Page 1 of 4

WESTERN MASSACHUSETTS LARGE GENERAL SERVICE

RATE G-3

APPLICABILITY

This rate is applicable only to the entire use of electricity at a single location in the Western Massachusetts territory. All electricity shall be measured through a single time-of-use meter installed by the Company, except that, where the Company deems it impractical to deliver electricity through one service, or where more than one meter has been installed, then the measurement of electricity may be by two or more meters. All electricity supplied shall be for the exclusive use of the customer and shall not be resold. With the approval of the Company, the customer may furnish electricity to persons or concerns who occupy space in the building to which service is supplied hereunder, but on the express condition that the customer shall not resell, make a specific charge for, or re-meter (or sub-meter) or measure or control the use of, any of the electricity so furnished.

Customers whose maximum demand equaled or exceeded 350 kW but less than 2,500 kW at any time in the most recent 12 months and new customers whose demand is reasonably anticipated to equal or exceed 350 kW but less than 2,500 kW within one year must take service under this rate.

RATE PER MONTH

ON-PEAK: Weekdays from 12 Noon to 8 p.m., EST

OFF-PEAK: All other hours

Delivery Services:

Customer Charge: As per M.D.P.U. No. 1 as in effect from time to time.

Distribution: As per M.D.P.U. No. 1 as in effect from time to time.

Transition: As per M.D.P.U. No. 1 as in effect from time to time.

Transmission: As per M.D.P.U. No. 1 as in effect from time to time.

The Customer Service Charge shall be based on the customer's two highest maximum demand months within the most recent 12 months (On- or Off-Peak). If in the most recent 12 months, the customer has:

- a) two billing months with maximum kW demands over a higher demand threshold or,
- b) one billing month with a maximum kW demand over a higher demand threshold by 5 percent or more of the higher demand threshold then, the Customer Service Charge will be that of the higher demand threshold.

Issued by: Craig A. Hallstrom Filed: October 31, 2023

Page 2 of 4

WESTERN MASSACHUSETTS LARGE GENERAL SERVICE

RATE G-3

Supplier Services: (Optional)

Basic Service: As in effect per Tariff

RATE ADJUSTMENTS

The charges for delivery service shall be subject to the following provisions:

Revenue Decoupling Adjustment Mechanism
Residential Assistance Adjustment Clause

Pension Adjustment Mechanism
Net Metering Recovery Surcharge

Attorney General Consultant Expense Long Term Renewable Contract Adjustment Storm Reserve Adjustment Mechanism Storm Cost Recovery Adjustment

Storm Reserve Adjustment Mechanism

Basic Service Cost Adjustment

Transmission Service Cost Adjustment

Transmission Service Cost Adjustment

Transmission Service Cost Adjustment

Transmission Service Cost Adjustment

Renewable Energy Charge Energy Efficiency Charge

Performance Based Revenue Adjustment Solar Expansion Cost Recovery Mechanism

Vegetation Management Miscellaneous Charges Solar Massachusetts Renewable Target 2017 Tax Act Credit

Grid Modernization Factor

Provisional System Planning Factor

Advanced Metering Infrastructure
Electric Vehicle Program Factor

MISCELLANEOUS CREDITS

<u>Transformer Ownership Credit</u>: If the service transformers and associated equipment, except metering, are furnished by the customer, a credit shall be applied to the bill equal to \$1.09 per kW

<u>Metering Credit</u>: The Company may meter the electricity delivered to the customer on the higher voltage side of the service transformers, in which case the number of kWh so registered shall be reduced by two (2) percent.

TRANSMISSION BILLING ADJUSTMENT

Customers taking service under this schedule may elect to be billed on the customer's demand at the time of the ISO New England regional network monthly transmission system peak (the Coincident Peak Demand) for the legacy Northeast Utilities system. The Coincident Peak Demand will be billed on a one-month lag. Customers will receive a credit for the amount billed on the Transmission On-Peak Demand Charge from the prior month. Election of this option is subject to a bill preparation fee of \$500 per bill and

Issued by: Craig A. Hallstrom Filed: October 31, 2023

Page 3 of 4

WESTERN MASSACHUSETTS LARGE GENERAL SERVICE

RATE G-3

customers must remain on the elected option for a minimum of 12 consecutive months. The bill preparation fee will remain effective until such time that the Company is able to configure its meter data management system to search and retrieve demand for a specific hour of the month and bill that demand on an automated basis. System automation is targeted for the end of 2024. The Company will file an updated rate schedule with the Massachusetts Department of Public Utilities to remove the fee upon achievement of full automation.

ADJUSTMENT FOR SERVICE AT TRANSMISSION VOLTAGE

If a Customer is provided service at 69 kV or higher, and furnishes, owns and maintains all service transformers and associated equipment except metering, which shall measure transmission voltage, the Customer will not be billed the distribution demand and energy charge effective under this tariff.

DETERMINATION OF BILLING DEMAND

The Demand shall be determined by meter, monthly, and shall be the highest 30-minute kilowatt registration during the month in the On-Peak hours determined to the nearest one-half kW. Measurement of demand will be on the basis of the Company's available metering.

The Coincident Peak Demand shall be determined by meter, each calendar month on a one-month lag basis and shall be the customer's coincident 60-minute kilowatt demand.

POWER FACTOR CORRECTION

If a customer is found to have a power factor of less than 90% lagging, the Company may require correction to at least 90% lagging as a condition of service. If the customer does not correct the power factor to at least 90% lagging and the Company corrects the condition, the customer will reimburse the Company for all costs which it incurs.

MINIMUM MONTHLY CHARGE

The minimum charge is the customer charge.

TERMS

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this rate schedule.

Issued by: Craig A. Hallstrom Filed: October 31, 2023

Page 4 of 4

WESTERN MASSACHUSETTS LARGE GENERAL SERVICE

RATE G-3

TERM OF CONTRACT

Customers served under this rate must provide the Company with six months prior written notice before installing, or allowing to be installed for its use, a non-emergency generator with a nameplate capacity greater than that in place on the Customer's location as of March 1, 1998. Also, customers receiving service under this or superseding rate schedule may not change to another rate schedule within the first 12 months of the service.

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