

**WESTERN MASSACHUSETTS**  
**EXTRA LARGE GENERAL SERVICE**

**RATE T-5**

**APPLICABILITY**

This rate is applicable only to the entire use of electricity at a single location in the Western Massachusetts territory. All electricity shall be measured through a single time-of-use meter installed by the Company, except that, where the Company deems it impractical to deliver electricity through one service, or where more than one meter has been installed, then the measurement of electricity may be by two or more meters. All electricity supplied shall be for the exclusive use of the customer and shall not be resold. With the approval of the Company, the customer may furnish electricity to persons or concerns who occupy space in the building to which service is supplied hereunder, but on the express condition that the customer shall not resell, make a specific charge for, or re-meter (or sub-meter) or measure or control the use of, any of the electricity so furnished.

Customers whose maximum demand equaled or exceeded 2,500 kW at any time in the most recent 12 months and new customers whose demand is reasonably anticipated to equal or exceed 2,500 kW within one year must take service under this rate.

**RATE PER MONTH**

ON-PEAK: Weekdays from 12 Noon to 8 p.m., EST

OFF-PEAK: All other hours

**Delivery Services:**

Customer Charge:	As per M.D.P.U. No. 1 as in effect from time to time.
Distribution:	As per M.D.P.U. No. 1 as in effect from time to time.
Transition:	As per M.D.P.U. No. 1 as in effect from time to time.
Transmission:	As per M.D.P.U. No. 1 as in effect from time to time.

**Supplier Services: (Optional)**

Basic Service:	As in effect per Tariff
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**President**

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**RATE ADJUSTMENTS**

The charges for delivery service shall be subject to the following provisions:

Revenue Decoupling Adjustment Mechanism	Pension Adjustment Mechanism
Residential Assistance Adjustment Clause	Net Metering Recovery Surcharge
Attorney General Consultant Expense	Long Term Renewable Contract Adjustment
Storm Reserve Adjustment Mechanism	Storm Cost Recovery Adjustment
Basic Service Cost Adjustment	Solar Program Cost Adjustment
Transmission Service Cost Adjustment	Transition Cost Adjustment
Renewable Energy Charge	Energy Efficiency Charge
Performance Based Revenue Adjustment	Solar Expansion Cost Recovery Mechanism
Vegetation Management	Miscellaneous Charges
Solar Massachusetts Renewable Target	2017 Tax Act Credit
Grid Modernization Factor	Advanced Metering Infrastructure
Provisional System Planning Factor	Electric Vehicle Program Factor

**MISCELLANEOUS CREDITS**

Transformer Ownership Credit: If the service transformers and associated equipment, except metering, are furnished by the customer, a credit shall be applied to the bill equal to \$1.09 per kW

Metering Credit: The Company may meter the electricity delivered to the customer on the higher voltage side of the service transformers, in which case the number of kWh so registered shall be reduced by two (2) percent.

**TRANSMISSION BILLING ADJUSTMENT**

Pursuant to D.P.U. 12-97, Rate T-5 customers will be billed on the customer's demand at the time of the ISO New England regional network monthly transmission system peak (the Coincident Peak Demand) for the legacy Northeast Utilities system. The Coincident Peak Demand will be billed on a one-month lag. Customers will receive a credit for the amount billed on the Transmission On-Peak Demand Charge from the prior month.

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**ADJUSTMENT FOR SERVICE AT TRANSMISSION VOLTAGE:**

If a Customer is provided service at 69 kV or higher, and furnishes, owns and maintains all service transformers and associated equipment except metering, which shall measure transmission voltage, the Customer will not be billed the distribution demand and energy charge effective under this tariff.

**DETERMINATION OF BILLING DEMAND:**

Measurement of demand will be on the basis of the Company's available metering determined to the nearest one-half kW.

The On-Peak Demand shall be determined by meter, monthly, and shall be the highest 30-minute kilowatt registration during the month in the On-Peak hours

The Coincident Peak Demand shall be determined by meter, each calendar month on a one-month lag basis and shall be the customer's coincident 60-minute kilowatt demand.

**POWER FACTOR CORRECTION**

If a customer is found to have a power factor of less than 90% lagging, the Company may require correction to at least 90% lagging as a condition of service. If the customer does not correct the power factor to at least 90% lagging and the Company corrects the condition, the customer will reimburse the Company for all costs which it incurs.

**MINIMUM MONTHLY CHARGE**

The minimum charge is the customer charge.

**TERMS**

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this rate schedule.

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**TERM OF CONTRACT**

Customers served under this rate must provide the Company with six months prior written notice before installing, or allowing to be installed for its use, a non-emergency generator with a nameplate capacity greater than that in place on the Customer's location as of March 1, 1998. Also, customers receiving service under this or superseding rate schedule may not change to another rate schedule within the first 12 months of the service.

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