



An AVANGRID Company

**EVERSOURCE**

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## **NON-RESIDENTIAL RENEWABLE ENERGY SOLUTIONS PROGRAM**

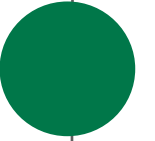
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# Agenda

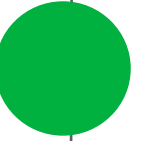
**Program Background & Overview**



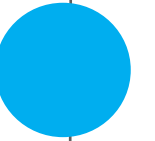
**Eligibility**



**RFP Process**



**Processes, Forms & Fees**



**Questions**



# **BACKGROUND & OVERVIEW**

# Questions

- Meeting Chat
  - We will try to answer general questions at end of presentation if time allows
- After presentation
  - Email questions to both companies:
  - [Ctcommrenewables@eversource.com](mailto:Ctcommrenewables@eversource.com)
  - [NRES@uinet.com](mailto:NRES@uinet.com)
- Webinar #2 is a dedicated Q&A session
- General Q&A's will be added to our running Q&A document

# Connecticut Public Act 19-35

*An Act Concerning a Green Economy and Environmental Protection* created this program to continue the growth of the non-residential renewable energy market after the close of the LREC/ZREC Program.

## Benefits Include:



Furthering  
CT's Clean  
Energy  
Goals



Supporting  
Local  
Clean  
Energy  
Jobs



Lower  
Customer  
Energy  
Bills

# The Regulatory Process

- Utilities, industry stakeholders and others participated in the PURA process over the past year to:
  - Set program rules
  - Establish incentive rates for the program's first year
  - Develop consumer protection requirements
- Program goals include:
  - Sustained, orderly development of the CT's renewable industry
  - Achieve 100% zero carbon electric grid by 2040
  - Balance participant & non-participant costs and benefits
  - Ensure program accessibility for customers
  - Encourage increased inclusivity
- Final program rulings in Dkt. 20-07-01 and 21-08-03

# LREC/ZREC Transition

- LREC/ZREC Program final procurement was in 2021.
- Applications for projects at existing LREC/ZREC sites will not be able to apply to the Non-Residential Renewable Energy Solutions Program unless the project has gone In-Service or has been Terminated for at least one (1) calendar year.
- Projects with an existing LREC/ZREC contract should continue to apply for Approval to Energize and following existing Metering Processes, PURA Approval, etc.
- There will be no transitioning of any existing LREC/ZREC contracts to the Non-Residential Renewable Energy Solutions Program.

# NRES Introduction

- Beginning in 2022, Eversource and UI will launch a new commercial clean energy program with the goal of helping our Connecticut customers install renewable energy technologies
- This is a six-year program that combines Net Metering and Renewable Energy Certificates (REC) payments into one program
  - Once a project is approved for the program, they will have a 20-year fixed incentive rate
- Projects less than or equal to 200 kW will be awarded on a first-come, first-served basis
- State, Agricultural, and Municipal (SAM) customers may be eligible for virtual net metering which allows them to provide any excess bill credit to other SAM customers
- Bidding will take place in an online bid portal similar to the current LREC/ZREC and SCEF bid processes
- One solicitation will be conducted in Year 1 (February 2022) and two annual solicitations will be conducted in years 2-6
  - February=60% of program capacity, August=40% of program capacity plus any remaining MWs from February



# Two Tariff Options

Zero and Low Emission Project installations that qualify for this program may sell the energy and Renewable Energy Certificates (RECs) at a fixed 20-year price by selecting:

## Buy-All Tariff

- Customer exports all electricity produced by their renewable energy project to the grid directly without supplying power to their property.
- The EDC purchases all the generated clean energy at the as-bid price (or set price for the Small category).
- The customer purchases all the energy for their property from the grid.
- The customer may determine how the total Buy-All rate will be divided between two compensation options:
  - A monetary on-bill credit that will be applied to the Customer of Record's EDC billing account for the project site to offset their electric bill, and/or
  - A direct payment to a Tariff Payment Beneficiary

Or

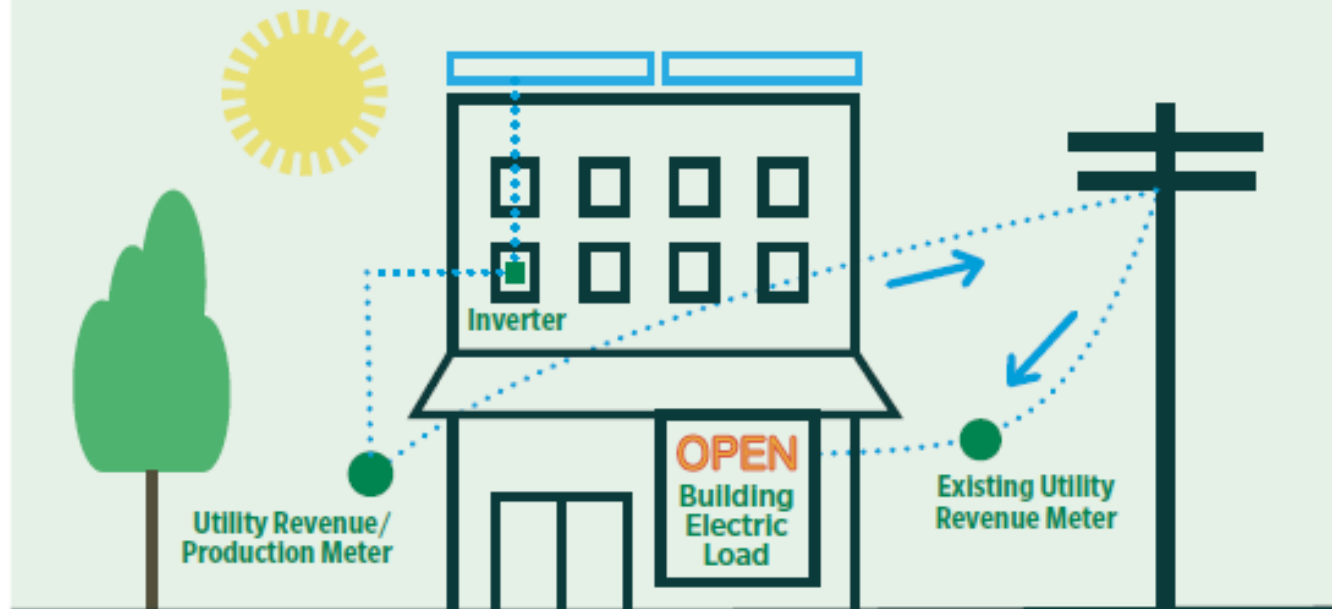
## Netting Tariff

- Energy generated by the renewable system is first used to offset the property's consumption.
- At the end of the month, if more energy was produced by the system than consumed on site, the customer receives a credit on their bill that can be used in later months.
  - Customers may also qualify for an incentive payment calculated based on the total production of the renewable system.
  - Bidders will indicate what their monetary on-bill credit amount (i.e., energy compensation rate), and what their direct payment to a Tariff Payment Beneficiary rate (i.e., REC payment) will be at the time of Bid submission.

# Buy-All

## BUY-ALL

Send all production to grid; Purchase all for building load.

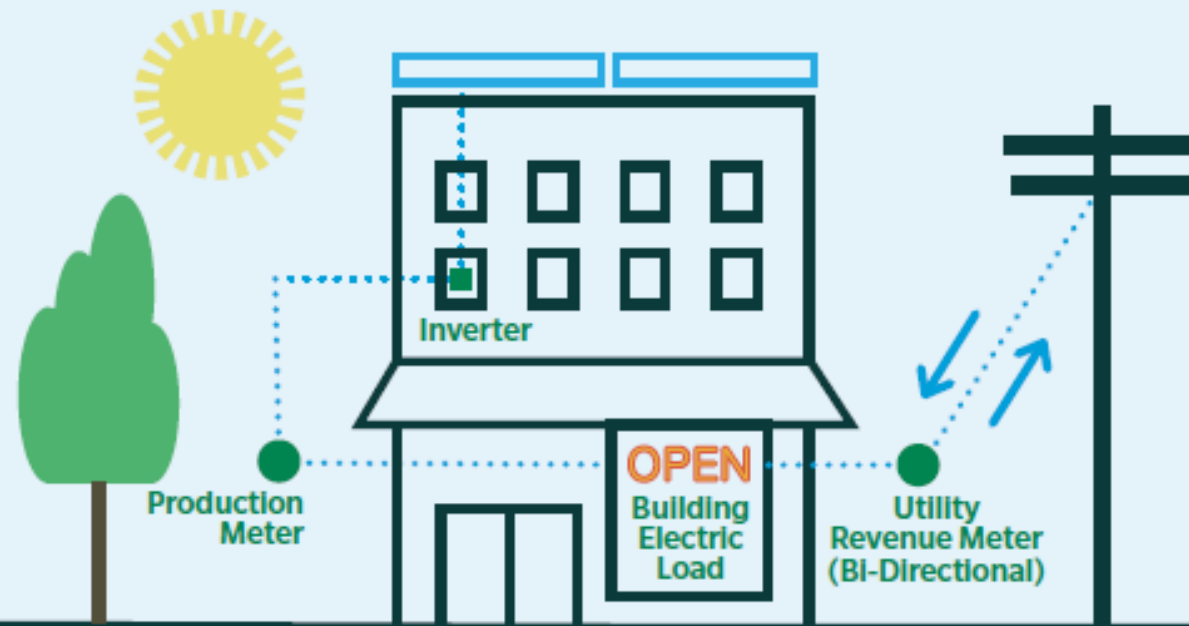


Customer receives quarterly payments for all energy and RECs. Customer can elect for a percentage of the total compensation to be assigned to a third party. Any remaining compensation will be applied to the customer's bill as a monetary credit.

# Netting

## NETTING

All power production and consumption are metered & billed together



The value of the energy will be credited to the customer's monthly bill. The customer can choose to either receive quarterly direct payment for the RECs, or they can assign all or a portion of the value of the RECs to a third party.

**ELIGIBILITY**

# Site and System Eligibility Requirements

Eligibility	Requirement
Site & Customer Eligibility	<ul style="list-style-type: none"><li><input type="checkbox"/> Eversource or UI customer</li><li><input type="checkbox"/> Project is going In-Service on or after the RFP issuance date</li></ul>
System Eligibility*	<ul style="list-style-type: none"><li><input type="checkbox"/> Small Zero Emission Category: <math>\leq 200</math> kW</li><li><input type="checkbox"/> Medium Zero Emission Category: <math>&gt; 200</math> kW and <math>\leq 600</math> kW</li><li><input type="checkbox"/> Large Zero Emission Category: <math>&gt; 600</math> kW and <math>\leq 2000</math> kW</li><li><input type="checkbox"/> Low Emission Category: <math>\leq 2000</math> kW</li><li><input type="checkbox"/> Has not received CT Green Bank incentives</li><li><input type="checkbox"/> Will not generate more than the highest load over, at maximum, the last five years of consumption</li></ul>

\*If the Project Site qualifies for the Residential Renewable Energy Solutions Program, it will not be eligible to bid in the Non-Residential Renewable Energy Solutions Program in any size category

# Tariff Eligibility Requirements

Requirement	How to Meet:
<input type="checkbox"/> Eversource or UI customer	<ul style="list-style-type: none"><li>• Most recent Customer Bill for the Project Site</li></ul>
<input type="checkbox"/> Site Control	<ul style="list-style-type: none"><li>• Documentation proving site control such as deeds*, written leases, options to lease, memorandums of lease, memorandums of option to lease, and contracts to purchase</li></ul>
<input type="checkbox"/> New Construction Projects (Projects in Interconnection queue)	<ul style="list-style-type: none"><li>• For New Construction Projects, a copy of the interconnection application confirmation receipt will be required. Such interconnection application and fee(s) must be submitted no later than two weeks prior to the Bid deadline for the given solicitation.</li></ul>

\*Including, but not limited to, Warranty Deed, Quit Claim Deed, Executor's Deed, Trustee's Deed, or any other valid proof of ownership

# Sizing Requirements Based on Load

Projects in the NRES Program must be sized appropriately to the Project Site's load to be accepted into the NRES Program

Load Calculation Options	How to Meet:
<input type="checkbox"/> Historical Load	Bidder must provide the historical load for the project site. The total generation Bid for all awards cannot exceed the highest consecutive 12-month load over the past five years prior to date of Bid Submission.
<input type="checkbox"/> Historical Load Based on SAM Beneficial Accounts Load	For SAM customers, the load data for up to five Beneficial Accounts must be provided to support the Bid. See next slide for details.
<input type="checkbox"/> Load Estimation for New Construction Projects	Bidder must provide a PE Certificate from a CT Licensed Professional Engineer certifying estimated load for the Project Site for all Project Sites without existing service.
<input type="checkbox"/> Load Based on Future Beneficial Electrification Measures	Select during the Bid Portal Application whether Beneficial Electrification measures will be implemented in the next five years – project is required to bring proof of measures installed ON or BEFORE five years from the project In-Service Date or compensation will be adjusted accordingly.

# SAM Customer Accounts

SAM Customers are **State, Agricultural, or Municipal** Customers which may have multiple Beneficial Accounts associated with them. In NRES, SAM customers can provide load data for up to five Beneficial Accounts to support the Bid.

Additionally, SAM customers may allocate monthly excess bill credits from their qualified Project to other accounts of the Customer Host or to the accounts of other SAM Customers and certain critical facilities.

Requirement	How Verified?
<input type="checkbox"/> The Customer Host Account must provide proof of Site Control	Documentation such as deeds (Including, but not limited to, Warranty Deeds, Quit Claim Deeds, Executor's Deeds, Trustee's Deeds, or any other valid proof of ownership), written leases, options to lease, memorandums of lease, memorandums of option to lease, and contracts to purchase, represents site control.
<input type="checkbox"/> Beneficial Account Credit Allocation Form	Each Customer Host that seeks to allocate excess bill credits to Beneficial Accounts must submit a BACAF in order to direct the allocation of bill credits. Customer Hosts must submit a complete BACAF prior to commercial operations and may submit modifications once per 12-month period. Each time a request is made to modify these allocations, the EDC may charge a \$250 fee associated with such requested modifications.



# RFP Process

# MW Breakdown by Size Category

Category	Project Size (AC)	Eversource MW/Year	UI MW/Year	Project Selection
Low Emission Projects	≤ 2,000 kW	8.0	2.0	Competitive Solicitation
Large Zero Emission Projects	>600 kW ≤ 2,000 kW	18.0	4.5	
Medium Zero Emission Projects	>200 kW ≤ 600 kW	12.0	3.0	
Small Zero Emission Projects	≤ 200 kW	10.0	2.5	First-Come, First-Served

# 2022 Price Caps and REC Payment Rates

	Buy-All Rate	Netting Rate
Medium and Large Zero Emission, and Low Emission Price Cap	Maximum of \$200.97 / MWh	Maximum of \$95.075 / MWh
Small Zero Emission Tariff Rate	\$200.97 / MWh	\$95.075 / MWh

# Application/Bidding Process

Depending on the Size Category the Project aligns with, the selection process may vary:

	Medium and Large Zero Emission, Low Emission Categories	Small Zero Emission
Process	<ul style="list-style-type: none"><li>• The solicitation will open on the date the RFP is issued</li><li>• Once Bid forms are due, the solicitation will close</li><li>• Year 1 will have one solicitation, in Years 2 through 6 there will be two solicitations yearly – in February and in August.</li></ul>	<ul style="list-style-type: none"><li>• The solicitation is first come, first served subject to capacity availability</li><li>• For a two-week period, all bids will be treated as if they were submitted and received on the same date and time.<ul style="list-style-type: none"><li>• Bids not selected will be placed in a standby queue</li></ul></li></ul>
Tariff Rate	<ul style="list-style-type: none"><li>• The competitive bid process allows Bidders to submit Bids up to the established Bid cap.</li><li>• Selected Projects will be paid at the as-Bid price(s)</li></ul>	<ul style="list-style-type: none"><li>• The established Tariff rate will be the same for all selected projects in the category.</li></ul>

# RFP Schedule\*

Action Item	Date
Release of RFP	February 1, 2022
Opening of Small Zero Emission Category Two-Week Window	February 1, 2022 by 1:00 p.m. (Eastern Prevailing Time “EPT”), at which time the bid shall become firm, irrevocable and binding.
Bidders Conference – Webinar Only	February 7, 2022
Deadline for Submission of Questions	February 11, 2022
Closing of Small Zero Emission Category Two-Week Window	February 14, 2022 by 1:00 p.m. (Eastern Prevailing Time “EPT”), at which time the bid shall become firm, irrevocable and binding.
Bid Forms Due	March 14, 2022 by 1:00 p.m. (Eastern Prevailing Time “EPT”), at which time the Pricing shall become firm, irrevocable and binding.
Selection and Notification of Winning Bidders	On or about April 14, 2022
Tariff Agreement Execution	After Selection and Notification of Winning Bidders. Bidders will have to return partially executed contracts by the date established by the Companies which is expected to be approximately 10 business days.
Subsequent Rounds of Selection and Notification of Winning Bidders	Approximately 5 business days after Tariff Terms Agreement Execution date (date on which executed Tariff Terms Agreement is due to the EDC for each round of selection). After each Tariff Terms Agreement Execution Date, each EDC will reevaluate its available MWs and reallocate to the next project(s) in the queue as necessary and notify selected Bidders accordingly.
Tariff Agreement(s) Filed with PURA	On or before July 1, 2022.
Commencement of Service	In accordance with Tariff Agreements

\*Pursuant to Section 2.1 of the RFP, Schedule, the Companies, at their sole discretion, may modify the schedule at any time.

# Netting vs Buy-All Bidding Comparison Examples

Eversource Rate 30	Bid Price (\$/REC)	NPV Retail Rate (\$MWh)	Bid Price (\$MWh+\$/REC)	Bid Preference	Evaluated Bid Price (\$/MWh+\$/Rec)
<b>Buy All</b>	N/A		\$ 145.00	20%	\$ 116.00
<b>Netting</b>	\$ 19.00	\$111.67	\$ 130.67	20%	\$ 104.54

Eversource Rate 37	Bid Price (\$/REC)	NPV Retail Rate (\$MWh)	Bid Price (\$MWh+\$/REC)	Bid Preference	Evaluated Bid Price (\$/MWh+\$/Rec)
<b>Buy All</b>	N/A		\$ 145.00	20%	\$ 116.00
<b>Netting</b>	\$ 19.00	\$127.61	\$ 146.61	20%	\$ 117.28

Eversource Rate 56	Bid Price (\$/REC)	NPV Retail Rate (\$MWh)	Bid Price (\$MWh+\$/REC)	Bid Preference	Evaluated Bid Price (\$/MWh+\$/Rec)
<b>Buy All</b>	N/A		\$ 145.00	20%	\$ 116.00
<b>Netting</b>	\$ 19.00	\$112.94	\$ 131.94	20%	\$ 105.55

# Tariff Payment Beneficiaries

Incentive payments may be provided to the Customer or to a Tariff Payment Beneficiary

<b>Buy-All</b>	<b>Netting</b>
Initial Beneficiary Designation – Required at time of application	
Customers can designate a Tariff Payment Beneficiary to receive a portion of the total payment	Customers can designate a Tariff Payment Beneficiary to receive the REC payment
Beneficiary Change – Allowed once per year	
Customer may change the allocation of direct cash payments vs. monetary on-bill credits & the Tariff Payment Beneficiary	Customer may change beneficiary for the REC payment

# Bid Preferences

Applicants may select the following bid preferences during the Bid process

## **Site Location is a Landfill or Brownfield**

20% Bid Preference in Year 1

Available to projects located on landfills or brownfields as defined by CT DEEP.

Source: <https://portal.ct.gov/DEEP/Remediation--Site-Clean-Up/Brownfields/Brownfields-Site-Inventory>

Source: [https://portal.ct.gov/-/media/DEEP/site\\_clean\\_up/Brownfields/closedlandfillslistpdf.pdf](https://portal.ct.gov/-/media/DEEP/site_clean_up/Brownfields/closedlandfillslistpdf.pdf)

**Or**

## **Site is in an Economically Distressed Municipality**

20% Bid Preference in Year 1

Available to projects located in communities defined as Distressed or Environmental Justice Communities per DECD.

Source: <https://portal.ct.gov/DEEP/Environmental-Justice/Environmental-Justice-Communities>

While a project may qualify for multiple Bid preferences, the maximum Bid preference that any one Bid may receive is 20%



# Distressed Municipality List

## 2021 DECD Distressed Municipalities

Ansonia	Norwich
Bridgeport	Plainfield
Chaplin	Putnam
Derby	Sprague
East Hartford	Sterling
East Haven	Stratford
Griswold	Torrington
Groton	Voluntown
Hartford	Waterbury
Meriden	West Haven
Montville	Winchester
New Britain	Windham
New London	

Source:

[https://portal.ct.gov/DECD/Content/About\\_DECD/Research-and-Publications/02\\_Review\\_Publications/Distressed-Municipalities](https://portal.ct.gov/DECD/Content/About_DECD/Research-and-Publications/02_Review_Publications/Distressed-Municipalities)

# Checklist of Required Bid Documents

Required Bid Documents	
<input type="checkbox"/>	Bid Certification Form (All 5+ pages, including documentation proving site control)*
<input type="checkbox"/>	Most recent Customer Bill
<input type="checkbox"/>	Certification of Carbon Neutrality (if applicable)
<input type="checkbox"/>	For New Construction Projects, a copy of the Interconnection Application Confirmation Receipt
<input type="checkbox"/>	CT PE Certification certifying historical load estimates and/or planned beneficial electrification
<input type="checkbox"/>	Bid Preference Form (if applicable)
<input type="checkbox"/>	Beneficial Account Credit Allocation Form (if applicable)
<input type="checkbox"/>	Payment Setup Documents (outlined on later slide)

\*Documentation proving site control such as deeds, written leases, options to lease, memorandums of lease, memorandums of option to lease, and contracts to purchase. SAM Customer Host accounts are also required to demonstrate site control through these documents.

# PROCESSES, FEES & FORMS

# Payments – Netting

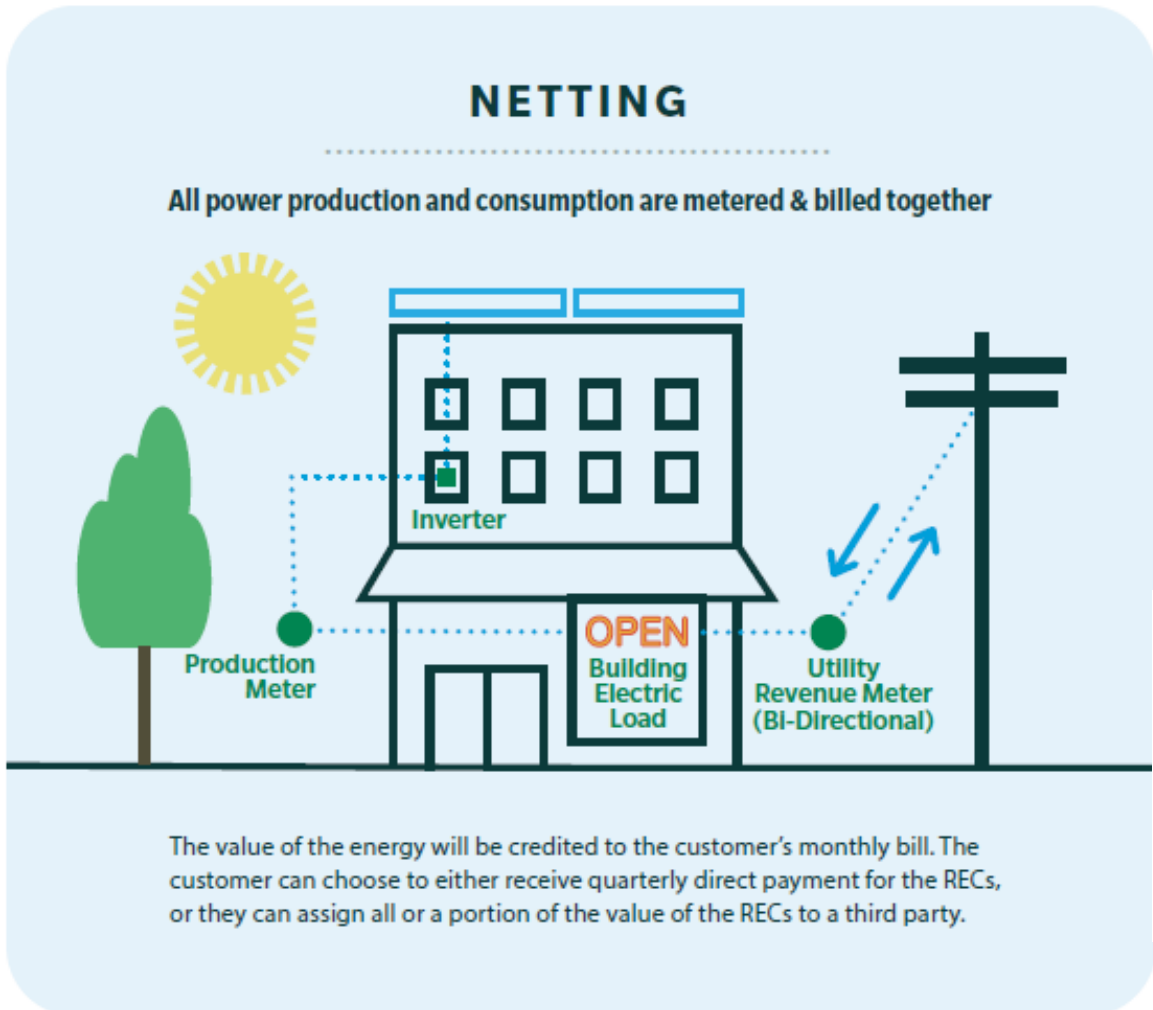
	Form of Incentive	Entity or Individual Receiving Incentive	Percentage of Incentive	Frequency of Incentive
<b>REC Payment</b>	Cash payment	Tariff Payment Beneficiary as designated by the Customer. Beneficiary may be Customer of Record.	100%	Once every quarter
<b>Monetary On-Bill Credits</b>	Dollar denominated bill credits	Customer of Record	100%	Monthly on the customer's electric bill for the premises.

# Payments – Buy-All Tariff

	Form of Incentive	Entity or Individual Receiving Incentive	Percentage of Incentive	Frequency of Incentive
<b>Direct Payment</b>	Cash payment	Tariff Payment Beneficiary as designated by the Customer of Record. May not be Customer of Record.	0%-100%	Once every quarter
<b>Monetary On-Bill Credits</b>	Dollar denominated bill credits	Customer of Record	0%-100%	Monthly on the customer's electric bill for the premises.

# Netting Incentive Example

Assume customer's retail rate = \$0.09734 / kWh



## On-bill Credits

Netted production paid to Customer on bill at retail rate

$$60,000 \text{ kWh} - 40,000 \text{ kWh} = 20,000 \text{ kWh} * \$0.09734 = \$1,946.80$$

Regular Bill including Production Credits (on-bill)

$$-40,000 + 60,000 = +20,000$$

\$ 1,946.80

Customer carries forward a bill credit to the next month

## REC Payment

Direct cash payment to Customer or other Tariff Payment Beneficiary

$$60,000 \text{ kWh} * \$0.019 = \$1,140.00$$

Cash Payment (Quarterly)

$$+60,000$$

\$ 1,140.00

kWh

Bill Accrual

# Buy-All Incentive Example



## On-bill Credits

Customer wants 80% as on-bill credits

## Cash Payment

Customer wants 20% as cash payment to 3<sup>rd</sup> party

$$60,000 \text{ kWh} * \$0.145/\text{kWh} = \$8,700$$

**Buy-All Rate = \$0.145/kWh**

$$80\% * \$8,700 = \$6,960.00$$

$$20\% * \$8,700 = \$1,740.00$$

kWh

### Regular Bill

-40,000

\$ -3,893.60

### Production Credits (on-bill)

+60,000

\$ 6,960.00

### Cash Payment (Quarterly)

+60,000

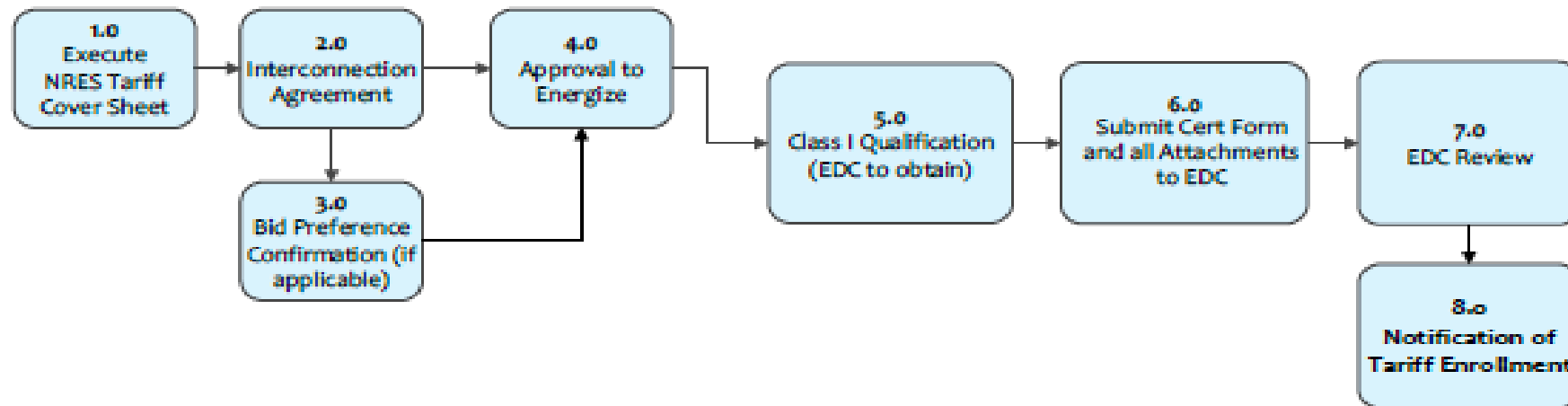
\$ 1,740.00

$$-\$3,893.60 + 6,960.00 = \$3,066.40$$

Customer carries forward a bill credit to the next month

# Process: Getting to Tariff Enrollment

- Fully Executed Tariff Cover Sheet
  - Executed Tariff Payment Beneficiary Form (if applicable)
- Fully Executed Interconnection Agreement with Appropriate EDC
- Bid Preference Confirmation (if applicable)
- Approval to Energize from Appropriate EDC
- Class I Qualification from PURA (EDC Responsibility)
- Certification Statement for Tariff Enrollment (available on EDCs websites)
  - Notification of In-Service Date (Must be within three years of the Tariff Agreement Approval Date)
  - Final Facility Size
  - Beneficial Electrification Notification (if applicable)
  - EDC Review
  - Notification of Tariff Enrollment





# Program Fees

	Interconnection Fee	Non-Refundable Bid Fee	Metering Fee	SAM Beneficial Account Change Fee*	Tariff Payment Beneficiary Change Fee*	Performance Assurance (Due at time of Tariff Agreement execution)
Eversource	Varies	\$300	Varies	\$250	\$22	Small: \$25/kW AC Medium: \$17/kW AC Large: \$17/kW AC Low: \$100/kW AC Zero Emission in Low: \$25/kW AC
UI	Varies	\$300	Varies	\$250	\$22	

\*Proposed fees, subject to PURA approval

# Bid Certification Form

The Connecticut Light and Power Company dba Eversource Energy and The United Illuminating Company  
**EVERSOURCE** Docket No. 21-06-03  
Compliance Order No. 8, Attachment 11  
Dated 12/10/2021  
Page 1 of 5 UI

**Year 1 RFP**  
**Bid Certification Form**  
for the Non-Residential Renewable Energy Solutions Solicitation of The Connecticut Light and Power Company dba Eversource Energy ("Eversource") and The United Illuminated Company Non-Residential Renewable Energy Solutions RFP

**Instructions:**

All capitalized terms not defined herein shall have the meanings set forth in the most recent Request for Proposals for the Non-Residential Renewable Energy Solutions Program of The Connecticut Light and Power Company and The United Illuminating Company ("RFP").

*The following four-plus (4+) pages must be executed by duly authorized representatives of the Bidder (page 2), Tariff Agreement Customer (page 3), Owner of the Project Site (page 4), and Tariff Payment Beneficiary (page 5) respectively.*

Bidder is defined as the individual or business submitting a proposal ("Bid") to be considered for selection to be awarded a long-term agreement for the purchase of Purchased Products pursuant to the terms and conditions of a fully executed Tariff Agreement. The Bidder may or may not be the Tariff Agreement Customer and/or the Owner of the Project Site.

Tariff Agreement Customer is defined as the legal entity desiring to enter into a Tariff Agreement (i.e., the selling party under the Agreement, otherwise known as the Customer of Record with the Utility). The Tariff Agreement Customer may or may not be the Bidder and/or the Owner of the Project Site.

Owner of the Project Site is defined as the legal owner of the Project site. The Owner of the Project Site may or may not be the Bidder and/or the Contract Customer.

- The signature of the Owner of the Project Site (or authorized representative of) must be witnessed by a Notary Public and documented as such.

Tariff Payment Beneficiary is defined as an individual or entity designated by a System Owner to receive tariff-related payments. For the Netting Tariff, the Tariff Payment Beneficiary may, but is not required to be, the System Owner or the Customer of Record. For the Buy-All Tariff, the Tariff Payment Beneficiary must be a third party.

**All 4+ pages (pages 2, 3, 4+, and 5) of this form must be filled out entirely and signed by the appropriate parties, scanned, and uploaded as one single PDF (.pdf) file.**

Page 1 of 5 Effective February 1, 2022

The Connecticut Light and Power Company dba Eversource Energy and The United Illuminating Company  
**EVERSOURCE** Docket No. 21-06-03  
Compliance Order No. 8, Attachment 11  
Dated 12/10/2021  
Page 2 of 5 UI

**Bidder's Signature, Commitment and Acceptance**

Bidder agrees to submit its Bid Form according to the instructions included in the RFP and the Company-specific instructions provided on each Company's website.

Bidder represents that it understands the requirements, terms and conditions of the RFP.

Bidder hereby certifies that all the statements and representations made in this Bid are true and accurate to the best of Bidder's knowledge.

By submission of the Bid Form, Bidder agrees that its Bid, including the Purchase Price(s)<sup>1</sup> included by Bidder in such Bid Form, shall be firm, irrevocable and binding upon Bid submission. Bidder further agrees that if it is notified that it has been chosen as a winning Bidder, (a) Bidder will execute, or if it is not the Tariff Agreement Customer, Bidder will work with Tariff Agreement Customer to facilitate the execution of the Tariff Agreement and (b) Purchase Price and all other components of the Bid shall remain open, firm and binding until this Purchase Price and other Bid information have been reflected in a fully executed Tariff Agreement.

Bidder certifies that if it is not the Tariff Agreement Customer, it shall use its best efforts to cause Tariff Agreement Customer to execute the Standard Contract without modification.

Bidder hereby certifies that the project's In-Service Date has not occurred, and will not occur, after the issuance date of this RFP, and that the project otherwise meets all of the Program requirements.

Bidder hereby certifies that it, or if it is not the Tariff Agreement Customer, that the Tariff Agreement Customer, has the right to use the site described in the Bid Form consistent with the requirements set forth in Section 5, Bid Eligibility Requirements, of the RFP.

Bidder hereby affirms that the project's success is not contingent upon Electric Distribution Company ("EDC") assistance in any respect other than execution of the Tariff Agreement or other services provided by the EDCs on a routine basis to similarly situated projects, such as interconnection.

Bidder represents that it has not received for the project any funding, grants or rebates of any kind in any amount from any one or more of the following Programs or sources: (a) the Connecticut Green Bank ("CT Green Bank") or any of its predecessors, (b) the LREC/ZREC Program, (c) any Shared Clean Energy Facility ("SCEF") Program, (d) any net metering or virtual net metering Program, (e) any other PA 18-50 tariffs, (f) any other PA 18-50 tariffs, (g) any other PA 21-102 tariffs or (h) any other contract or Program of any kind in which an EDC purchases the Project's energy, capacity or renewable attributes (collectively, "Other Programs").

Bidder represents that the proposed Non-Residential Renewable Energy Solutions project has not been split to qualify for a different Program category.

Bidder:

Signature of Bidder (or a Representative of): \_\_\_\_\_ (Exact legal name of individual or Business)

Print or Type Name of Bidder (or Representative of): \_\_\_\_\_ (duly authorized)

Title: \_\_\_\_\_

Date Signed: \_\_\_\_\_

<sup>1</sup> Small Zero Emission Projects do not bid a purchase price.

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The Connecticut Light and Power Company dba Eversource Energy and The United Illuminating Company  
**EVERSOURCE** Docket No. 21-06-03  
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Dated 12/10/2021  
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**Tariff Agreement Customer's Signature, Commitment and Acceptance**

As a duly authorized representative of the Tariff Agreement Customer, I hereby attest that I have reviewed the statements and certifications of the Bidder provided above and certify that such statements and certifications as applicable to the project bid are true and accurate to the best of my knowledge.

Tariff Agreement Customer represents that it understands the requirements, terms and conditions of the RFP.

Tariff Agreement Customer represents that it has not received for the project any funding, grants or rebates of any kind in any amount from any one or more of the following Programs or sources: (a) the Connecticut Green Bank ("CT Green Bank") or any of its predecessors, (b) the LREC/ZREC Program, (c) any Shared Clean Energy Facility ("SCEF") Program, (d) any net metering or virtual net metering Program, (e) any other PA 18-50 tariffs, (f) any other PA 18-50 tariffs, (g) any other PA 21-102 tariffs or (h) any other contract or Program of any kind in which an EDC purchases the Project's energy, capacity or renewable attributes (collectively, "Other Programs").

The Tariff Agreement Customer represents that the proposed Non-Residential Renewable Energy Solutions project has not been split to qualify for a different Program category.

The Tariff Agreement Customer further agrees that the Bid, including the Purchase Price(s)<sup>1</sup> included by Bidder in such Bid Form, shall be firm, irrevocable and binding upon Tariff Agreement Customer and that should Bidder be notified that it has been chosen as a winning Bidder, (a) Tariff Agreement Customer shall execute the Standard Tariff Agreement without modification and (b) the Purchase Price(s) and all other components of the Bid shall remain open, firm and binding until this Purchase Price(s) and other Bid information have been reflected in a fully executed Standard Tariff Agreement. Additionally, if a Tariff Payment Beneficiary has been designated at the time of Bid submission, the Tariff Agreement Customer certifies that accepts such designation and the information as submitted with the Bid.

Tariff Agreement Customer:

(Exact legal name of Tariff Agreement Customer, as defined above) \_\_\_\_\_

Signature of Tariff Agreement Customer (or a Representative of): \_\_\_\_\_

Print or Type Name of Tariff Agreement Customer (or a Representative of): \_\_\_\_\_ (duly authorized)

Title: \_\_\_\_\_

Date Signed: \_\_\_\_\_

<sup>1</sup> Small Zero Emission Projects do not bid a purchase price.

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The Connecticut Light and Power Company dba Eversource Energy and The United Illuminating Company  
**EVERSOURCE** Docket No. 21-06-03  
Compliance Order No. 8, Attachment 11  
Dated 12/10/2021  
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**Affidavit of Owner of the Project Site's Notarized Signature, Commitment and Acceptance**  
**Note – the Owner of the Project Site's signature is required to be witnessed by a Notary Public and documented as such.<sup>1</sup>**

As a duly authorized representative of the Owner of the Project Site, I hereby attest that I have reviewed the statements and certifications of the Bidder provided above and certify that such statements and certifications as applicable to the project bid are true and accurate to the best of my knowledge.

Owner of the Project Site represents that it understands the requirements, terms and conditions of the RFP, including site control.

Owner of the Project Site represents that it has not received for the project any funding, grants or rebates of any kind in any amount from any one or more of the following Programs or sources: (a) the Connecticut Green Bank ("CT Green Bank") or any of its predecessors, (b) the LREC/ZREC Program, (c) any Shared Clean Energy Facility ("SCEF") Program, (d) any net metering or virtual net metering Program, (e) any other PA 18-50 tariffs, (f) any other PA 18-50 tariffs, (g) any other PA 21-102 tariffs or (h) any other contract or Program of any kind in which an EDC purchases the Project's energy, capacity or renewable attributes (collectively, "Other Programs").

Owner of the Project Site represents that the proposed Non-Residential Renewable Energy Solutions project has not been split to qualify for a different Program category.

Owner of the Project Site further attests that the Bidder is authorized to submit this Bid for the project located, in association with the development of a Non-Residential Renewable Energy Solutions project, to be located on the Owner of the Project Site's property (Project Site) pursuant to the 11/02/21 Final Decision by the Public Utilities Regulatory Authority.

Attached hereto is the necessary proof of control of the generation site as required in accordance with Section 2.1.17 of the Joint Electric Distribution Company Program Rules document in Docket 21-08-03. This includes copies of executed documents proving site control such as deeds, written leases, options to lease, memorandums of lease, memorandums of option to lease, and contracts to purchase between the Bidder and Owner of the Project Site showing one of the following:

- That the Bidder owns the site or has a lease or easement with respect to the site on which the proposed Shared Clean Energy Facility will be located for a term of at least as long as the term of the Agreement; or
- That the Bidder has an unconditional option agreement to purchase or lease the site for such term.

Owner of Project Site – Please fill out and sign the following:

Owner of Project Site: \_\_\_\_\_ (Exact legal name of Owner of the Project Site, as defined above)

Signature of Owner of Project Site (or a Representative of): \_\_\_\_\_

Print or Type Name of Owner of Project Site (or a Representative of): \_\_\_\_\_

Title: \_\_\_\_\_

Date Signed: \_\_\_\_\_

**Notary Public – Please fill out and sign the following**

Subscribed and sworn before me, this \_\_\_\_\_ day of \_\_\_\_\_, 2022.

Notary Public: \_\_\_\_\_

<sup>1</sup> Please see Section 3 of the March 30, 2020 CT Executive Order at <https://portal.ct.gov/-/media/Office-of-the-Governor/Files/20200330-03.pdf>

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The Connecticut Light and Power Company dba Eversource Energy and The United Illuminating Company  
**EVERSOURCE** Docket No. 21-06-03  
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**Tariff Payment Beneficiary Signature, Commitment and Acceptance – IF APPLICABLE**

As a duly authorized representative of the Tariff Payment Beneficiary, I hereby attest that I have reviewed and am familiar with the submitted Bid information, including but not limited to the allocation structure and payment methods.

The Tariff Payment Beneficiary certifies that it understands the requirements, terms and conditions of the RFP and the obligations of a Tariff Payment Beneficiary as they pertain to this Program.

For the Buy All Compensation Structure, the Tariff Payment Beneficiary must be a Third Party. For the Netting Compensation Structure, the Tariff Payment Beneficiary must be the Customer of Record or another Third Party.

Tariff Payment Beneficiary: \_\_\_\_\_ (Exact legal name of Tariff Payment Beneficiary, as defined above)

Signature of Tariff Payment Beneficiary (or a Representative of): \_\_\_\_\_

Print or Type Name of Tariff Payment Beneficiary (or a Representative of): \_\_\_\_\_ (duly authorized)

Title: \_\_\_\_\_

Date Signed: \_\_\_\_\_

**NOTE: Electronic signatures are not acceptable.**

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# Certification of Carbon Neutrality



## Non-Residential Renewable Energy Solutions Bidder's Certification of Carbon Neutrality by 2040

For informational purposes only, Eversource requires that this Certification of Carbon Neutrality be submitted for projects using Fuel Cell or Anaerobic Digestion technologies, as well as any other Class I renewable energy source that emits carbon.

Bidder must certify that the project is technologically capable of becoming carbon neutral by 2040 and will take all measures to become carbon neutral by 2040 should a statewide 100 percent zero carbon electricity goal be established. See Executive Order No. 3 dated November 3, 2019 signed by Governor Ned Lamont. See also, S.B. 10, Session Year 2020.

Bidder hereby certifies the following:

1. This project is technologically capable of becoming carbon neutral by 2040; and
2. All measures will be taken to become carbon neutral by 2040 should a statewide 100 percent zero carbon electricity goal be established

Submitted by Bidder: \_\_\_\_\_  
(Exact legal name of Individual or Business submitting Bid)

Signature of an Officer  
Of Bidder \_\_\_\_\_

Print or type name of  
Officer \_\_\_\_\_  
(duly authorized)

Title: \_\_\_\_\_

Date Signed: \_\_\_\_\_

**NOTE: Electronic  
signatures are not  
acceptable.**

# Bid Preference Form



## Non-Residential Renewable Energy Solutions Program Bid Preference Explanation and Description

**This form is mandatory if claiming any of the Bid Preferences allowed under the RFP and must be submitted in the appropriate location within the online Bid portal. Failure to comply with the aforementioned instructions will result in your Bid not receiving the Bid Preference discount rate in the evaluation of the Bid.**

Any capitalized terms used but not defined herein shall have the meaning set forth in the RFP, Program Rules, and/or the Terms and Conditions.

### Please provide detailed answers to the following questions:

1. Please explain how your project qualifies for any of the following Bid Preferences, if applicable:
  - a. Sited on a Brownfield. If claiming this Bid Preference, you must also include a site map indicating the site address, and site description. The Project must meet the definition of Brownfield as defined in Connecticut General Statute § 32-760. You may also include a copy of DEEP's non-exhaustive list of Brownfields that meet the Connecticut Statutory definition with your site circled or highlighted.<sup>1</sup>

- b. Sited on a Landfill. If claiming this Bid Preference, you must also attach the following<sup>1</sup>:
      - i. A copy of the DEEP maintained Closed Landfills List with your project site highlighted or circled

<sup>1</sup> Note: The EDCs will consult with DEEP to determine if the project meets the appropriate qualifying criteria for the landfill and brownfield preferences. All information transmitted to DEEP in furtherance of this determination, including the response to this question along with the attached site map and any other attachments pertaining to the applicability of this Bid Preference, may be subject to disclosure under the Connecticut Freedom of Information Act (FOIA). By submitting confidential information to the EDCs in order to qualify for the landfill or brownfield bid preferences, the bidder acknowledges that the FOIA governs the public's accessibility to that information. If such confidential information is responsive to a FOIA request, the bidder will have the opportunity to redact information that is exempt from disclosure under FOIA prior to production by DEEP.



- ii. A site map indicating the site address and site description.

- c. Projects located in a Distressed Municipality are required to submit the most recent copy of the Distressed Municipality list provided by the Connecticut Department of Economic and Community Development (DECD) with your project circled or highlighted.



# Submitting Payment Details

## Eversource

Applicant includes information via Bid portal:

- W-9
- ACH/Banking info or
- Check Mailing info

## UI

Applicant uploads to Bid portal:

- W-9
- Vendor Set-up Form
- ACH or Wire Authorization Form
- Business Classification Form
- Voided Check OR Banking Information on Company Letterhead Signed or Banking Information on Bank Letterhead Signed

# Future Workshops and Online Resources

LIVE SESSIONS	Date & Time	Link
Eversource and UI Developer Workshop 2 – General Q&A	Wed. 1/6/22 10 AM	<a href="#">Webinar 2 Registration Link Here</a>
Eversource and UI Developer Workshop 3 – Bid Portals Walkthrough	Mon. 1/24/22 10 AM	<a href="#">Webinar 3 Registration Link Here</a>

## United Illuminating

[UI Non-Residential Renewable Energy Solutions Main Page](#)

[UI Bid and Interconnection Portal](#)

[UI Power Procurement Main Page](#)

## Eversource

[Eversource Non-Residential Program Main Page](#)

[Eversource Bid Portal](#)

# Questions





# Contacts

UI NRES Team:

[nres@uinet.com](mailto:nres@uinet.com)

Eversource NRES Team:

[ctcommrenewables@eversource.com](mailto:ctcommrenewables@eversource.com)