

The Connecticut Light and Power Company dba Eversource Energy

Summary Report for the Year 3 Shared Clean Energy Facility (“SCEF”) Program

Pursuant to Conn. Gen. Stat. §§ 16-244z(a)(1)(C) and Order Nos. 4 and 5 of the Public Utilities Regulatory Authority’s (“the “Authority” or “PURA”) April 28, 2021 Decision in Docket No. 19-07-01RE02 (the “Decision”), Eversource Energy (“Eversource”) hereby submits its narrative summary of the Year 3 Shared Clean Energy Facility (“SCEF”) Program for the approval of 20 year agreements for the purchase of energy and Class I renewable energy credits (“RECs”) from new renewable energy projects in Connecticut.

Eversource conducted a competitive solicitation from January 21, 2022 to March 4, 2022 for energy and RECs from Class I renewable energy projects totaling 19.973 megawatts, resulting in the following commitments:

Total Projected Annual Payments to Subscriber Organizations: \$3,721,180.65

Total Projected Annual Payments to Subscribers: \$956,867.90

Total Projected 20-Year Payments to Subscriber Organizations: \$74,423,613.00

Total Projected 20-Year Payments to Subscribers: \$19,137,358.00

This Summary Report for the Year 3 SCEF Program outlines the competitive procurement process and results of the same for selected SCEF projects.

**1. The Procurement was Conducted in Compliance with the PURA-Approved Year 3 Modified Program Requirements, Year 3 Request for Proposals for the Shared Clean Energy Facility Program (“RFP”), and Final Decision in Docket No. 21-08-04 dated November 17, 2021.**

**a. Overview of Procurement Process and Schedule**

Eversource complied with the schedule for the RFP set forth below:

**TABLE 1 – RFP Schedule**

<b>Action Item</b>	<b>Date</b>
Release of RFP	January 21, 2022
Bidders Conference – Webinar Only	On or about January 28, 2022

Action Item	Date
Deadline for Submission of Questions	On or about February 4, 2022
Bid Forms Due	March 4, 2022 by 1:00 p.m. (Eastern Prevailing Time “EPT”), at which time the Pricing shall become firm, irrevocable and binding.
Selection and Notification of Winning Bidders	On or about April 18, 2022
Tariff Terms Agreement Execution	After Selection and Notification of Winning Bidders. Bidders will have to return partially executed Tariff Terms Agreements by the due date established by the Companies which is expected to be approximately 10 businesses days after selection and notification of winning bidders.
Subsequent Rounds of Selection and Notification of Winning Bidders	Approximately 5 business days after Tariff Terms Agreement Execution date (date on which executed Tariff Terms Agreement is due to the EDC for each round of selection). After each Tariff Terms Agreement Execution Date, each EDC will re-evaluate it’s available MWs and reallocate to the next project(s) in the queue as necessary and notify selected Bidders accordingly. This process will continue until the earlier of 1) all available MWs are allocated, or 2) May 1, 2022, to allow enough time for the EDCs to submit selected bids by July 1.
Tariff Terms Agreement(s) Filed with PURA for review and approval	Within two weeks following the completion of the annual Procurement process.
Commencement of Service	Within three calendar years from the date of PURA approval of the Tariff Terms Agreement(s)

**b. Overview of Final Procurement Results**

Eversource received 16 completed Bids by the deadline of 1:00 PM (Eastern Prevailing Time “EPT”) on March 14, 2022. These Bids were comprised of 15 Solar projects and 1 Fuel Cell project.

Eversource allocated 19.973MW to 6 projects, leaving 0.027MW unallocated. On May 13, 2022, Eversource filed a redacted request for guidance and Motion No. 7 in Docket No. 21-08-04 with PURA, seeking PURA’s guidance and requesting approval to not allocate the remaining 27 kW as all projects remaining in the standby queue were 1975 kW or greater and it was highly unlikely that any would be willing or able to reduce their system sizes by 73% or more. The request for

guidance sought a response from the Authority by May 20, 2022 as to how the Company should proceed. As of the date of this compliance filing, no response has been provided and the Company is submitting this compliance filing out of an abundance of caution to provide the Authority with the requisite information consistent with Order Nos. 4 and 5.

No Bids were disqualified as a result of either Eversource's or DEEP's eligibility review, however one project, Project ID SCEF3-8542, Project Name GCEWOODBURYSCEF declined to execute a partially awarded Agreement in Round 1 of selection. This Bid was the final project to be selected, and in accordance with Section 3.1.2 of the Year 3 RFP, the remaining capacity of Eversource's 20MW was offered to this project which would have resulted in the proposed system size being reduced from 4,000 kW (AC) to 2,017 kW (AC). This project chose to not move forward with execution of their Agreement at the awarded reduced system size, and is therefore noted with a status of "Declined" in Attachment B.

**Bid(s) Disqualified by Eversource:**

No Bids were disqualified by Eversource.

**Bid(s) Disqualified by DEEP:**

No Bids were disqualified by DEEP.

**Executed Agreements:**

Eversource's selection group of 6 Projects is comprised of the following:

- i. Solar PV (including Fixed Tilt and Single Axis technologies): 6 projects totaling 19.973 MW, \$3,721,180.65 in annual payments to Subscriber Organizations and \$956,867.90 in annual payments to Subscribers

All of the Bidders for the 6 Projects in Eversource's selection group have executed the Tariff Terms Agreement and have provided Development Period Security.

**c. List of Attachments**

Below is a list of attachments to this Summary Report for the Year 3 SCEF Program. The attachments include information that is responsive to guidance

provided by Authority staff regarding information needed in connection with the Authority's review and approval of the selected Tariff Terms Agreements.

Attachment A: Public copies of selected SCEF Subscriber Organization Tariff Terms Agreements

Attachment B: Public summary of Bids received and selected

Exhibit 1: DEEP Summary of Procurement

April 27, 2022

Laura Perbeck  
Eversource Energy  
Operations Manager, Renewable Programs  
107 Selden Street  
Berlin, CT 06037

**RE: Docket No. 21-08-04, Annual Review of Statewide Shared Clean Energy Facility Program Requirements- Year 3**

Dear Ms. Perbeck,

Pursuant to the Public Utilities Regulatory Authority's (PURA) Final Decision in Docket No. 21-08-04 the Department of Energy and Environmental Protection (DEEP) submits this narrative to the Electric Distribution Companies (EDCs) regarding the Year 3 solicitation for the Shared Clean Energy Facility Program (SCEF).<sup>1</sup>

DEEP received 19 Bidders' Appendix B submittals for the Year 3 solicitation, 16 of which were in Eversource Energy (Eversource) territory. DEEP reviewed these Bids and sent clarifying questions as needed. DEEP received responses to clarifying questions and finalized Bid evaluations. DEEP finds that all 16 Bids in Eversource Territory sufficiently completed Appendix B in accordance with Modified SCEF Program Requirements and DEEP did not disqualify any of the 16 Bids.

DEEP thanks Eversource for its coordination on this procurement.

Sincerely,

/s/ Lauren R. Savidge

Lauren R. Savidge, Director  
Office of Energy Supply & Infrastructure  
10 Franklin Square  
New Britain, CT 06051  
(860) 827-2634  
[lauren.savidge@ct.gov](mailto:lauren.savidge@ct.gov)

---

<sup>1</sup> PURA, Docket No. 21-08-04, *Annual Review of Statewide Shared Clean Energy Facility Program Requirements- Year 3* at 16 (Nov. 17, 2021).