

Joseph R. Nolan Chairman, President and Chief Executive Officer

> **John M. Moreira** Executive Vice President, Chief Financial Officer and Treasurer

These materials provide updated operating and financial information for versource Energy consolidated and each of its operating subsidiaries and supplement the 2023 Eversource Energy annual report.

Eversource Energy Consolidated

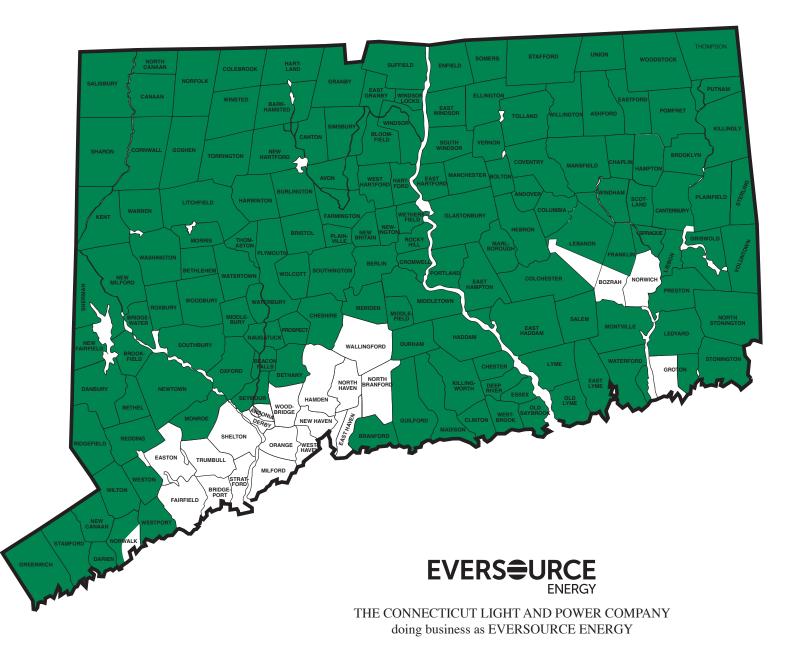
	2023	2022	2021	2020**	2019
Operating Revenues	\$11,910.7	\$12,289.3	\$9,863.1	\$8,904.4	\$8,526.5
Operating Income	\$2,399.3	\$2,198.2	\$1,993.3	\$1,988.7	\$1,590.5
Net (Loss)/ Income Attributable to					
Common Shareholders:					
Electric Distribution (Non-GAAP)*	\$608.0	\$592.8	\$556.2	\$544.0	\$513.3
Electric Transmission (Non-GAAP)*	643.4	596.6	544.6	502.5	460.9
Natural Gas Distribution (Non-GAAP)*	224.8	234.2	204.8	135.6	96.2
Water Distribution	33.1	36.8	36.8	41.2	34.9
Eversource Parent and Other (Non-GAAP)*	8.4	(40.5)	(12.2)	14.0	8.2
Net Income Attributable to					
Common Shareholders (Non-GAAP)*	1,517.7	1,419.9	1,330.2	1,237.3	1,113.5
Impairments of Offshore Wind Investments	(1,953.0)	-	-	-	-
Land Abandonment Loss and Other Charges	(6.9)	-	-	-	-
CL&P Settlement Impacts		-	(86.1)	-	-
Transaction and Transition Costs	-	(15.0)	(23.6)	(32.1)	-
Impairment of Northern Pass Transmission	-	-	-	-	(204.4)
Net (Loss)/ Income Attributable to					
Common Shareholders (GAAP)	(\$442.2)	\$1,404.9	\$1,220.5	\$1,205.2	\$909.1
Common Share Data:					
Diluted (Loss)/ Earnings Per Share (GAAP)	(\$1.26)	\$4.05	\$3.54	\$3.55	\$2.81
Diluted Earnings Per Share (Non-GAAP)*	\$4.34	\$4.09	\$3.86	\$3.64	\$3.45
Book Value Per Share (end of year)	\$40.55	\$44.41	\$42.39	\$41.01	\$38.29
Weighted Average Shares Outstanding:					
Basic	349,580,638	346,783,444	343,972,926	338,836,147	321,416,086
Diluted	349,840,481	347,246,768	344,631,056	339.847.062	322,941,636
Dividends Declared Per Share	\$2.70	\$2.55	\$2.41	\$2.27	\$2.14
Market Price - High	\$86.84	\$94.63	\$92.66	\$99.42	\$86.55
Market Price - Low	\$52.03	\$70.54	\$76.64	\$60.69	\$63.10
Market Price - End of Year	\$61.72	\$83.84	\$90.98	\$86.51	\$85.07
Capitalization, end of period (includes current ma	turities)				
Long-Term Debt	\$24,413.5	\$21,044.1	\$18,216.7	\$16,179.1	\$14,098.2
Preferred Stock	155.6	155.6	155.6	155.6	155.6
Common Equity	14,173.9	15,473.2	14,599.8	14,063.6	12,630.0
Total Capitalization	\$38,743.0	\$36,672.9	\$32,972.1	\$30,398.3	\$26,883.8
=	\$50,140.0	<i>\\</i> 00,072.0	<u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u></u>	\$00,000.0	φ20,000.0
Short-Term Debt	\$1,930.4	\$1,442.2	\$1,505.5	\$1,249.3	\$889.1
Rate Reduction Bonds	\$410.5	\$453.7	\$496.9	\$540.1	\$583.3
Moody's/S&P Global Ratings/Fitch Securities Rati	ngs:				
Eversource Senior Unsecured Debt	Baa2/BBB+/BBB	Baa1/BBB+/BBB+	Baa1/BBB+/BBB+	Baa1/BBB+/BBB+	Baa1/BBB+/BBB+
Commercial Paper	P-2/A-2/F-3	P-2/A-2/F-2	P-2/A-2/F-2	P-2/A-2/F-2	P-2/A-2/F-2
Customers as of Year-End:					
Electric	3,308,087	3,288,101	3,261,518	3,241,292	3,223,951
Natural Gas	894,991	888,943	886,510	881,221	539,860
Water	241,412	237,258	226,410	215,977	228,523
Cash Flows From Operations					
	2023	2022	2021	2020	
Cash Flows Provided by Operating Activities	\$1,646.2	\$2,401.3	\$1,962.6	\$1,682.6	

(Millions of Dollars, Except Share Information)

* Non-GAAP financial measures in 2023 exclude the impairment charges of Eversource Energy's offshore wind investments and charges primarily related to a land abandonment loss; in 2022 exclude costs associated with the transition of systems as a result of our purchase of the assets of Columbia Gas of Massachusetts (CMA) on October 9, 2020 and integrating the CMA assets onto Eversource's systems, and costs associated with our water business acquisitions and the strategic review of our offshore wind investment portfolio; in 2021 exclude CL&P settlement impacts, transition costs related to the purchase of the natural gas assets of CMA, and our water business acquisition; in 2020 exclude acquisition costs related to the purchase of the natural gas assets of CMA on October 9, 2020; and in 2019 exclude the Northern Pass Transmission project impairment charge.

** The 2020 results include the operations of Eversource Gas Company of Massachusetts beginning October 9, 2020.

The Connecticut Light and Power Company, Connecticut's largest electric utility, provides service in 157 cities and towns across the state to approximately 1.28 million customers. This figure includes 1.17 million residential customers, 113,300 commercial customers and 2,800 industrial customers.



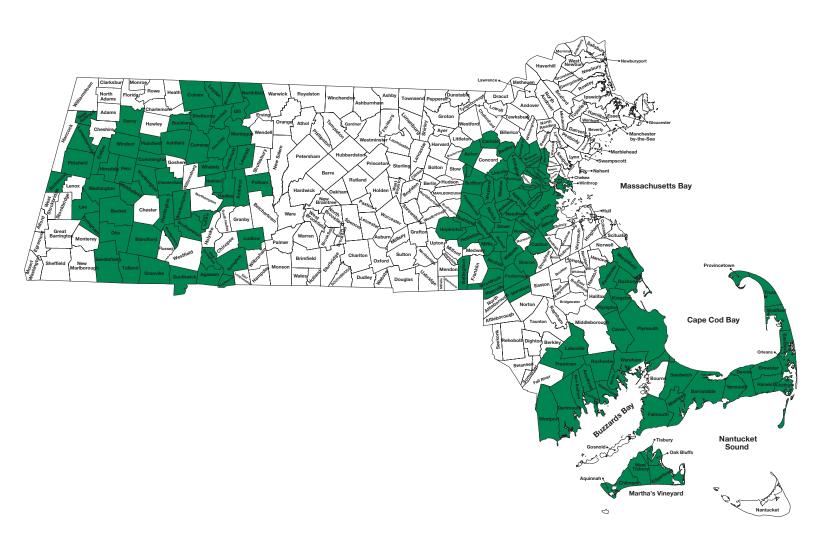
The Connecticut Light and Power Company

	(Millions of Dollars)							
	2023	2022	2021	2020	2019			
Operating Revenues	\$4,578.8	\$4,817.7	\$3,637.4	\$3,547.5	\$3,232.6			
Operating Income	\$821.4	\$790.2	\$668.9	\$740.4	\$681.6			
Net Income	\$518.7	\$532.9	\$401.7	\$457.9	\$410.9			
Capitalization, end of period (inclu	udes current maturities)							
Long-Term Debt Preferred Stock Common Equity	\$4,814.4 116.2 6,090.7	\$4,216.5 116.2 5,784.4	\$4,215.4 116.2 5,299.5	\$3,914.8 116.2 5,044.8	\$3,518.1 116.2 4,387.8			
Total Capitalization	\$11,021.3	\$10,117.1	\$9,631.1	\$9,075.8	\$8,022.1			
Short-Term Debt	\$249.7	\$0.0	\$0.0	\$0.0	\$63.8			
Moody's/S&P Global Ratings/Fitch	n Securities Ratings:							
Senior Secured Debt Preferred Stock	A1/A+/A+ Baa2/BBB+/BBB+	A1/A+/A+ Baa2/BBB+/BBB+	A1/A+/A+ Baa2/BBB+/BBB+	A1/A+/A+ Baa2/BBB+/BBB+	A1/A+/A+ Baa2/BBB+/BBB+			

Utility Plant

	As of December 31, 2023			As	of December 31, 2	2022
	Utility Plant	Accumulated Depreciation	Net Utility Plant	Utility Plant	Accumulated Depreciation	Net Utility Plant
Distribution Plant	\$7,897.1	\$1,449.5	\$6,447.6	\$7,370.1	\$1,439.4	\$5,930.7
Transmission Plant Total Utility Plant	6,548.2	1,221.0	5,327.2	6,165.1	<u>1,127.7</u> \$2,567.1	<u>5,037.4</u> \$10,968.1
	\$14,445.3	\$2,670.5	\$11,774.8	\$13,535.2	<u>φ2,507.1</u>	\$10,900.1
Rate Base						
	2023	2022	2021	2020		
Distribution Rate Base	\$6,200	\$5,600	\$5,200	\$4,700		
Transmission Rate Base	\$4,100	\$4,000	\$3,800	\$3,400		
Capital Expenditures						
	2023	2022	2021	2020		
Distribution Capital Expenditures	\$679.0	\$558.4	\$514.4	\$491.1		
Transmission Capital Expenditures	\$470.4	\$416.8	\$400.0	\$402.9		
Cash Flows From Operations						
	2023	2022	2021	2020		
Cash Flows Provided by Operating Activities	\$449.6	\$869.6	\$612.9	\$397.1		

NSTAR Electric Company provides service to approximately 1.49 million customers in 161 cities and towns in eastern and western Massachusetts, including Cape Cod. This figure includes 1.29 million residential customers, 199,000 commercial customers and 1,600 industrial customers.





NSTAR ELECTRIC COMPANY doing business as EVERSOURCE ENERGY

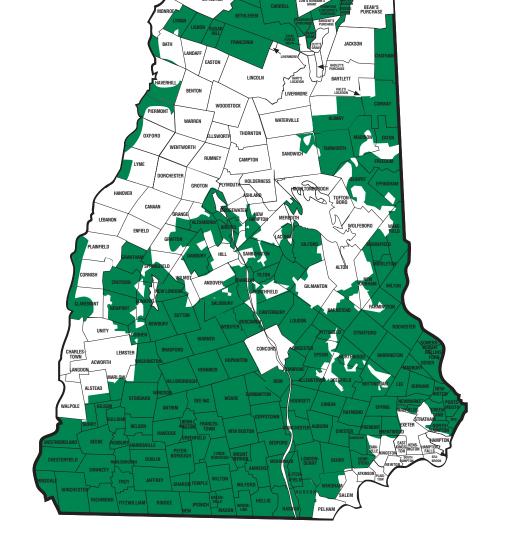
NSTAR Electric Company Consolidated

		(Millions of Dollars)		
	2023	2022	2021	2020	2019
Operating Revenues	\$3,515.5	\$3,583.1	\$3,056.4	\$2,941.1	\$3,044.6
Operating Income	\$772.6	\$652.6	\$662.1	\$654.3	\$626.9
Net Income	\$544.5	\$492.4	\$476.6	\$445.0	\$432.0
Capitalization, end of period (incl	udes current maturitie	es)			
Long-Term Debt Preferred Stock Common Equity Total Capitalization Short-Term Debt	\$4,496.9 43.0 6,150.5 <u>\$10,690.4</u>	\$4,425.1 43.0 5,700.7 \$10,168.8 \$0.0	\$3,985.4 43.0 4,973.0 \$9,001.4 \$162.5	\$3,643.2 43.0 4,521.4 \$8,207.6 \$216.3	\$3,342.1 43.0 4,159.9 \$7,545.0 \$40.8
Moody's/S&P Global Ratings/Fitc		ţ	÷	+=	¢
Senior Unsecured Debt Commercial Paper Preferred Stock	A2/A/A P-1/A-1/F-1 Baa1/BBB+/BBB+	A1/A/A+ P-1/A-1/F-1 A3/BBB+/A-	A1/A/A+ P-1/A-1/F-1 A3/BBB+/A-	A1/A/A+ P-1/A-1/F-1 A3/BBB+/A-	A1/A/A+ P-1/A-1/F-1 A3/BBB+/A-

Utility Plant

	<u>As c</u>	of December 31, 2	2023	<u>As of December 31, 2022</u>			
	Utility Plant	Accumulated Depreciation	Net Utility Plant	Utility Plant	Accumulated Depreciation	Net Utility Plant	
Distribution Plant Solar Generation Plant Transmission Plant Total Utility Plant	\$9,000.5 201.1 5,630.8 \$14,832.4	\$2,434.3 58.5 1,093.1 \$3,585.9	\$6,566.2 142.6 4,537.7 \$11,246.5	\$8,410.0 200.8 5,333.8 \$13,944.6	\$2,317.7 50.5 1,013.0 \$3,381.2	\$6,092.3 150.3 4,320.8 \$10,563.4	
Rate Base	2023	2022	2021	2020			
Distribution & Solar Generation Rate Base	\$4,800	\$4,400	\$4,300	\$3,820			
Transmission Rate Base	\$3,900	\$3,700	\$3,500	\$3,100			
Capital Expenditures	2023	2022	2021	2020			
Distribution & Solar Generation Capital Expenditures	\$877.9	\$624.5	\$568.9	\$544.4			
Transmission Capital Expenditures	\$567.4	\$438.4	\$480.3	\$366.8			
Cash Flows From Operations	2023	2022	2021	2020			
Cash Flows Provided by Operating Activities	\$713.6	\$771.5	\$700.9	\$525.8			

Public Service Company of New Hampshire (PSNH), New Hampshire's largest electric utility, provides service in 215 cities and towns throughout the state to approximately 539,000 customers. This figure includes 457,100 residential customers, 78,900 commercial customers and 2,700 industrial {



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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE doing business as EVERSOURCE ENERGY

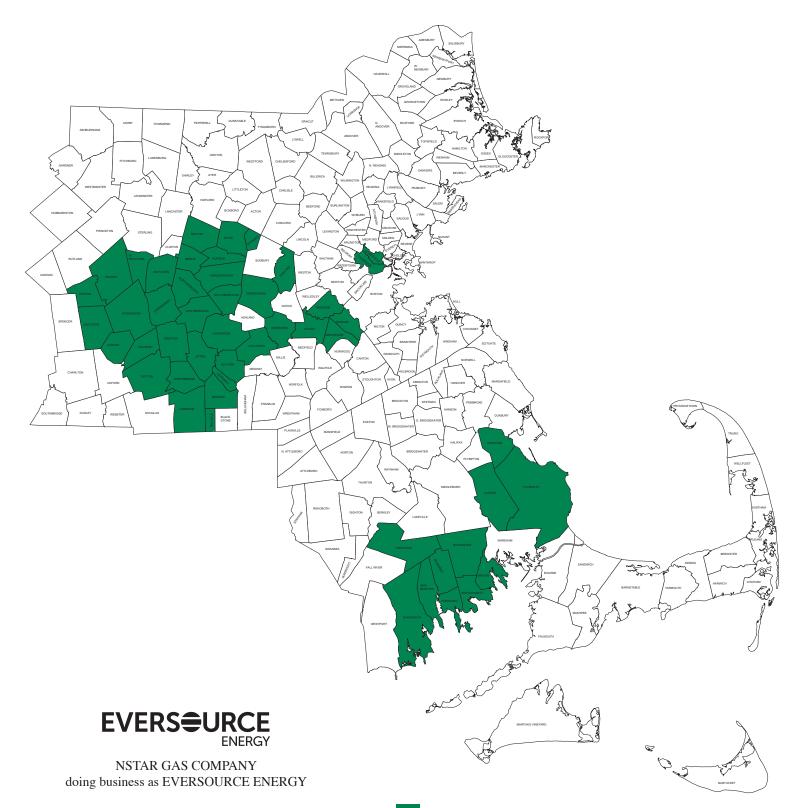
Public Service Company of New Hampshire Consolidated

		(1	Millions of Dollars)		
	2023	2022	2021	2020	2019
Operating Revenues	\$1,447.9	\$1,474.8	\$1,177.2	\$1,079.1	\$1,065.9
Operating Income	\$300.9	\$249.8	\$232.2	\$223.3	\$216.5
Net Income	\$195.7	\$171.6	\$150.3	\$147.3	\$134.0
Capitalization, end of period	(includes current mat	urities)			
Long-Term Debt Common Equity Total Capitalization	\$1,431.6 2,353.9 \$3,785.5	\$1,164.6 1,870.2 \$3,034.8	\$1,163.8 1,592.7 \$2,756.5	\$1,099.1 1,542.5 \$2,641.6	\$951.6 1,391.7 \$2,343.3
Short-Term Debt	\$233.0	\$173.3	\$110.6	\$46.3	\$27.0
Rate Reduction Bonds	\$410.5	\$453.7	\$496.9	\$540.1	\$583.3
Moody's/S&P Global Ratings	/Fitch Securities Ratir	igs:			
Senior Secured Debt	A1/A+/A+	A1/A+/A+	A1/A+/A+	A1/A+/A+	A1/A+/A+

Utility Plant

	As	of December 31,	2023	As	As of December 31, 2022		
	Utility Plant	Accumulated Depreciation	Net Utility Plant	Utility Plant	Accumulated Depreciation	Net Utility Plant	
Distribution Plant	\$2,799.2	\$744.9	\$2,054.3	\$2,586.4	\$696.2	\$1,890.2	
Transmission Plant	2,489.5	239.1	2,250.4	2,212.0	216.1	1,995.9	
Total Utility Plant	\$5,288.7	\$984.0	\$4,304.7	\$4,798.4	\$912.3	\$3,886.1	
Rate Base							
	2023	2022	2021	2020			
Distribution Rate Base	\$1,700	\$1,600	\$1,500	\$1,400			
Transmission Rate Base	\$1,700	\$1,500	\$1,400	\$1,200			
Capital Expenditures							
	2023	2022	2021	2020			
Distribution Capital Expenditures	\$214.7	\$170.7	\$160.8	\$153.9			
Transmission Capital Expenditures	\$410.0	\$351.8	\$235.0	\$193.9			
Cash Flows From Operations							
	2023	2022	2021	2020			
Cash Flows Provided by Operating Activities	\$32.0	\$361.5	\$336.1	\$218.7			

NSTAR Gas Company provides service to approximately 307,000 customers in 59 towns in central and eastern Massachusetts. This figure includes 278,500 residential customers, 27,600 commercial customers and 800 industrial customers.



NSTAR Gas Company Consolidated

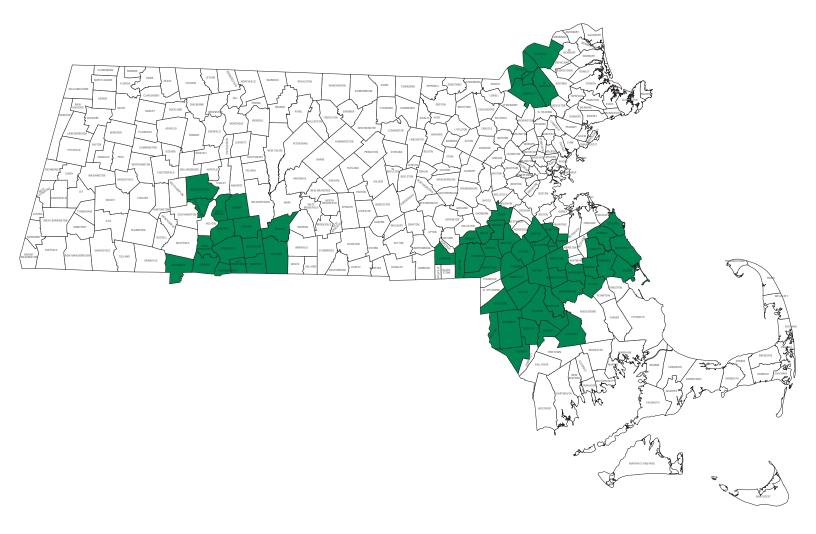
(Millions of Dollars, except Natural Gas Sales Volumes)

	2023	2022	2021	2020	2019
Natural Gas Sales Volumes - Firm (million cub	ic feet)				
Residential	19,199	20,817	21,073	21,049	23,594
Commercial	21,234	22,092	21,100	20,803	23,463
Industrial	4,515	5,121	5,442	5,306	6,024
Total	44,948	48,030	47,615	47,158	53,081
Retail Natural Gas Revenues					
Residential	\$387.3	\$396.7	\$342.3	\$290.8	\$289.6
Commercial	216.5	218.6	171.9	147.2	145.4
Industrial	29.2	29.0	23.0	20.6	19.9
Total	\$633.0	\$644.3	\$537.2	\$458.6	\$454.9
Operating Revenues	\$786.8	\$745.9	\$602.3	\$509.9	\$506.6
Operating Income	\$142.8	\$109.8	\$99.2	\$76.1	\$68.2
Net Income	\$96.1	\$76.7	\$70.9	\$50.8	\$38.2
Capitalization, end of period (includes current	maturities)				
Long-Term Debt	\$703.0	\$702.9	\$578.2	\$498.5	\$458.9
Common Equity	1,416.3	1,139.0	970.9	812.6	662.3
Total Capitalization	\$2,119.3	\$1,841.9	\$1,549.1	\$1,311.1	\$1,121.2
Short-Term Debt	\$222.1	\$193.6	\$211.4	\$187.3	\$121.3
S&P Global Ratings/Fitch Securities Ratings:					
Senior Secured Debt	A/A+	A/A+	A/A+	A/A+	A/A+

Utility Plant

	As o	of December 31, 2	2023	As	of December 31, 2	2022
	Utility Plant	Accumulated Depreciation	Net Utility Plant	Utility Plant	Accumulated Depreciation	Net Utility Plant
Total Utility Plant	\$2,788.3	\$561.0	\$2,227.3	\$2,576.3	\$542.5	\$2,033.8
Rate Base						
	2023	2022	2021	2020		
Total Rate Base	\$1,550	\$1,400	\$1,200	\$1,100		
Capital Expenditures						
	2023	2022	2021	2020		
Total Capital Expenditures	\$380.9	\$279.9	\$297.8	\$284.1		
Cash Flows From Operations						
	2023	2022	2021	2020		
Cash Flows Provided by Operating Activities	\$83.1	\$49.2	\$72.4	\$71.1		

On October 9, 2020, Eversource Energy acquired the assets of Columbia Gas of Massachusetts for approximately \$1.1 billion. The natural gas distribution assets were assigned to Eversource Gas Company of Massachusetts (EGMA), a new wholly-owned subsidiary of Eversource. EGMA provides service to approximately 336,000 customers in 66 communities in eastern and central Massachusetts. This figure includes 304,000 residential customers, 31,200 commercial customers and 600 industrial customers.





EVERSOURCE GAS COMPANY OF MASSACHUSETTS doing business as EVERSOURCE ENERGY

Eversource Gas Company of Massachusetts

(Millions of Dollars, except Natural Gas Sales Volumes)

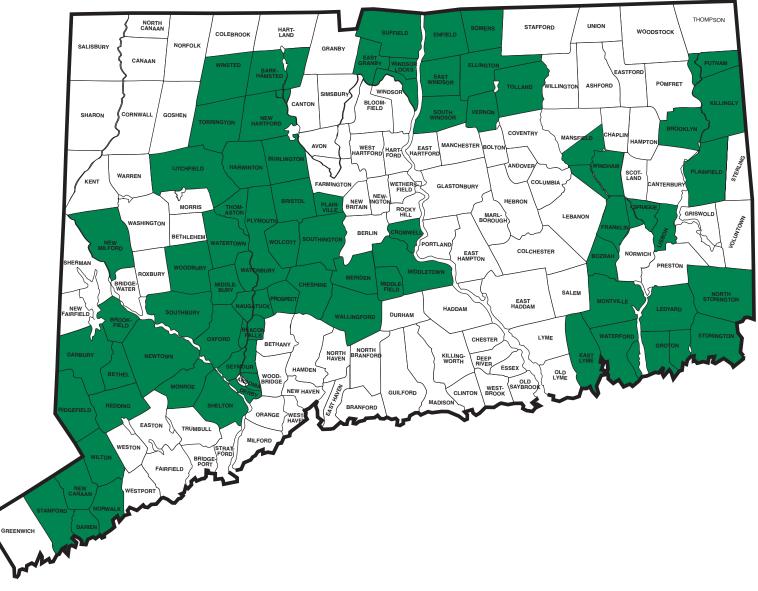
	2023	2022	2021	2020*
Natural Gas Sales Volumes - Firm (million cubic feet)				
Residential	22,896	24,755	24,813	7,276
Commercial	13,214	13,133	11,103	3,210
Industrial	10,477	12,142	14,171	3,880
Total =	46,587	50,030	50,087	14,366
Retail Natural Gas Revenues				
Residential	\$439.4	\$482.0	\$370.1	\$97.0
Commercial	149.8	152.0	100.9	27.1
Industrial	60.9	71.1	61.9	16.4
Total	\$650.1	\$705.1	\$532.9	\$140.5
Operating Revenues	\$749.5	\$780.1	\$586.3	\$154.8
Operating Income	\$85.9	\$98.5	\$81.7	\$19.9
Net Income	\$58.7	\$69.8	\$58.2	\$13.9
Capitalization, end of period (includes current maturities))			
Long-Term Debt	\$705.9	\$648.1	\$548.4	\$309.4
Common Equity	1,055.1	857.5	718.7	857.5
Total Capitalization =	\$1,761.0	\$1,505.6	\$1,267.1	\$1,166.9
Short-Term Debt	\$47.7	\$109.2	\$136.4	\$11.2
S&P Global Ratings:				
Corporate Credit Rating	A-	A-	A-	

Utility Plant

	As	of December 31, 2	2023	As	As of December 31, 2022			
-	Utility Plant	Accumulated Depreciation	Net Utility Plant	Utility Plant	Accumulated Depreciation	Net Utility Plant		
Total Utility Plant	\$2,483.5	\$743.4	\$1,740.1	\$2,203.1	\$688.1	\$1,515.0		
Rate Base								
-	2023	2022	2021	2020				
Total Rate Base	\$1,600	\$1,400	\$1,160	\$1,000				
Capital Expenditures								
-	2023	2022	2021	2020				
Total Capital Expenditures	\$309.9	\$260.3	\$261.0	\$37.6				
Cash Flows From Operations								
-	2023	2022	2021	2020				
Cash Flows Provided by Operating Activities	\$140.5	\$109.7	\$83.2	\$7.1				

* EGMA began operations on October 9, 2020.

Yankee Gas Services Company is the largest natural gas distribution company in Connecticut, and provides service in 85 towns throughout the state to approximately 252,300 customers. This figure includes 222,800 residential customers, 28,000 commercial customers, and 1,500 industrial customers.





YANKEE GAS SERVICES COMPANY doing business as EVERSOURCE ENERGY

Yankee Gas Services Company

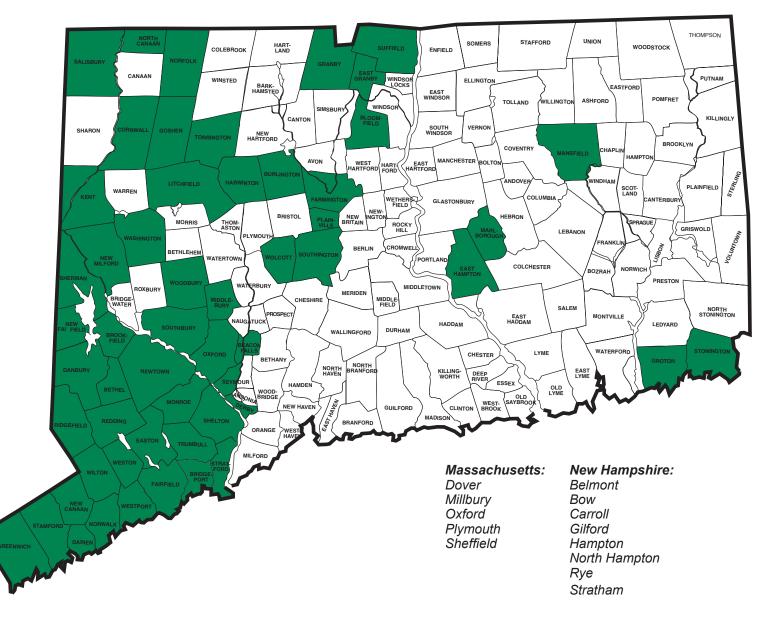
(Millions of Dollars, except Natural Gas Sales Volumes)

		2022	2021	2020	2019
Natural Gas Sales Volumes - Firm (million cubic	c feet)				
Residential	14,606	16,592	15,854	15,593	16,740
Commercial	21,438	22,407	21,397	20,528	22,381
Industrial	11,974	12,180	12,157	12,261	12,838
Total, net of Special Contracts	48,018	51,179	49,408	48,382	51,959
Retail Natural Gas Revenues					
Residential	\$318.8	\$326.2	\$287.8	\$258.1	\$265.5
Commercial	271.3	277.9	224.8	188.1	202.2
Industrial	96.6	99.6	82.3	70.5	77.0
Total	\$686.7	\$703.7	\$594.9	\$516.7	\$544.7
Operating Revenues	\$706.1	\$706.8	\$609.2	\$544.0	\$555.6
Operating Income	\$116.7	\$121.4	\$123.2	\$109.1	\$94.9
Net Income	\$72.8	\$86.8	\$77.2	\$69.4	\$58.0
Capitalization, end of period (includes current n	naturities)				
Long-Term Debt	\$1,011.9	\$842.2	\$762.5	\$637.8	\$618.0
Common Equity	1,375.9	1,356.6	1,202.4	1,042.8	963.1
Total Capitalization	\$2,387.8	\$2,198.8	\$1,964.9	\$1,680.6	\$1,581.1
Short-Term Debt	\$99.9	\$119.9	\$128.3	\$185.1	\$104.5
Moody's Securities Ratings:					
Senior Secured Debt	A2	A2	A2	A2	A2

Utility Plant

	As of December 31, 2023			As	As of December 31, 2022			
-	Utility Plant	Accumulated Depreciation	Net Utility Plant	Utility Plant	Accumulated Depreciation	Net Utility Plant		
Total Utility Plant	\$2,883.0	\$511.2	\$2,371.8	\$2,675.5	\$517.4	\$2,158.1		
Rate Base								
	2023	2022	2021	2020				
Total Rate Base	\$2,100	\$1,800	\$1,700	\$1,500				
Capital Expenditures								
	2023	2022	2021	2020				
Total Capital Expenditures	\$306.9	\$263.7	\$240.2	\$223.4				
Cash Flows From Operations								
	2023	2022	2021	2020				
Cash Flows Provided by Operating Activities	\$177.9	\$75.4	\$60.3	\$94.6				

Regulated utilities of Aquarion Company, New England's largest investor-owned water utility, provide service in 59 cities and towns in Connecticut, five in Massachusetts, and eight in New Hampshire to approximately 241,400 customers. This figure includes 218,400 residential customers, 19,900 commercial customers, and 3,100 industrial customers.





AQUARION WATER COMPANY

Aquarion Water Company Regulated Utilities*

			(Million	s of Dollars)			
	2023	2022	:	2021	2020	2	019
Operating Revenues	\$226.8	\$214	1.5	\$205.6	\$202.	2	\$196.6
Operating Income	\$59.0	\$59	9.5	\$61.1	\$63.	7	\$61.2
Net Income	\$42.4	\$46	6.7	\$47.1	\$47.	3	\$42.7
Capitalization, end of period (inc	cludes current m	aturities)					
Long-Term Debt Common Equity Total Capitalization	\$566.0 751.6 \$1,317.6	\$499 658 \$1,157	3.8	\$434.5 599.7 \$1,034.2	\$371. 537. \$908.	0	\$388.7 501.5 \$890.2
Short-Term Debt	\$58.3	\$24	1.3	\$36.7	\$47.	7	\$11.7
Moody's Ratings:** Corporate Credit Rating	A3		A3	A3	,	43	A3
<u>Utility Plant</u>	As o	of December 31, 3	2023	As	of December 31, 2	2022	
	Utility Plant	Accumulated Depreciation	Net Utility Plant	Utility Plant	Accumulated Depreciation	Net Utility Plant	
Total Utility Plant	\$2,360.1	\$652.3	\$1,707.8	\$2,184.1	\$605.8	\$1,578.3	
Rate Base							
Rate Base	<u>2023</u> \$1,300	2022 \$1,160	2021 \$1,040	2020 \$940			
Capital Expenditures							
	2023	2022	2021	2020			
Distribution Capital Expenditures	\$165.2	\$151.0	\$135.5	\$116.1			
Cash Flows From Operations							
Cash Flows Provided by Operating Activi	2023 ities \$83.9	2022 \$84.1	2021 \$90.1	2020 \$80.2			

* Includes regulated utilities of Aquarion Water Company of CT, Aquarion Water Company of MA, Abenaki Water Company and Aquarion Water Company of NH. Includes the operations of New England Service Company (acquired by Aquarion) beginning December 1, 2021.

Includes the operations of Torrington Water Company (acquired by Aquarion) beginning October 3, 2022. Excludes interest on debt and operating activity of Aquarion Company, Aquarion Water Company, Aq

**Ratings are for Aquarion Water Company of CT.

Sales and Revenues

	2023	2022	2021	2020	2019
Eversource Energy Consolid	ated				
Regulated Companies - Retail Sal	es Volumes				
Electric (GWh)					
Residential	20,771	21,782	21,730	21,741	20,688
Commercial	24,279	24,753	24,552	23,736	25,992
Industrial	4,518	4,722	4,728	4,729	4,939
Total Electric	49,568	51,257	51,010	50,206	51,619
Natural Gas (million cubic feet)*	142,328	152,291	150,145	112,756	107,806
Vater (million gallons)	24,617	25,011	23,355	25,133	23,531
Revenues (Millions)					
Electric:					
Residential	\$5,054.2	\$4,796.1	\$3,989.8	\$3,951.5	\$3,723.7
Commercial	2,893.2	2,903.3	2,486.1	2,353.4	2,584.8
Industrial	352.4	374.9	345.3	327.1	331.8
Wholesale	2,402.5	2,891.4	2,327.1	1,884.6	1,509.0
Other	187.1	248.3	(90.1)	151.8	216.2
Total Electric	10,889.4	11,214.0	9,058.2	8,668.4	8,365.5
Natural Gas*	2,221.7	2,215.6	1,789.6	1,208.7	1,062.2
Vater	232.5	222.5	211.3	215.4	214.6
otal Regulated Companies	13,343.6	13,652.1	11,059.1	10,092.5	9,642.3
Other and Eliminations	(1,432.9)	(1,362.8)	(1,196.0)	(1,188.1)	(1,115.8)
Total	\$11,910.7	\$12,289.3	\$9,863.1	\$8,904.4	\$8,526.5

* The natural gas results include the operations of Eversource Gas Company of Massachusetts beginning October 9, 2020.

	2023	2022	2021	2020	2019					
The Connecticut Light and Power Company										
Retail Sales Volumes (GWh)										
Residential	9,571	10,152	10,083	10,055	9,706					
Commercial	8,339	8,607	8,628	8,189	9,015					
Industrial	1,667	1,801	1,790	1,869	1,998					
Total	19,577	20,560	20,501	20,113	20,719					
Retail Revenues (Millions)										
Residential	\$2,597.8	\$2,397.2	\$1,994.2	\$2,011.1	\$1,837.1					
Commercial	1,082.1	1,067.9	890.6	878.3	922.9					
Industrial	137.2	146.4	131.4	137.5	138.3					
Total	\$3,817.1	\$3,611.5	\$3,016.2	\$3,026.9	\$2,898.3					

Sales and Revenues

	2023	2022	2021	2020	2019
NSTAR Electric Compan	y Consolidated				
Retail Sales Volumes (GWh)					
Residential	7,928	8,244	8,243	8,309	7,808
Commercial	12,964	13,118	12,881	12,544	13,790
Industrial	1,509	1,571	1,603	1,565	1,617
Total	22,401	22,933	22,727	22,418	23,215
Retail Revenues (Millions)					
Residential	\$1,691.0	\$1,601.8	\$1,375.8	\$1,365.8	\$1,322.1
Commercial	1,442.3	1,457.4	1,265.0	1,176.8	1,349.4
Industrial	123.2	135.8	119.1	106.4	115.8
Total	\$3,256.5	\$3,195.0	\$2,759.9	\$2,649.0	\$2,787.3

	2023	2022	2021	2020	2019
Public Service Compan	y of New Hampshire C	Consolidated			
Retail Sales Volumes (GWh)				
Residential	3,272	3,386	3,402	3,377	3,173
Commercial	2,976	3,028	3,044	3,003	3,187
Industrial	1,342	1,350	1,336	1,295	1,325
Total	7,590	7,764	7,782	7,675	7,685
Retail Revenues (Millions)					
Residential	\$765.4	\$797.1	\$619.8	\$574.6	\$564.5
Commercial	369.6	380.8	332.2	299.9	314.6
Industrial	92.0	92.7	94.8	83.2	77.7
Total	\$1,227.0	\$1,270.6	\$1,046.8	\$957.7	\$956.8

The Connecticut Light and Power Company

First and Refunding Mortgage Bonds

			i not and i	ceraniang mo	nguge Donuo
Issue	Principal Amount Issued	Amount Outstanding at December 31, 2023	Date Issued	Maturity	Call Price
1994 Series D 7.875%	\$140,000,000	\$139,845,000	10/12/94	10/01/24	No Call
2004 Series B 5.750%	130,000,000	130,000,000	09/15/04	09/15/34	Make-Whole
2005 Series B 5.625%	100,000,000	100,000,000	04/07/05	04/01/35	Make-Whole
2006 Series A 6.350%	250,000,000	250,000,000	06/07/06	06/01/36	Make-Whole
2007 Series B 5.750%	150,000,000	150,000,000	03/27/07	03/01/37	Make-Whole
2007 Series D 6.375%	100,000,000	100,000,000	09/17/07	09/01/37	Make-Whole
2014 Series A 4.300%	475,000,000	475,000,000	04/24/14	04/15/44	Make-Whole
2015 Series A 4.150%	350,000,000	350,000,000	05/20/15	06/01/45	Make-Whole
2017 Series A 3.200%	500,000,000	500,000,000	03/10/17	03/15/27	Make-Whole
2018 Series A 4.000%	800,000,000	800,000,000	03/28/18	04/01/48	Make-Whole
2020 Series A 0.750%	400,000,000	400,000,000	12/01/20	12/01/25	Make-Whole
2021 Series A 2.050%	425,000,000	425,000,000	06/30/21	07/01/31	Make-Whole
2023 Series A 5.250%	500,000,000	500,000,000	01/10/23	01/15/53	Make-Whole
2023 Series B 4.900%	300,000,000	300,000,000	07/06/23	07/01/33	Make-Whole
Subtotal		\$4,619,845,000			
Due Within One Year		(139,845,000)			
Due Within One Year Classified as Lo	ng-Term Debt (a)	139,845,000			
Notes Payable Classified as Long-Ter	m Debt (a)	207,330,500			
Unamortized Premiums, Discounts an	d				
Issuance Costs, Net		(12,746,708)			
Total Long-Term Debt					
(not including current maturities, if ap	plicable)	\$4,814,428,792			

(a) On January 23, 2024, The Connecticut Light and Power Company issued \$350 million of its 4.65% First and Refunding Mortgage Bonds, 2024 Series A, due 2029. As a result, \$139.8 million of due within one year was reclassified as Long-Term Debt and \$207.3 million of short-term Notes Payable was reclassified as Long-Term Debt.

NSTAR Electric Company

Debentures and Senior Notes

Issue	Principal Amount Issued	Amount Outstanding at December 31, 2023	Date Issued	Maturity	Call Price
Senior Notes Series B 5.900%	\$50,000,000	\$50,000,000	09/23/04	09/15/34	Make-Whole
Debenture 5.750%	200,000,000	200,000,000	03/16/06	03/15/36	Make-Whole
Senior Notes Series D 6.700%	40,000,000	40,000,000	08/17/07	08/15/37	Make-Whole
Debenture 5.500%	300,000,000	300,000,000	03/16/10	03/15/40	Make-Whole
Debenture 4.400%	300,000,000	300,000,000	03/07/14	03/01/44	Make-Whole
Debenture 3.250%	250,000,000	250,000,000	11/18/15	11/15/25	Make-Whole
Debenture 2.700%	250,000,000	250,000,000	05/26/16	06/01/26	Make-Whole
Senior Notes Series H 2.750%	50,000,000	50,000,000	06/23/16	06/15/26	Make-Whole
Debenture 3.200%	700,000,000	700,000,000	05/15/17	05/15/27	Make-Whole
Debenture 3.250% - Green Bond	400,000,000	400,000,000	05/17/19	05/15/29	Make-Whole
Debenture 3.950% - Green Bond	400,000,000	400,000,000	03/26/20	04/01/30	Make-Whole
Debenture 3.100% - Green Bond	300,000,000	300,000,000	05/27/21	06/01/51	Make-Whole
Debenture 1.950%	300,000,000	300,000,000	08/23/21	08/15/31	Make-Whole
Debenture 4.550%	450,000,000	450,000,000	05/17/22	06/01/52	Make-Whole
Debenture 4.950% - Green Bond	400,000,000	400,000,000	09/15/22	09/15/52	Make-Whole
Debenture 5.600%	150,000,000	150,000,000	09/25/23	10/01/28	Make-Whole
Subtotal		\$4,540,000,000			
Due Within One Year		-			
Unamortized Premiums, Discounts and					
Issuance Costs, Net		(43,052,513)			
Total Long-Term Debt		(40,002,010)			
(not including current maturities, if applica	ble)	\$4,496,947,487			

Public Service Company of New Hampshire

First Mortgage Bonds

Issue	Principal Amount Issued	Amount Outstanding at December 31, 2023	Date Issued	Maturity	Call Price
2005 Series M 5.600%	\$50,000,000	\$50,000,000	10/05/05	10/05/35	Make-Whole
2019 Series T 3.600% 2020 Series U 2.400%	300,000,000 150,000,000	300,000,000 150,000,000	06/28/19 08/26/20	07/01/49 09/01/50	Make-Whole Make-Whole
2021 Series V 2.200% 2023 Series W 5.150%	350,000,000 300,000,000	350,000,000 300,000,000	06/15/21 01/11/23	06/15/31 01/15/53	Make-Whole Make-Whole
2023 Series X 5.350% Subtotal	300,000,000	<u>300,000,000</u> \$1,450,000,000	09/25/23 (a)	10/01/33	Make-Whole
Due Within One Year		ψ1, 4 30,000,000	(a)		
Unamortized Premiums, Discounts and Issuance Costs, Net		(18,409,358)			
Total Long-Term Debt					
(not including current maturities, if a	oplicable)	\$1,431,590,642			

(a) On April 1, 2024, Public Service Company of New Hampshire reopened and issued an additional \$300 million of its 5.35% First Mortgage Bonds, Series X, due 2033. The 5.35% First Mortgage Bonds, Series X, due 2033 now has \$600 million outstanding.

Expected Rate Reduction Bond Amortization Schedule Outstanding Principal Balance Per Tranche

PSNH Funding LLC 3

Date as of 12/31	Tranche A-1, 3.094% Principal Balance	Tranche A-2, 3.506% Principal Balance	Tranche A-3, 3.814% Principal Balance
2024	\$0	\$79,119,540	\$288,163,200
2025	\$0	\$35,909,806	\$288,163,200
2026	\$0	\$0	\$280,863,272
2027	\$0	\$0	\$237,653,538
2028	\$0	\$0	\$194,443,804
2029	\$0	\$0	\$151,234,069
2030	\$0	\$0	\$108,024,335
2031	\$0	\$0	\$64,814,601
2032	\$0	\$0	\$21,604,867
2033	\$0	\$0	\$0

Other System Companies

Other Long-Term Debt

	Principal	Amount			
	Amount	Outstanding at	Date		Call
Issue	Issued	December 31, 2023	Issued	Maturity	Price
Eversource Energy Parent - Se	enior Notes				
Senior Notes Series H 3.150%	\$300,000,000	\$300,000,000	01/15/15	01/15/25	Make-Whole
Senior Notes Series J 3.350%	250,000,000	250,000,000	03/10/16	03/15/26	Make-Whole
Senior Notes Series L 2.900%	450,000,000	450,000,000	10/05/17	10/01/24	Make-Whole
Senior Notes Series M 3.300%	450,000,000	450,000,000	01/08/18	01/15/28	Make-Whole
Senior Notes Series O 4.250%	500,000,000	500,000,000	12/13/18	04/01/29	Make-Whole
Senior Notes Series P 3.450%	650,000,000	650,000,000	01/10/20	01/15/50	Make-Whole
Senior Notes Series Q 0.800%	300,000,000	300,000,000	08/14/20	08/15/25	Make-Whole
Senior Notes Series R 1.650%	600,000,000	600,000,000	08/14/20	08/15/30	Make-Whole
Senior Notes Series S 2.550%	350,000,000	350,000,000	03/11/21	03/15/31	Make-Whole
Senior Notes Series U 1.400%	300,000,000	300,000,000	08/13/21	08/15/26	Make-Whole
Senior Notes Series V 2.900%	650,000,000	650,000,000	02/25/22	03/01/27	Make-Whole
Senior Notes Series W 3.375%	650,000,000	650,000,000	02/25/22	03/01/32	Make-Whole
Senior Notes Series X 4.200%	900,000,000	900,000,000	06/27/22	06/27/24	Make-Whole
Senior Notes Series Y 4.600%	600,000,000	600,000,000	06/27/22	07/01/27	Make-Whole
Senior Notes Series Z 5.450%	1,300,000,000	1,300,000,000	03/06/23	03/01/28	Make-Whole
Senior Notes Series AA 4.750%	450,000,000	450,000,000	05/11/23	05/15/26	Make-Whole
Senior Notes Series BB 5.125%	800,000,000	800,000,000	05/11/23	05/15/33	Make-Whole
Senior Notes Series CC 5.950%	800,000,000	800,000,000	11/10/23	02/01/29	Make-Whole
Purchase Price Adjustment Due to Merger		19,270,521			
Subtotal		\$10,319,270,521	(b)		
Due Within One Year		(1,355,511,190)			
Due Within One Year Classified as Long-Term	Debt (a)	990,858,000			
Unamortized Premiums, Discounts and					
Issuance Costs, Net		(2,266,134)			
Total Long-Term Debt		, ,			
(not including current maturities, if applicable))	\$9,952,351,197			
,			:		

(a) On January 19, 2024, Eversource Energy issued \$350 million of its 5.00% Senior Notes, Series DD, due 2027 and \$650 million of its 5.50% Senior Notes, Series EE, due 2034. As a result, \$990.9 million of due within one year was reclassified as Long-Term Debt.
(b) On April 18, 2024, Eversource Energy issued \$700 million of its 5.85% Senior Notes, Series FF, due 2031 and \$700 million of its 5.95% Senior Notes, Series GG, due 2034.

Issue	Principal Amount Issued	Amount Outstanding at December 31, 2023	Date Issued	Maturity	Call Price
NSTAR Cas Company First M	utaga Pan	de			
NSTAR Gas Company - First Mo	rigage bon	us			
Series K 7.110%	\$35,000,000	\$35,000,000	12/30/93	12/30/33	Make-Whole
Series O 4.350%	100,000,000	100,000,000	12/08/15	12/08/45	Make-Whole
Series P 4.090%	100,000,000	100,000,000	09/27/18	10/01/48	Make-Whole
Series Q 3.740%	75,000,000	75,000,000	07/25/19	08/01/49	Make-Whole
Series R 2.330%	75,000,000	75,000,000	05/07/20	05/01/25	Make-Whole
Series S 3.150%	115,000,000	115,000,000	05/07/20	05/01/50	Make-Whole
Series T 2.250%	40,000,000	40,000,000	10/28/21	11/01/31	Make-Whole
Series U 3.030%	40,000,000	40,000,000	10/28/21	11/01/51	Make-Whole
Series V 4.400%	125,000,000	125,000,000	07/29/22	08/01/32	Make-Whole
Subtotal		\$705,000,000	(a)		
Due Within One Year		-			
Unamortized Premiums, Discounts and					
Issuance Costs, Net		(2,009,692)			
Total Long-Term Debt					
(not including current maturities, if applicable)		\$702,990,308			

(a) On June 5, 2024, NSTAR Gas Company will issue \$160 million of its First Mortgage 5.29% Bonds, Series W, due 2029 and \$40 million of its First Mortgage 5.48% Bonds, Series X, due 2034.

Issue	Principal Amount Issued	Amount Outstanding at December 31, 2023	Date Issued	Maturity	Call Price
Eversource Gas Company of	Massachusett	s - First Mortga	ae Bonds		
Series A 2.110%	\$310,000,000	\$310,000,000	09/29/21	10/01/31	Make-Whole
Series B 2.920%	240,000,000	240,000,000	09/29/21	10/01/51	Make-Whole
Series C 4.700%	100,000,000	100,000,000	06/08/22	06/01/52	Make-Whole
Series D 5.730%	58,000,000	58,000,000	11/14/23	11/15/28	Make-Whole
Subtotal		\$708,000,000			
Due Within One Year		-			
Unamortized Premiums, Discounts and					
Issuance Costs, Net		(2,077,209)			
Total Long-Term Debt					
(not including current maturities, if applicable	e)	\$705,922,791			

Issue	Principal Amount Issued	Amount Outstanding at December 31, 2023	Date Issued	Maturity	Call Price
Yankee Gas Services Company	- First Mort	gage Bonds			
Series 5.350%	\$50,000,000	\$50,000,000	07/21/05	07/15/35	Make-Whole
Series L 4.820%	100,000,000	100,000,000	01/02/14	01/02/44	Make-Whole
Series M 3.350%	75,000,000	75,000,000	09/10/15	09/01/25	Make-Whole
Series N 3.020%	75,000,000	75,000,000	09/11/17	09/15/27	Make-Whole
Series O 4.130%	50,000,000	50,000,000	09/19/18	10/01/48	Make-Whole
Series P 2.230%	100,000,000	100,000,000	09/26/19	10/01/24	Make-Whole
Series Q 3.300%	100,000,000	100,000,000	09/26/19	10/01/49	Make-Whole
Series R 2.900%	70,000,000	70,000,000	09/15/20	09/15/50	Make-Whole
Series S 1.380%	90,000,000	90,000,000	08/31/21	08/15/26	Make-Whole
Series T 2.880%	35,000,000	35,000,000	08/31/21	08/15/51	Make-Whole
Series U 4.310%	100,000,000	100,000,000	09/08/22	09/01/32	Make-Whole
Series V 5.510%	170,000,000	170,000,000	08/31/23	08/15/30	Make-Whole
Subtotal		\$1,015,000,000			
Due Within One Year		(100,000,000)			
Unamortized Premiums, Discounts and					
Issuance Costs, Net		(3,144,970)			
Total Long-Term Debt					
(not including current maturities, if applicable)		\$911,855,030			

Funding Information

Issue	Principal Amount Issued	Amount Outstanding at December 31, 2023	Date Issued	Maturity	Call Price
Aquarion Company 4.00% Senior Notes Subtotal Due Within One Year Total Long-Term Debt (not including current maturities, if applicable)	\$360,000,000	\$360,000,000 \$360,000,000 (360,000,000) \$0	08/19/14	08/15/24	Make-Whole until 5/2024

Issue	Principal Amount Issued	Amount Outstanding at December 31, 2023	Date Issued	Maturity	Call Price
Aquarion Water Company of CT					
6.875% Series	\$5,000	\$5,000	12/01/98	11/01/28	Make-Whole
4.290% Senior Notes	60,000,000	60,000,000	08/15/12	08/15/32	Make-Whole
3.750% Senior Notes	46,000,000	46,000,000	05/04/15	05/04/35	Make-Whole
4.000% Senior Notes	35,000,000	35,000,000	04/30/13	04/30/33	Make-Whole
4.400% Senior Notes	30,000,000	30,000,000	02/21/12	02/21/32	Make-Whole
3.670% Senior Notes	25,000,000	25,000,000	07/01/16	07/01/36	Make-Whole
3.570% Senior Notes	30,000,000	30,000,000	09/01/17	09/01/37	Make-Whole
3.540% Senior Notes	45,000,000	45,000,000	12/12/19	12/15/49	Make-Whole
4.070% Senior Notes	15,000,000	15,000,000	07/29/13	04/30/33	Make-Whole
6.430% Senior Notes	8,500,000	8,500,000	06/29/04	06/29/34	Make-Whole
7.330% Series	14,000,000	14,000,000	12/01/97	12/01/27	Make-Whole
9.290% Series	4,500,000	4,500,000	04/01/91	04/01/31	Make-Whole
8.040% Series	3,500,000	3,500,000	02/01/00	02/01/30	100% if condemnation
3.310% Series	100,000,000	100,000,000	04/01/21	04/01/51	Make-Whole
4.690% Series	70,000,000	70,000,000	08/31/22	09/01/52	Make-Whole
5.890% Series	50,000,000	50,000,000	09/15/23	10/01/43	Make-Whole
Subtotal		\$536,505,000			
Due Within One Year		-			
Total Long-Term Debt					
(not including current maturities, if applicable)		\$536,505,000			

Issue	Principal Amount Issued	Amount Outstanding at December 31, 2023	Date Issued	Maturity	Call Price
Aquarion Water Company of Ma Variable Rate Series - currently 3.000%	4 \$1,500,000	\$913.037	12/09/10	12/01/35	100%
Variable Rate Series - currently 3.000% Variable Rate Series - currently 5.240% Variable Rate Series - currently 4.640% Variable Rate Series - currently 3.000% Variable Rate Series - currently 4.330% Term Loan Subtotal	\$1,300,000 500,000 250,000 230,000 700,000 1,250,000 9,300,000	\$313,037 303,303 207,266 191,452 625,403 943,320 9,300,000 \$12,483,781	12/09/10 12/31/13 06/28/18 06/28/18 02/01/21 01/30/17 08/25/23	12/01/35 12/31/33 07/01/39 07/01/39 02/01/41 03/20/37 09/01/28	100% 100% 100% 3% prepayment fee Make-whole until 4/2027 Make-Whole
Due Within One Year Total Long-Term Debt (not including current maturities, if applicable)		(186,667) \$12,297,114			

Funding Information

Issue	Principal Amount Issued	Amount Outstanding at December 31, 2023	Date Issued	Maturity	Call Price
Aquarion Water Company of NH					
6.210% Series 5.720% Series Subtotal Due Within One Year Total Long-Term Debt	\$5,900,000 11,000,000	\$5,900,000 11,000,000 \$16,900,000 -	08/01/05 06/01/23	08/01/35 06/01/28	Make-Whole Make-Whole
(not including current maturities, if applicable)		\$16,900,000			

Issue	Principal Amount Issued	Amount Outstanding at December 31, 2023	Date Issued	Maturity	Call Price
Abenaki					
2.864% Series	\$125,000	\$54,259	11/02/09	10/01/31	100%
In draw phase - loan up to \$125,000	up to \$125,000	37,257	08/19/21	06/01/44	100%
1.550% Series	45,000	45,000	09/26/23	04/01/44	100%
Subtotal		\$136,516			
Due Within One Year		(7,556)			
Total Long-Term Debt (not including current maturities, if applicable)		\$128,960			
Total Long-Term Debt for Aquarion Company Unamortized Premiums, Discounts and		\$565,831,074			
Issuance Costs, Net		(5,757,260)			
Adjusted Long-Term Debt for Aquarion Compar (not including current maturities, if applicable)	у	\$560,073,814			

The Connecticut Light and Power Company

				Preferred St	ock
Issue	Amount Issued	Par Value	Amount Outstanding at December 31, 2023	Date Issued	Call Price
Not Subject to Mandatory Red	emption				
 3.90% Series 4.50% Series 4.96% Series 4.50% Series 5.28% Series 5.28% Series 6.56% Series \$1.90 Series \$2.00 Series \$2.00 Series \$2.04 Series \$2.06 Series E \$2.09 Series F \$3.24 Series G Total Preferred Stock 	\$8,000,000 5,200,000 8,000,000 10,000,000 8,195,600 16,804,400 10,000,000 5,000,000 5,000,000 15,000,000	\$50 par \$50 par \$50 par \$50 par \$50 par \$50 stated value \$50 stated value \$50 stated value \$50 stated value \$50 par \$50 par \$50 par \$50 par	\$8,000,000 5,200,000 8,000,000 10,000,000 10,000,000 8,195,600 16,804,400 10,000,000 5,000,000 5,000,000 15,000,000 \$116,200,000	09/22/49 06/06/56 11/06/58 03/01/63 04/20/67 02/08/68 05/06/47 05/06/47 05/03/49 12/01/49 06/17/54 11/01/55 01/24/68	\$50.50 50.75 50.50 51.43 51.44 52.50 54.00 52.50 52.00 51.00 51.00 51.84

NSTAR Electric Company

				Preferred St	ock
Issue	Amount Issued	Par Value	Amount Outstanding at December 31, 2023	Date Issued	Call Price
Not Subject to Mandatory Rede	emption				
4.25% Series 4.78% Series Total Preferred Stock	\$18,000,000 25,000,000	\$100 \$100	\$18,000,000 25,000,000 \$43,000,000	06/13/56 07/10/58	\$103.63 102.80

Eversource Energy Quarterly Common Dividends Per Share

	First Quarter	Second Quarter	Third Quarter	Fourth Quarter	Year-End Outstanding Shares
2024	\$0.71500	\$0.71500	*	*	N/A
2023	\$0.67500	\$0.67500	\$0.67500	\$0.67500	349,540,266
2022	\$0.63750	\$0.63750	\$0.63750	\$0.63750	348,443,855
2021	\$0.60250	\$0.60250	\$0.60250	\$0.60250	344,403,196
2020	\$0.56750	\$0.56750	\$0.56750	\$0.56750	342,954,023
2019	\$0.53500	\$0.53500	\$0.53500	\$0.53500	329,880,645
2018	\$0.50500	\$0.50500	\$0.50500	\$0.50500	316,885,808
2017	\$0.47500	\$0.47500	\$0.47500	\$0.47500	316,885,808
2016	\$0.44500	\$0.44500	\$0.44500	\$0.44500	316,885,808
2015	\$0.41750	\$0.41750	\$0.41750	\$0.41750	317,191,249

* Not declared as of June 1, 2024.



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This document presents historical information pertaining to Eversource Energy and subsidiaries frequently requested by securities analysts and members of the financial communit . Some of the data contained herein are estimates that may be subject to significant change and a e qualified in their entirety by reference to the Forms 10-K, 10-Q and 8-K filed by versource Energy and its subsidiaries. Data are provided for general information purposes only and are not intended for use in the solicitation of offers to buy any securities of the Eversource Energy companies.

