

**EASTERN MASSACHUSETTS**  
**SOUTH SHORE, CAPE COD & MARTHA'S VINEYARD SERVICE AREA**  
**MEDIUM GENERAL SERVICE**

**RATE G-2**

**AVAILABILITY**

This rate is available for all uses of electricity to Customers in the South Shore, Cape Cod & Martha's Vineyard service area who establish demands in excess of an average of 100 kilowatts but not greater than an average of 500 kilowatts for 12 consecutive months. Service under this rate is subject to both the Company's printed requirements and the Company's Terms and Conditions - Distribution Service, each as in effect from time to time.

**CHARACTER OF SERVICE**

The Company delivers 60 hertz, alternating current service at secondary voltage under this rate schedule. As available and at the Company's option, such service shall be either single-phase at approximately 120/240 or 120/208 volts or 4-wire, three-phase at approximately 120/208 or 277/480 volts.

**RATE PER MONTH**

**Delivery Services:**

Customer Charge:	As per M.D.P.U. No. 1 as in effect from time to time.
Distribution:	As per M.D.P.U. No. 1 as in effect from time to time.
Transition:	As per M.D.P.U. No. 1 as in effect from time to time.
Transmission:	As per M.D.P.U. No. 1 as in effect from time to time.

**Supplier Services: (Optional)**

Basic Service:	As in effect per Tariff
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**Minimum Charge:**

The minimum charge per month shall be the Customer Charge.

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**RATE ADJUSTMENTS**

The charges for delivery service shall be subject to the following provisions:

Revenue Decoupling Adjustment Mechanism	Pension Adjustment Mechanism
Residential Assistance Adjustment Clause	Net Metering Recovery Surcharge
Attorney General Consultant Expense	Long Term Renewable Contract Adjustment
Storm Reserve Adjustment Mechanism	Storm Cost Recovery Adjustment
Basic Service Cost Adjustment	Solar Program Cost Adjustment
Transmission Service Cost Adjustment	Transition Cost Adjustment
Renewable Energy Charge	Energy Efficiency Charge
Performance Based Revenue Adjustment	Solar Expansion Cost Recovery Mechanism
Vegetation Management	Miscellaneous Charges
Solar Massachusetts Renewable Target	2017 Tax Act Credit
Grid Modernization Factor	Advanced Metering Infrastructure
Provisional System Planning Factor	Electric Vehicle Program Factor

**PRIMARY METERING CREDIT**

When the Company meters electricity at primary voltage to a Customer taking primary voltage service, a discount of 2% will apply to the volumetric (per kWh) charges determined under all of the foregoing provisions of this rate schedule.

**TRANSFORMER OWNERSHIP ALLOWANCE**

If a Customer furnishes, installs, owns and maintains at his expense all the protective devices, transformers, and other equipment required, as specified by the Company upon request, the electricity so supplied will be metered by the Company at line voltage and the monthly demand charges will be reduced by \$1.09 per kilovolt-ampere of demand when the nominal voltage is 13,200 volts or higher.

**ADJUSTMENT FOR SERVICE AT TRANSMISSION VOLTAGE**

If a Customer is provided service at 69 kV or higher, and furnishes, owns and maintains all service transformers and associated equipment except metering, which shall measure transmission voltage, the Customer will not be billed the distribution demand and energy charge effective under this tariff.

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**DETERMINATION OF BILLING DEMAND**

The demand for billing purposes shall be the highest 15-minute demand in kilovolt-amperes established during the Peak Load Period of the billing month as measured on a suitable meter or as determined by any other accepted method, at the option of the Company, but shall not be less than 36% of the maximum 15-minute demand in kilovolt-amperes established during any billing period of the billing month.

**BILLING PERIODS**

**Peak Load Period:**

During that portion of the year when eastern daylight savings time is in effect, the period beginning at 9:00 a.m. and ending at 6:00 p.m. on all weekdays, Monday through Friday.

During that portion of the year when eastern standard time is in effect, the period beginning at 4:00 p.m. and ending at 9:00 p.m. on all weekdays, Monday through Friday.

**Low Load Period:**

All hours not included in the Peak Load Period. The Low Load Period shall be further divided into 2 separate time periods as follows:

**Low Load Period A:**

All hours not included in the Peak Load Period or Low Load Period B.

**Low Load Period B:**

During both eastern daylight savings time and eastern standard time, the period beginning at 10:00 p.m. and ending at 7:00 a.m. on all weekdays, Monday through Friday, and all hours on Saturday and Sunday.

**SPECIAL PROVISIONS**

- A. When requested by the Company, the Customer agrees to furnish free of charge adequate accommodations upon its property for the installation of transformers and other apparatus necessary for the Company to furnish service, and to permit the construction of necessary transmission lines upon its property either overhead or underground as mutually agreed upon.

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**Issued by:     Craig A. Hallstrom  
                     President**

**Filed:            October 31, 2023  
Effective:       January 1, 2024**

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- B. The Company will provide service at approximately 575 volts to service locations existing prior to January 31, 1989. The Company reserves the right to refuse additional or increased loads at 575 volts.

**FARM DISCOUNT RIDER**

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

**TERMS OF PAYMENT**

Charges are net and are payable upon presentation of the Company's bill.

**TERM**

Service under this rate shall be for a minimum term of 12 consecutive months and shall continue thereafter until terminated on six months' written notice by the Customer.

Except for Customers engaging in net metering, Customers served under this rate must provide the Company with six months' prior written notice before installing or allowing to be installed for its use a non-emergency generator with a nameplate capacity greater than that in place on the Customer's location as of May 1, 1995.