

EASTERN MASSACHUSETTS
SOUTH SHORE, CAPE COD & MARTHA'S VINEYARD SERVICE AREA
LARGE GENERAL SERVICE

RATE G-3

AVAILABILITY

This rate is available for all uses of electricity to Customers in the South Shore, Cape Cod & Martha's Vineyard service area who establish demands in excess of an average of 500 kilowatts for 12 consecutive months. Service under this rate is subject to both the Company's printed requirements and the Company's Terms and Conditions - Distribution Service, each as in effect from time to time.

CHARACTER OF SERVICE

The Company delivers 60 hertz, alternating current service at secondary voltage under this rate schedule. As available and at the Company's option, such service shall be either single-phase at approximately 120/240 or 120/208 volts or 4-wire, three-phase at approximately 120/208 or 277/480 volts.

RATE PER MONTH

Delivery Services:

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|------------------|---|
| Customer Charge: | As per M.D.P.U. No. 1 as in effect from time to time. |
| Distribution: | As per M.D.P.U. No. 1 as in effect from time to time. |
| Transition: | As per M.D.P.U. No. 1 as in effect from time to time. |
| Transmission: | As per M.D.P.U. No. 1 as in effect from time to time. |

Supplier Services: (Optional)

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|----------------|-------------------------|
| Basic Service: | As in effect per Tariff |
|----------------|-------------------------|

Minimum Charge:

The minimum charge per month shall be the Customer Charge.

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RATE ADJUSTMENTS

The charges for delivery service shall be subject to the following provisions:

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| Revenue Decoupling Adjustment Mechanism | Pension Adjustment Mechanism |
| Residential Assistance Adjustment Clause | Net Metering Recovery Surcharge |
| Attorney General Consultant Expense | Long Term Renewable Contract Adjustment |
| Storm Reserve Adjustment Mechanism | Storm Cost Recovery Adjustment |
| Basic Service Cost Adjustment | Solar Program Cost Adjustment |
| Transmission Service Cost Adjustment | Transition Cost Adjustment |
| Renewable Energy Charge | Energy Efficiency Charge |
| Performance Based Revenue Adjustment | Solar Expansion Cost Recovery Mechanism |
| Vegetation Management | Miscellaneous Charges |
| Solar Massachusetts Renewable Target | 2017 Tax Act Credit |
| Grid Modernization Factor | Advanced Metering Infrastructure |
| Provisional System Planning Factor | Electric Vehicle Program Factor |

PRIMARY METERING CREDIT

When the Company meters electricity at primary voltage to a Customer taking primary voltage service, a discount of 2% will apply to the volumetric (per kWh) charges determined under all of the foregoing provisions of this rate schedule.

TRANSFORMER OWNERSHIP ALLOWANCE

If a Customer furnishes, installs, owns and maintains at his expense all the protective devices, transformers, and other equipment required, as specified by the Company upon request, the electricity so supplied will be metered by the Company at line voltage and the monthly demand charges will be reduced by \$1.09 per kilovolt-ampere of demand when the nominal voltage is 13,200 volts or higher.

TRANSMISSION BILLING ADJUSTMENT

Customers taking service under this schedule may elect to be billed on the customer's demand at the time of the ISO New England regional network monthly transmission system peak (the Coincident Peak Demand) for the legacy NSTAR Electric system. The Coincident Peak Demand will be billed on a one-month lag. Customers will receive a credit for the amount billed on the non-coincident transmission demand charge from the prior month. Election of this option is subject to a bill preparation fee of \$500 per bill and customers must remain on the elected option for a minimum of 12 consecutive months. The bill preparation fee will remain effective until such time that the Company is able to configure its meter data

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management system to search and retrieve demand for a specific hour of the month and bill that demand on an automated basis. System automation is targeted for the end of 2024. The Company will file an updated rate schedule with the Massachusetts Department of Public Utilities to remove the fee upon achievement of full automation.

ADJUSTMENT FOR SERVICE AT TRANSMISSION VOLTAGE

If a Customer is provided service at 69 kV or higher, and furnishes, owns and maintains all service transformers and associated equipment except metering, which shall measure transmission voltage, the Customer will not be billed the distribution demand and energy charge effective under this tariff.

DETERMINATION OF BILLING DEMAND

The demand for billing purposes shall be the highest 15-minute demand in kilovolt-amperes established during the Peak Load Period of the billing month as measured on a suitable meter or as determined by any other accepted method, at the option of the Company, but shall not be less than 35% of the maximum 15-minute demand in kilovolt-amperes established during any billing period of the billing month.

The Coincident Peak Demand shall be determined by meter, each calendar month on a one-month lag basis and shall be the customer's coincident 60-minute kilowatt demand.

BILLING PERIODS

Peak Load Period:

During that portion of the year when eastern daylight savings time is in effect, the period beginning at 9:00 a.m. and ending at 6:00 p.m. on all weekdays, Monday through Friday.

During that portion of the year when eastern standard time is in effect, the period beginning at 4:00 p.m. and ending at 9:00 p.m. on all weekdays, Monday through Friday.

Low Load Period:

All hours not included in the Peak Load Period. The Low Load Period shall be further divided into 2 separate time periods as follows:

Low Load Period A:

All hours not included in the Peak Load Period or Low Load Period B.

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Low Load Period B:

During both eastern daylight savings time and eastern standard time, the period beginning at 10:00 p.m. and ending at 7:00 a.m. on all weekdays, Monday through Friday, and all hours on Saturday and Sunday.

SPECIAL PROVISIONS

- A. When requested by the Company, the Customer agrees to furnish free of charge adequate accommodations upon its property for the installation of transformers and other apparatus necessary for the Company to furnish service, and to permit the construction of necessary transmission lines upon its property either overhead or underground as mutually agreed upon.
- B. The Company will provide service at approximately 575 volts to service locations existing prior to January 31, 1989. The Company reserves the right to refuse additional or increased loads at 575 volts.

FARM DISCOUNT RIDER

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

TERMS OF PAYMENT

Charges are net and are payable upon presentation of the Company's bill.

TERM

Service under this rate shall be for a minimum term of 12 consecutive months and shall continue thereafter until terminated on six months' written notice by the Customer.

Except for customers engaging in net metering, Customers served under this rate must provide the Company with six months' prior written notice before installing or allowing to be installed for its use a non-emergency generator with a nameplate capacity greater than that in place on the Customer's location as of May 1, 1995.