



Frequently Asked Questions Associated with the Non-Residential Renewable Energy Solutions Program of The Connecticut Light and Power Company dba Eversource Energy (“Eversource”) and The United Illuminating Company (“UI”)

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Bid Eligibility		
#	Question	Response
1.	Would a project owner be allowed to participate in the NRES with a 2 MW system AND participate in SCEF with 4 MW system on the same parcel?	Yes, but they must be staggered. If you are selected for an Agreement in the NRES, the NRES project must be in-service before you can submit a bid for a project of the same class of technology on the same parcel in the SCEF program.
2.	What are the project segmentation rules around common ownership and contiguous parcels for projects that are not New Construction?	<p>There are no segmentation rules around common ownership or contiguous parcels that apply to projects that are not new construction.</p> <p>Please refer to section 2.1 Project Eligibility Criteria of the NRES Program Rules.</p> <p>Bids for projects of the same class of technology by the same project developer on the same parcel or contiguous parcel(s) of land may be submitted in the same solicitation or future solicitations, regardless of an existing tariff agreement (i.e., Virtual Net Metering, LREC/ZREC, SCEF, or Non-Residential Renewable Energy Solutions), so long as the bid or application is for a project proposing to interconnect behind a different revenue meter than that associated with the existing tariff agreement.</p>
3.	For a rooftop project being built on a building with multiple tenants, each with their own revenue meter, can the developer apply for a small NRES agreement for each tenant? Or would the total project size inclusive of all panels serving all tenants be used to determine which program size category to participate in?	<p>Please refer to section 2.1 Project Eligibility Criteria of the NRES Program Rules.</p> <p>A bid/application should be submitted for each revenue meter.</p>
4.	Can a 2MW standalone (FTM) participate in the NRES under the buy-all structure?	All projects are subject to the size-to-load provisions within the program rules, so a standalone FTM system would not be able to participate in the buy-all structure. Program rules require there to be load behind a customer revenue meter equal to the production of the system.
5.	If a project has secured a ZREC contract but the system has not yet been installed, can the project participate in the NRES Program?	Please refer to section 2.1.5 of the NRES Program Rules.
6.	Would multi-family housing properties participate in the Residential Renewable Energy Solutions Program or the NRES Program?	If a "residential" coded location (i.e.: receiving service through rate 1, 5, or 7) does not meet the criteria for the Residential Renewable Energy Solutions Program (RRES), it will qualify in the Non-Residential Renewable Energy Solutions Program (NRES). Please

		<p>see the definition for 'Residential Customer' in the NRES Program Rules.</p> <p>Any project that does not qualify for the RRES for any reason, including projects with capacity larger than 25 kW but smaller than 200 kW, shall be eligible for the Small Zero Emission category in the NRES Program.</p>
7.	Does demonstrating site ownership require direct ownership, or does a lease agreement demonstrate ownership?	<p>See section 2.1.7 of the Program Rules:</p> <p>2.1.7 The Bidder must certify site control to the EDC prior to submitting such Bid.</p> <p>2.1.7.1 Submission of the Bid Certification Form along with documentation proving site control such as deeds, written leases, options to lease, memorandums of lease, memorandums of option to lease, and contracts to purchase, represents site control.</p>
8.	If I have a site that has an existing, in-service ZREC contract for a 500 kW zero emission project (for example), what are the limits for participation in the NRES program behind that same revenue meter?	<p>Any revenue meter with an existing LREC/ZREC agreement associated with it is limited to the statutory limits under the LREC/ZREC program (i.e. 1 MW for zero emission and 2 MW for low emission technologies). In this scenario, if you are installing additional zero emission technology, you would only be eligible to submit a new Bid in the NRES program at that same revenue meter for up to 500 kW (for a total of 1MW which is the statutory limit for the ZREC program). Importantly, you would also only be eligible to submit an additional Bid under the Buy-All tariff pursuant to Section 4.3.2.1 of the NRES Program Rules if the existing LREC/ZREC contract participates in Net Metering as dual netting structures cannot be implemented behind the same revenue meter.</p>
9.	What does the new project requirement for NRES Program eligibility entail?	<p>A Project is considered new if construction has begun any time after the solicitation opens. Notably, the new project requirement applies to all RFPs. Therefore, if you are not selected under an RFP and have begun construction you will be excluded from any future solicitations.</p> <ul style="list-style-type: none"> Construction will be considered as having begun if the first land-disturbing activity associated with a development including land preparation such as clearing, grading, and fillings, has happened.
10.	If I have an LREC/ZREC Project currently not in-service can this project be submitted to the NRES program?	<p>If there is an existing Project using the same class of technology at the same Project Site which was selected under the LREC/ZREC Program with an</p>

		agreement that was in effect prior to the submission of a Bid under a particular procurement year for this Program, a Bid for a New Project of the same class of technology will only be allowed if the existing Project is in-service or if a one-year calendar period has expired following termination of the existing Tariff Agreement.
11.	Can Standalone Projects at sites without load participate in the NRES Program?	The NRES Program is not intended for Standalone projects without load. See questions related to SAM participation for an exception.
12.	If a customer has an agreement with a Third-Party Supplier, will this affect their participation in the NRES Program? What would happen if they changed suppliers during their 20-year term?	Any changes with the retail energy contract would need to be addressed with the third-party supplier. Agreements with a third-party supplier do not affect participation in the NRES Program.
13.	What is the difference between a “New” or “New Project” and a “New Construction” project?	<p>“New” or “New Project” is referring to the renewable energy system itself, which must be constructed after the solicitation to which the Bidder is responding. All Projects/renewable energy systems must be “New” or a “New Project” in order to participate in this Program. This is a requirement for all Bids pursuant the statutes that govern the NRES program.</p> <p>“New Construction” is referring to a site where the renewable energy system is being installed which does not yet have electric service established with the EDC. For example, if someone owns a piece of land where they are intending to construct a building but there is not yet electric service established, that would be considered a “New Construction” bid. If the site where the renewable energy system is being installed already has electric service established with the EDC, that would not be considered “New Construction” and the Bidder will be required to provide EDC billing account information during the Bid process.</p>

Project Sizing

#	Question	Response
14.	Pursuant to Section 3.1.2 of the Program Rules, I am seeking to install a project on a Project Site where I am combining a set of multiple existing meters located on that Project Site to determine the total eligible site load for the Project. Which meter do I use as the Customer meter, i.e.	This is not applicable to New Construction submissions. Importantly, Section 3.1.2 states that projects may only "combine a set of multiple existing meters located on the same Project Site to determine the total eligible site load for a potential Project." Therefore, the meter chosen as the Customer, or the entity who will ultimately sign the Tariff Agreement

	<p>which entity will sign the Agreement as the Customer?</p>	<p>as the Customer, and the revenue meter to which the project will ultimately be associated, needs to be an existing meter. Therefore, if there is a "master meter" on the site (for example, the building owner has a master meter and pays for common area lighting), that may be a viable option. Otherwise, one of the tenants' existing revenue meters must be designated as the Customer.</p>
15.	<p>For a rooftop project constructed on a multi-tenant building owned by one party, do we need to provide a utility bill for the landlord and all of their tenants in order to substantiate the aggregate load at the site for purposes of project sizing?</p>	<p>We will require you to provide the customer's bill during the bid process. If the landlord's bill shows aggregate load, that will be acceptable.</p>
16.	<p>What methodology will be used to determine the on-site load of a project for the purpose of project sizing?</p>	<p>See section 3 of NRES Program Rules.</p> <p>For non-SAM projects, the system can be sized to match the highest 12 month consecutive load recorded over the 5 years prior to bid submission (or number of years available if 5 years has been established for fewer than 5 years), plus a reasonable approximation of the annual load attributable to beneficial electrification. If the project relates to an existing account, the customer will be required to submit the bill for the month with the highest 12-month consecutive load over the 5-year historical term. If the project is new construction, the customer will be required to submit a Professional Engineer certification demonstrating what the anticipated load will be.</p> <p>SAM projects will be sized using the above criteria, plus the load of up to 5 additional SAM beneficial accounts.</p> <p>The Companies reserve the right to verify actual installed system sizes as compared to actual load at their discretion. For projects that are not New Construction, customers may be asked to submit a copy of documentation verifying the highest 12-month consecutive load over the prior 5 years, and the Companies will cross-check the information submitted with the information in their customer systems.</p>
17.	<p>What are examples of acceptable documents for providing historical load data?</p>	<p>The EDCs will accept information that is directly provided by the EDC. Examples include a download of consumption data from the Green Button Tools on the applicable EDC website or 12 months of Customer Bills per meter associated with the Project.</p>

18.	Historical load data is a requirement for bid submission, however if my electric service has not been established for a full 12 months, what documentation do I provide to meet this requirement?	If electric service has not been established for the previous consecutive 12 months, a PE Certification can be provided in lieu of load data.
19.	Are NRES Project Size Categories in kW AC or DC?	kW AC. Only AC size ratings are acceptable for project sizing in the NRES Program.
20.	Are parcels contiguous if they are separated by a crossing roadway?	The EDCs will examine each scenario in a case-by-case basis.
RFP Process		
#	Question	Response
21.	Is the \$300 non-refundable bid fee applicable to all size categories?	Yes, failure to pay the bid fee by the due date and time, will result in automatic disqualification without opportunity to cure.
22.	If the available capacity of the Small Zero Emission Category is exceeded in that initial two-week period will projects submitted be selected by lottery?	If an EDC receives more bids than has capacity for Small Zero Emission Projects, they will run a random selection. Bids will be ranked randomly and selected. Then Bids not selected are put on standby until other projects withdraw their bid. Everything that comes in after the two-week window will be added to the bottom of the queue and ranked on a first-come, first-served basis.
23.	If I am intending to install a project in accordance with the scenario in section 3.1.2 and 7.1.1.3 of the Program Rules how do we determine who would be the customer of record?	In this scenario, the project itself will need to be tied to a revenue meter on the project site so there is a customer of record with the utility. If there is a “master meter” on the site, this meter must be designated as the customer of record and the entity signing the Agreement.
24.	Where are the current NRES Program year’s RFP-related documents available?	These forms are available online and are posted on EDC sites under the Non-Residential Renewable Energy Solutions Program Websites <ul style="list-style-type: none"> • Eversource • UI
25.	When is a PE Certification required?	A PE Certification is required if you are new construction since electric service is not established. It is also required if you intend to install beneficial electrification measures. If electric service has not been established for the previous consecutive 12 months, a PE Certification can be provided in lieu of load data.
26.	Is the Two-Week Window the only submission period for the Small Zero Emission category?	Small Zero Emission Bid submissions have a Two-Week window in which all Bids submitted will be treated as coming in at the same date and time. Small Zero Emission Bids submitted after this Two-Week

		<p>Window is over and until all Bid Forms are due will be selected in a first-come, first-served bidding format.</p> <p>A bid for the two-week window will not be considered complete until the bid fee has been received.</p>
27.	Who are the required parties to the bid certification form, and subsequently the tariff agreement?	Refer to page 1 of the Year 1 RFP Bid Certification Form for the NRES Program for instructions on execution.
28.	Will proof of SAM qualification be required to submit a bid?	The EDCs reserve the right to request proof of SAM qualification in a form acceptable to the EDCs at their sole discretion.
29.	Where can Bidders submit Bids for the NRES Program?	<p>For Eversource, Bidders must submit all Bids in the online Bid Portal linked here.</p> <p>For UI, Bidders must submit all Bids in the joint online Bid Portal and online Interconnection Portal linked here. Please note:</p> <ul style="list-style-type: none"> • All Bid-related questions outlined in the UI Bid Portal Instructions updated as of February 22, 2022 must be answered to the best of the Bidders' ability for a complete Bid. • All Interconnection-related questions not outlined in the UI Bid Portal Instructions are not required to be answered, but in order to move the application forward, Bidders must provide the following statement or some variation of it "N/A at this time – NRES App Only". <ul style="list-style-type: none"> ○ For all required Interconnection-related supporting documents, Bidders can upload a PDF document stating "N/A at this time – NRES App Only" to move the application forward.
SAM and Beneficial Accounts		
#	Question	Response
30.	Where is the VNM Program going?	<p>If you are an existing customer enrolled in the Virtual Net Metering program, you will continue to participate in that program. Per PURA decision 20-07-01 the NRES Program is considered the successor to the Virtual Net Metering Program.</p> <p>SAM (State, Agricultural, or Municipal) Accounts will be allowed through the NRES Program to have 'oftakers' (referred to in the NRES Program as</p>

		Beneficial Accounts) that function similarly to the 'oftakers' of the Virtual Net Metering Program.
31.	Is a "Beneficial Account" a single SAM account or can it be multiple account of a single SAM customer. For instance, the city of New Britain is a Municipal customer. Would all city of New Britain electric accounts qualify as one "Beneficial Account"?	See section 3.2 of the NRES Program Rules.
32.	Can the Beneficial Accounts in a SAM arrangement be different entities - i.e. can 2 or 3 municipalities participate in a single SAM arrangement?	Yes, there is no prohibition on Beneficial Accounts in a SAM arrangement to be from the same entity. Importantly, there can be no more than 5 Beneficial Accounts, and no more than 1,000 billing accounts may receive credit allocations from any one Customer Host.
33.	Are SAM Accounts subject to separate VNM type budgets or is an award in the NRES Program essentially an allocation of VNM budget?	SAM does not have a separate budget, any customer who meets the SAM criteria can allocate to beneficial accounts.
34.	Can a project reallocate the Beneficial Accounts? Is the Beneficial Account reallocation fee required with the initial bid/allocation as well?	Per the program rules, each customer host and reapportion on an annual basis, each beneficial account reallocation is subject to a fee of \$250. The Beneficial Account reallocation Fee is not charged with the initial bid application. It is only charged with subsequent changes.
35.	Can SAM projects participate in the buy-all tariff or the netting tariff? In the buy-all tariff, are they required to allocate a portion of their revenue to beneficial accounts via monetary on-bill credits?	Yes, SAM Projects are eligible for either tariff and are subject to all other allocation criteria pursuant to the individual tariff which they choose.
36.	Does the property owner and beneficiary customer both have to be a SAM customer, or can the landowner be a private landowner and the off taker a SAM customer?	In accordance with section 5.5.3, a SAM customer host account must demonstrate ownership of the Project Site. Refer to questions 34 and 38 regarding Beneficial Account requirements. All Beneficial Accounts must be SAM accounts.
37.	For SAM projects, do all Beneficial Accounts have to be State, Municipal, or Agricultural accounts?	Yes, in accordance with section 3.2 of the NRES Program Rules.
38.	If two Projects on a single SAM Customer Host site are bid into the NRES Program, can you confirm if a total of five or ten Beneficial Accounts be allocated to the two Projects?	Five Beneficial Accounts are allowed per Project, not per system

39.	If a project is sited on a site owned by SAM X Customer Host, can you please confirm if the Beneficial Accounts must be allocated to SAM X or could they be allocated to an unrelated SAM customer, SAM Y?	SAM Beneficial Accounts must be located in the same EDC Service Territory as the SAM Customer Host Account.
40.	Is a Beneficial Account considered a single utility billing account or a single meter?	Beneficial Accounts are considered single meters, as defined in the NRES Program Rules.
41.	Can you please confirm if a SAM Customer Host must legally own the project site to qualify as the Customer Host, or if a lease or option to lease is sufficient to demonstrate ownership by the SAM Customer Host?	A lease, options to lease, or ownership to lease is sufficient to demonstrate ownership by the SAM Customer Host.
42.	Does a beneficial account need to be a public entity, or can commercial/industrial companies participate?	All Beneficial Accounts must also be SAM customers.
43.	If a developer leases property from a SAM property owner (i.e.: a town parcel), but the town load does not add up to the total array production, can another town, school, or agricultural customer's load be brought in to fulfill the load requirements?	Please see section 3.2 of the NRES Program Rules
44.	What are the site ownership/site control requirements for SAM Customer Host accounts?	The SAM Customer Host must own the project site, but this requirement does not apply to beneficial SAM accounts (i.e., the SAM Customer Host does not need to own the beneficial SAM account sites). All Bidders are required to submit an affidavit (the Bid Certification Form) affirming that the bidder has site control along with any available documentation as proof of site control. Each SAM Customer Host must demonstrate ownership of the project site via the Bid Certification Form.
45.	Can a Beneficial Account receive credits from more than one project?	No. A billing account can receive credits from only one Customer Host Account.

Load Calculations

#	Question	Response
46.	Is submetering considered Beneficial Electrification, or aggregate load?	Submetering is not considered Beneficial Electrification. Beneficial Electrification is defined in the NRES Program Rules Appendix B.
47.	Why is there a requirement to size Projects in the NRES Program to the	See the language from PURA's Final Interim Decision In the Non-Residential Tariff Decision, the Authority

	historical/estimated load of the Project Site?	<p>authorized Program participants to size projects “up to the highest load over the prior five years, plus a reasonable approximation of the annual load attributable to transportation electrification (i.e., electric vehicles) and fuel switching (i.e., air source heat pumps).” Non-Residential Tariff Decision, p. 36.</p> <p>Accordingly, possession of historical five-year load data is essential for Program participants to be able size projects appropriately, particularly with respect to beneficial electrification. The Authority approves the requirement for applicants to provide five-year historical load data when available, as proposed by the EDCs in Motion No. 5.</p> <p>When unavailable, the applicants shall provide as much historical load data as possible.</p>
48.	With a Multifamily Tenant Buy-All Project, if a tenant has its highest usage beginning at Year 4 and Tenant 2 has the highest usage beginning Year 3, can we aggregate the highest 12 months for each Tenant or do we have to use a single 12 month period for both tenants?	<p>Historical load provided across aggregated meters in a multi-tenant building can be provided across different consecutive 12-month periods.</p> <p>In this scenario, Tenant 1 can use load data from January to December of 2021 and Tenant 2 can use load data from June 2020 to May 2021 depending on the preference of the Bidder.</p>
49.	Will the EDCs’ websites provide the historical load data?	<p>Eversource will provide up to 36 months of electricity usage through their Green Button Tool or the Customer of Record’s Account.</p> <p>UI will provide at minimum 13 months of usage through Energy Manager.</p>
Tariff Options		
#	Question	Response
50.	What is the difference between the Buy-All Structure and the Netting Structure?	<p>The system owner decides how to allocate the payments:</p> <ul style="list-style-type: none"> • In the Buy-All structure, the seller will receive quarterly payments for all energy and RECs produced by the project. The seller can elect for a portion of the total compensation to be assigned to a third party, with payments made quarterly. Any remaining compensation will be applied to the customer’s monthly bill as a monetary credit. • In the Netting structure, the value of the energy will be applied to the customer’s bill as a monetary credit each month. The customer can choose to either receive

		quarterly direct payments for the value of the RECs, or they can assign all or a portion of the value of the RECs to a third party.				
51.	Can a property owner who has several tenants in their facility count the respective loads of the tenants in their buy-all option?	See section 3.1.2 of the NRS Program Rules. For those participating in the Buy-All Tariff only, a single Bidder may combine a set of multiple existing meters located on the same Project Site to determine the total eligible site load for a potential Project. The set of meters must be on the same parcel or contiguous parcels and have the same building or landowner. Such Projects are also subject to Section 7.1.1.3.				
52.	If a project receives contingent approval to interconnect in 2021 but the installation of the project goes into 2022, will the project be grandfathered into net metering or does the project have to be In-Service by the end of 2021?	The submitted interconnection application date is the key indicator rather than the date your installation is completed and/or when you receive permission to operate. <ul style="list-style-type: none"> • If you applied before January 1, 2022 you will participate in net metering. • If you applied after January 1, 2022 you will participate in the new Non-Residential Renewable Energy Solutions (NRES) Program. 				
53.	Can a Project Site owner with multiple tenants who pay their own bills and who does not have their own meter receive cash payments for a Buy-All Project as the Project Owner?	In this scenario, the Project Site owner can be designated as the Tariff Payment Beneficiary and receive cash payments for a Buy-All project.				
54.	For the Small Zero Emission category, between the buy-all and netting tariffs, will the REC rate be different or the same, and how will it be determined?	For the Small Zero Emission category the rates will be set on an annual basis, as noted in the RFP. For Program Year 1 the following rates are applicable: Table 2: 2022 Small Zero Emission Tariff Rates <table border="1" data-bbox="885 1260 1360 1354"> <thead> <tr> <th>Buy-All Rate (\$/MWh)</th> <th>Netting REC Value (\$/MWh)</th> </tr> </thead> <tbody> <tr> <td>200.97</td> <td>95.075</td> </tr> </tbody> </table> <p>The REC rate will be the same between buy-all or netting structures. For Buy-All, the customer will indicate which percentage of the payment they wish to receive via on-bill credits and what percentage they wish to receive via quarterly direct payments. For Netting, the REC rate is shown in the chart above.</p>	Buy-All Rate (\$/MWh)	Netting REC Value (\$/MWh)	200.97	95.075
Buy-All Rate (\$/MWh)	Netting REC Value (\$/MWh)					
200.97	95.075					
Compensation						
#	Question	Response				
55.	Can a building owner lease their roof and allow a third party to receive 100% of the payment?	Yes, that is possible.				
56.	Are delivery fees included in the "retail rate"?	Yes.				

57.	Will the payments be cash payments or bill credits only?	<p>The System Owner may determine how the Total Incentive Payment will be divided between two compensation options:</p> <p>a) A monthly monetary on-bill credit that will be applied to the customer of record's EDC billing account for the project site to offset their electric bill, and/or;</p> <p>b) A quarterly direct payment provided to a Tariff Payment Beneficiary</p> <p>In the buy-all structure, the payments can be divided between these two options and the percentages are selected at the time of bid submission. Payments are made at the as-bid price, and the Bidder chooses the percentage of that payment to be an on-bill credit vs. a quarterly direct payment. In the buy-all structure, the quarterly direct payments cannot be made to the customer of record, they must be made to a third party.</p> <p>In the netting structure, bill credits are calculated using the as-bid "energy" price, and the quarterly direct payments to the tariff payment beneficiary are paid at the as-bid "REC" price. In netting, the quarterly direct payments can be made to the customer of record or a third party.</p>
58.	Will the EDC continue to purchase under the Buy-All structure if the onsite load is reduced or eliminated?	Yes. Energy and REC payments will be made based on actual production.
59.	Assuming the system doesn't overproduce relative to onsite aggregated meter consumption, can a FTM project send power directly into the grid under the Buy-All tariff, installing a new meter for that purpose, but not send any net metering credit to SAM accounts, similar to the MA SMART "standalone" option (simply receiving the Buy-All tariff)? If yes, can a 3rd party owner of a system (not the property owner) receive the Buy-All payments (on a leased roof or property)?	Yes.
60.	Can payments be set to provide 100% to the installing vendor (if designated the Tariff payment beneficiary) with zero on-bill credit to the Customer of record in both the Buy-All and Netting tariffs?	Yes, REC Payments can be assigned completely to the installing vendor. On-Bill credits would still go to the Customer of Record for the Netting Tariff. For the Buy-All Tariff, 100% of compensation can be designated to the Vendor.

61.	What happens to compensation for energy and attributes after the tariff contract ends in 20 years?	Customers enrolled in the Non-Residential Renewable Energy Solutions whose term has expired may be eligible to be compensated for energy exported to the distribution system through the Company's purchased power tariff, if available. The Company is not under any obligation to purchase RECs after the tariff term from the Projects.
62.	Can a project change its Tariff Payment Beneficiary?	Yes, there is a Tariff Payment Beneficiary revision form available on the EDC's website. There is a \$22 fee for each revision, customers can make a revision once annually.

Bid Preferences

#	Question	Response
63.	How do Bid Preferences function in terms of modifying the evaluated Bid Price?	Bid Preferences apply to the evaluated bid price (\$/MWh + \$/REC) and lower this price by the percentage indicated. See Appendix A of the NRES Program Rules for examples of the Bid Comparison Process.
64.	Can Bid Preferences be applied to all size categories of the NRES Program?	Bid preferences can be applied to Medium, Large, and Low Emission Projects. No Bid Preferences can be applied to Small Zero Emission Projects.
65.	Will Projects claiming the Distressed Municipality Bid Preference need to be physically located/interconnected within a distressed municipality and contracted with the distressed municipality in order to claim the Bid Preference?	CT DECD's Bid Preference only requires that the project is physically located and interconnected within the distressed municipality.

Post Agreement Execution

#	Question	Response
66.	If a project is selected and an Agreement is fully executed, how long does it then have to get 'In-Service'? Are there any exceptions?	Projects have 3 years from the time of PURA approval of the award to go in-service or obtain an Approval to Energize letter.
67.	What are the terms that Projects are held to in maintaining their Carbon Neutrality status?	The specifics of the Carbon Neutrality Certification are noted therein.
68.	Can construction begin any time after the solicitation opens, or must it wait until it is actually selected and certified by PURA?	Construction can begin any time after the solicitation opens or after the RFP is released. Notably, the new requirement applies to all RFPs. Therefore, if you are not selected under an RFP and have begun construction you will be excluded from any future solicitations.
69.	How will the Companies install the requisite infrastructure to support projects taking service under the Buy-All tariff?	Any costs required for infrastructure installation to accommodate either the Buy-All or Netting tariffs will be the responsibility of the customer and will be assigned during the interconnection process. Such

		infrastructure will be installed in accordance with standard Company interconnection practices.
70.	What happens if my rate changes after my project goes In-Service?	Contact the relevant EDC at the time when this occurs since this will be evaluated on a case-by-case basis.
71.	Is there a general range of Interconnection and Metering fees based on project size that can be used as an estimate in budgeting?	Because this varies based on project size, reach out to the relevant EDC's interconnection and metering group

Energy Storage Solutions Program

#	Question	Response
72.	What is the CT Energy Storage Solutions Program?	Energy Storage Solutions is a new statewide energy storage program designed to help customers install energy storage at their home or business.
73.	Where can I find information about the CT Energy Storage Solutions Program?	<p>Please see the UI Webpage for the Energy Storage Solutions Program linked here</p> <p>Please see the Eversource Webpage for the Energy Storage Solutions Program linked here</p>
74.	How can I get in contact with the CT Energy Storage Solutions Program?	<p>UI Energy's Storage Solutions Email: EnergyStorageSolutions@uinet.com</p> <p>Eversource's Energy Storage Solutions Email has not yet been established</p>
75.	Can a Project receive compensation from the NRES Program and the ESS Program? To what extent does the program integrate with either PV+ESS, standalone ESS and/or does the program account for new construction, of an AC battery storage add-on to an existing buy all or netting tariff contract?	<p>A customer with PV and battery storage can receive compensation from the NRES Program and the Energy Storage Solutions (ESS) Program at the same time.</p> <p>A customer who has an existing approved PV system and adding battery storage only will stay on their current approved (pre 2022) tariff. These customers will need to submit the appropriate ESS Program applications and an interconnection application with the relevant EDC. After an administrative and design review by the interconnection group, successful interconnection applications will be given approval to energize and a bidirectional meter will be installed. These existing PV + new Battery customers do have the ability to participate in both the ESS Program and the old Net Metering Program/tariff with a bi-directional meter.</p>



		<p>A customer who is installing a new PV system and battery storage will need to submit the appropriate ESS Program applications and an Interconnection application, where they will choose to go on one of the NRES tariffs, “Netting” or “Buy All”. After submitting the interconnection application including tariff info, an administrative, tariff review, and design review will occur. Successful interconnection applications will be given Approval to Energize and the appropriate meter will be installed. These new PV + Battery customers have the ability to participate in both the ESS and the NRES Program on either the “Netting” or “Buy All” tariff with appropriate metering.</p> <p>A customer who is installing Battery Only will also need to file for an interconnection application and will stay on their current electric rate. After an administrative and design review, successful applications will be given Approval to Energize and a bidirectional meter will be installed. Battery only customers can only participate in the ESS Program and not the NRES Program. Battery only customers will also stay on their current electric rate since they do not qualify for the NRES Program</p>
76.	Can a Solar + Storage System participate in the NRES Program?	Yes, but PURA is addressing storage in a separate docket. Please see Docket No. 17-12-03RE03, PURA Investigation into Distribution System Planning of the Electric Distribution Companies. More information including the PURA Decision can be found here .