2029	\$0	\$0	\$151,234,069
2030	\$0	\$0	\$108,024,335
2031	\$0	\$0	\$64,814,601
2032	\$0	\$0	\$21,604,867
2033	\$0	\$0	\$0

## **Other System Companies**

## Other Long-Term Debt

Issue	Principal Amount Issued	Amount Outstanding at December 31, 2022	Date Issued	Maturity	Call Price
<b>Eversource Energy Parent - Ser</b>	ior Notes				
Senior Notes Series F 2.800%	\$450,000,000	\$450,000,000	05/13/13	05/01/23	Make-Whole
Senior Notes Series H 3.150%	300,000,000	300,000,000	01/15/15	01/15/25	Make-Whole
Senior Notes Series J 3.350%	250,000,000	250,000,000	03/10/16	03/15/26	Make-Whole
Senior Notes Series L 2.900%	450,000,000	450,000,000	10/05/17	10/01/24	Make-Whole
Senior Notes Series M 3.300%	450,000,000	450,000,000	01/08/18	01/15/28	Make-Whole
Senior Notes Series N 3.800%	400,000,000	400,000,000	12/13/18	12/01/23	Make-Whole
Senior Notes Series O 4.250%	500,000,000	500,000,000	12/13/18	04/01/29	Make-Whole
Senior Notes Series P 3.450%	650,000,000	650,000,000	01/10/20	01/15/50	Make-Whole
Senior Notes Series Q 0.800%	300,000,000	300,000,000	08/14/20	08/15/25	Make-Whole
Senior Notes Series R 1.650%	600,000,000	600,000,000	08/14/20	08/15/30	Make-Whole
Senior Notes Series S 2.550%	350,000,000	350,000,000	03/11/21	03/15/31	Make-Whole
Senior Notes Series T SOFR+25	350,000,000	350,000,000	08/13/21	08/15/23	Make-Whole
Senior Notes Series U 1.400%	300,000,000	300,000,000	08/13/21	08/15/26	Make-Whole
Senior Notes Series V 2.900%	650,000,000	650,000,000	02/25/22	03/01/27	Make-Whole
Senior Notes Series W 3.375%	650,000,000	650,000,000	02/25/22	03/01/32	Make-Whole
Senior Notes Series X 4.200%	900,000,000	900,000,000	06/27/22	06/27/24	Make-Whole
Senior Notes Series Y 4.600%	600,000,000	600,000,000	06/27/22	07/01/27	Make-Whole
Purchase Price Adjustment Due to Merger		26,193,116			
Subtotal		\$8,176,193,116	(a) (b)		
Less: Due Within One Year		1,207,047,381			
Unamortized Premiums, Discounts and					
Issuance Costs, Net		3,658,185			
Total Long-Term Debt					
(not including current maturities, if applicable)		\$6,972,803,920			

<sup>(</sup>a) On March 6, 2023, Eversource Energy issued \$750 million of its 5.45% Senior Notes, Series Z, due 2028.

<sup>(</sup>b) On May 11, 2023, Eversource Energy issued \$550 million in a reopening of its 5.45% Senior Notes, Series Z, due 2028. Eversource Energy also issued \$450 million of its 4.75% Senior Notes, Series BB, due 2033.

Issue	Principal Amount Issued	Amount Outstanding at December 31, 2022	Date Issued	Maturity	Call Price
<b>NSTAR Gas Company - First Mo</b>	rtgage Bon	ds			
Series K 7.110%	\$35,000,000	\$35,000,000	12/30/93	12/30/33	Make-Whole
Series O 4.350%	100,000,000	100,000,000	12/08/15	12/08/45	Make-Whole
Series P 4.090%	100,000,000	100,000,000	09/27/18	10/01/48	Make-Whole
Series Q 3.740%	75,000,000	75,000,000	07/25/19	08/01/49	Make-Whole
Series R 2.330%	75,000,000	75,000,000	05/07/20	05/01/25	Make-Whole
Series S 3.150%	115,000,000	115,000,000	05/07/20	05/01/50	Make-Whole
Series T 2.250%	40,000,000	40,000,000	10/28/21	11/01/31	Make-Whole
Series U 3.030%	40,000,000	40,000,000	10/28/21	11/01/51	Make-Whole
Series V 4.400%	125,000,000	125,000,000	07/29/22	08/01/32	Make-Whole
Subtotal		\$705,000,000			
Less: Due Within One Year		-			
Unamortized Premiums, Discounts and					
Issuance Costs, Net		(2,126,728)			
Total Long-Term Debt					
(not including current maturities, if applicable)		\$702,873,272			

# **Funding** Information

Issue	Principal Amount Issued	Amount Outstanding at December 31, 2022	Date Issued	Maturity	Call Price
<b>Eversource Gas Company of Ma</b>	assachusett	s - First Mortga	ge Bonds		
Series A 2.110%	\$310,000,000	\$310.000.000	09/29/21	10/01/31	Make-Whole
Series B 2.920%	240,000,000	240,000,000	09/29/21	10/01/51	Make-Whole
Series C 4.700%	100,000,000	100,000,000	06/08/22	06/01/52	Make-Whole
Subtotal	,,	\$650,000,000			
Less: Due Within One Year		-			
Unamortized Premiums, Discounts and					
Issuance Costs, Net		(1,892,475)			
Total Long-Term Debt		, , , , ,			
(not including current maturities, if applicable)		\$648,107,525			
	Principal	Amount			
la avva	Amount	Outstanding at	Date	N 4 = 4	Call
Issue	Issued	<b>December 31, 2022</b>	Issued	Maturity	Price
Yankee Gas Services Company	- First Morte	nage Bonds			
Series I 5.350%	\$50.000.000	\$50,000,000	07/21/05	07/15/35	Make-Whole
Series L 4.820%	100,000,000	100,000,000	01/02/14	01/02/44	Make-Whole
Series M 3.350%	75,000,000	75,000,000	09/10/15	09/01/25	Make-Whole
Series N 3.020%	75,000,000	75,000,000	09/10/13	09/01/23	Make-Whole
Series O 4.130%	50,000,000	50,000,000	09/11/17	10/01/48	Make-Whole
Series P 2.230%	100,000,000	100,000,000	09/19/18	10/01/24	Make-Whole
Series Q 3.300%	100,000,000	100.000.000	09/26/19	10/01/49	Make-Whole
Series R 2.900%	70,000,000	70,000,000	09/15/20	09/15/50	Make-Whole
Series S 1.380%	90,000,000	90,000,000	08/31/21	08/15/26	Make-Whole
Series T 2.880%	35,000,000	35,000,000	08/31/21	08/15/51	Make-Whole
Series U 4.310%	100,000,000	100,000,000	09/08/22	09/01/32	Make-Whole
Purchase Price Adjustment Due To Merger		9,589			
Subtotal		\$845,009,589			
Less: Due Within One Year		-			
Unamortized Premiums, Discounts and					
Issuance Costs, Net		(2,810,592)			
Total Long-Term Debt					
(not including current maturities, if applicable)		\$842,198,997			

# **Funding** Information

	Principal Amount	Amount Outstanding at	Date		Call
Issue	Issued	December 31, 2022	Issued	Maturity	Price
Aquarion Company					
4.00% Senior Notes	\$360,000,000	\$360,000,000	08/19/14	08/15/24	Make-Whole
Subtotal	ψ300,000,000	\$360,000,000	00/13/14	00/13/24	Make-Willole
Less: Due Within One Year		φοσο,σσο,σσο			
Total Long-Term Debt					
(not including current maturities, if applicable)		\$360,000,000			
	Principal	Amount			
	Amount	Outstanding at	Date		Call
Issue	Issued	<b>December 31, 2022</b>	Issued	Maturity	Price
<b>Aquarion Water Company of CT</b>					
6.875% Series	\$5,000	\$5,000	12/01/98	11/01/28	Make-Whole
4.290% Senior Notes	60,000,000	60,000,000	08/15/12	08/15/32	Make-Whole
3.750% Senior Notes	46,000,000	46,000,000	05/04/15	05/04/35	Make-Whole
4.000% Senior Notes	35,000,000	35,000,000	04/30/13	04/30/33	Make-Whole
4.400% Senior Notes	30,000,000	30,000,000	02/21/12	02/21/32	Make-Whole
3.670% Senior Notes	25,000,000	25,000,000	07/01/16	07/01/36	Make-Whole
3.570% Senior Notes 3.540% Senior Notes	30,000,000	30,000,000	09/01/17	09/01/37	Make-Whole
4.070% Senior Notes	45,000,000 15,000,000	45,000,000 15,000,000	12/12/19 07/29/13	12/15/49 04/30/33	Make-Whole Make-Whole
6.430% Senior Notes	8,500,000	8,500,000	06/29/04	06/29/34	Make-Whole
7.330% Series	14,000,000	14,000,000	12/01/97	12/01/27	Make-Whole
9.290% Series	4,500,000	4,500,000	04/01/91	04/01/31	Make-Whole
8.040% Series	3,500,000	3,500,000	02/01/00	02/01/30	100% if condemnation
3.310% Series	100,000,000	100,000,000	04/01/21	04/01/51	Make-Whole
4.690% Series	70,000,000	70,000,000	08/31/22	09/01/52	Make-Whole
Subtotal		\$486,505,000			
Less: Due Within One Year		-			
Total Long-Term Debt					
(not including current maturities, if applicable)		\$486,505,000			
	Principal	Amount			
	Amount	Outstanding at	Date		Call
Issue	Issued	<b>December 31, 2022</b>	Issued	Maturity	Price
Aquarion Water Company of MA					
MWPAT Drinking Water Fund	\$3,376,192	\$220,000	02/21/03	08/01/23	100%
Variable Rate Series - currently 3.00%	1,500,000	970,057	12/09/10	12/01/35	100%
Variable Rate Series - currently 3.00%	500,000	326,403	12/31/13	12/01/33	100%
Variable Rate Series - currently 3.00%	250,000	216,059	06/28/18	07/01/39	100%
Variable Rate Series - currently 3.00%	230,000	199,546	06/28/18	07/01/39	100%
Variable Rate Series - currently 3.00%	700,000	650,223	02/01/21	02/01/41	4% prepayment fee
Variable Rate Series - currently 4.33%	1,250,000	990,594	01/30/17	03/20/37	Make-whole until 4/2027
Subtotal		\$3,572,882			
Less: Due Within One Year		406,650			
Total Long-Term Debt		\$3,166,232			
(not including current maturities, if applicable)					

# **Funding** Information

Issue	Principal Amount Issued	Amount Outstanding at December 31, 2022	Date Issued	Maturity	Call Price
Aquarion Water Company of NH 6.210% Series 7.710% Series Subtotal Less: Due Within One Year Total Long-Term Debt (not including current maturities, if applicable)	\$5,900,000 3,000,000	\$5,900,000 3,000,000 \$8,900,000 3,000,000 \$5,900,000	08/01/05 07/01/93	08/01/35 06/01/23	Make-Whole Make-Whole
Issue	Principal Amount Issued	Amount Outstanding at December 31, 2022	Date Issued	Maturity	Call Price
Abenaki 2.864% Series In draw phase - loan up to \$125,000 Subtotal Less: Due Within One Year Total Long-Term Debt (not including current maturities, if applicable)	\$125,000 up to \$125,000	\$60,850 105,450 \$166,300 7,099 \$159,201	11/02/09 08/19/21	10/01/31 TBD	100% 100%
Total Long-Term Debt for Aquarion Company Unamortized Premiums, Discounts and Issuance Costs, Net Adjusted Long-Term Debt for Aquarion Company (not including current maturities, if applicable)		\$855,730,433 (6,058,541) \$849,671,892			

## **The Connecticut Light and Power Company**

## Preferred Stock

Issue	Amount Issued	Par Value	Amount Outstanding at December 31, 2022	Date Issued	Call Price
Not Subject to Mandatory Redem	ption				
3.90% Series 4.50% Series 4.96% Series 4.96% Series 5.28% Series 6.56% Series \$1.90 Series \$2.00 Series \$2.20 Series \$2.04 Series \$2.06 Series E \$2.09 Series F \$3.24 Series G	\$8,000,000 5,200,000 5,000,000 8,000,000 10,000,000 10,000,000 8,195,600 16,804,400 10,000,000 5,000,000 10,000,000 5,000,000 15,000,000	\$50 par \$50 par \$50 par \$50 par \$50 par \$50 stated value \$50 stated value \$50 stated value \$50 par \$50 par \$50 par	\$8,000,000 5,200,000 5,000,000 8,000,000 10,000,000 8,195,600 16,804,400 10,000,000 5,000,000 5,000,000 5,000,000	09/22/49 06/06/56 11/06/58 03/01/63 04/20/67 02/08/68 05/06/47 05/03/49 12/01/49 06/17/54 11/01/55 01/24/68	\$50.50 50.75 50.50 50.50 51.43 51.44 52.50 54.00 52.50 52.00 51.00 51.84
Total Preferred Stock	13,000,000	<b>430 ра</b> г	\$116,200,000	01/24/00	31.04

## **NSTAR Electric Company**

## Preferred Stock

Issue	Amount Issued	Par Value	Amount Outstanding at December 31, 2022	Date Issued	Call Price
Not Subject to Mandatory Rede	mption				
4.25% Series 4.78% Series Total Preferred Stock	\$18,000,000 25,000,000	\$100 \$100	\$18,000,000 25,000,000 \$43,000,000	06/13/56 07/10/58	\$103.63 102.80

# **Eversource Energy Quarterly Common Dividends Per Share**

	First Quarter	Second Quarter	Third Quarter	Fourth Quarter	Year-End Outstanding Shares
2023	\$0.67500	\$0.67500	*	*	N/A
2022	\$0.63750	\$0.63750	\$0.63750	\$0.63750	348,443,855
2021	\$0.60250	\$0.60250	\$0.60250	\$0.60250	344,403,196
2020	\$0.56750	\$0.56750	\$0.56750	\$0.56750	342,954,023
2019	\$0.53500	\$0.53500	\$0.53500	\$0.53500	329,880,645
2018	\$0.50500	\$0.50500	\$0.50500	\$0.50500	316,885,808
2017	\$0.47500	\$0.47500	\$0.47500	\$0.47500	316,885,808
2016	\$0.44500	\$0.44500	\$0.44500	\$0.44500	316,885,808
2015	\$0.41750	\$0.41750	\$0.41750	\$0.41750	317,191,249
2014	\$0.39250	\$0.39250	\$0.39250	\$0.39250	316,983,337

<sup>\*</sup> Not declared as of June 1, 2023.

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This document presents historical information pertaining to Eversource Energy and subsidiaries frequently requested by securities analysts and members of the financial community. Some of the data contained herein are estimates that may be subject to significant change and are qualified in their entirety by reference to the Forms 10-K, 10-Q and 8-K filed by Eversource Energy and its subsidiaries. Data are provided for general information purposes only and are not intended for use in the solicitation of offers to buy any securities of the Eversource Energy companies.







