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EASTERN MASSACHUSETTS CAMBRIDGE SERVICE AREA MEDIUM GENERAL SERVICE

RATE G-2

AVAILABILITY

This rate is available for all uses of electricity to Customers in the Cambridge service area where the service voltage is less than 13,800 volts and the demand exceeds or is estimated to exceed an average of 100 kilowatts for 12 consecutive billing months. Service under this rate is subject to both the Company's printed requirements and the Company's Terms and Conditions - Distribution Service, each as in effect from time to time.

CHARACTER OF SERVICE

The Company delivers 60 hertz, three-phase, alternating current service at either secondary or primary voltages under this rate schedule. As available and at the Company's option, such service shall be supplied at approximately 120/208, 277/480 or 2400/4160 volts. In addition, the Company will provide service at approximately 575 volts to service locations existing prior to December 1, 1987.

RATE PER MONTH

Delivery Services:

Customer Charge: As per M.D.P.U. No. 1 as in effect from time to time.

Distribution: As per M.D.P.U. No. 1 as in effect from time to time.

Transition: As per M.D.P.U. No. 1 as in effect from time to time.

Transmission: As per M.D.P.U. No. 1 as in effect from time to time.

Supplier Services: (Optional)

Basic Service: As in effect per Tariff

Minimum Charge:

The minimum charge per month shall be the Customer Charge.

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RATE G-2

RATE ADJUSTMENTS

The charges for delivery service shall be subject to the following provisions:

Revenue Decoupling Adjustment Mechanism Pension Adjustment Mechanism Residential Assistance Adjustment Clause Net Metering Recovery Surcharge Attorney General Consultant Expense Long Term Renewable Contract Adjustment Storm Reserve Adjustment Mechanism Storm Cost Recovery Adjustment Basic Service Cost Adjustment Solar Program Cost Adjustment Transmission Service Cost Adjustment Transition Cost Adjustment **Energy Efficiency Charge** Renewable Energy Charge

Performance Based Revenue Adjustment Solar Expansion Cost Recovery Mechanism

Vegetation Management Miscellaneous Charges Solar Massachusetts Renewable Target 2017 Tax Act Credit

Grid Modernization Factor Advanced Metering Infrastructure Electric Vehicle Program Factor Provisional System Planning Factor

PRIMARY METERING CREDIT

When the Company meters electricity at primary voltage to a Customer taking primary voltage service, a discount of two percent (2%) will apply to the volumetric (per kWh) charges as determined under all of the foregoing provisions of this rate schedule.

TRANSFORMER OWNERSHIP ALLOWANCE

If a Customer furnishes, installs, owns and maintains at his expense all the protective devices, transformers, and other equipment required, as specified by the Company upon request, the electricity so supplied will be metered by the Company at line voltage and the monthly demand charges will be reduced by \$1.09 per kilovolt-ampere of demand when the nominal voltage is 2,400 volts single phase or 4,160 volts three phase.

DETERMINATION OF BILLING DEMAND

The demand for billing purposes shall be the highest 15-minute demand in kilovolt-amperes established during the Peak Load Period of the billing month as measured on a suitable meter or as determined by any other accepted method, at the option of the Company, but shall not be less than 47% of the maximum 15minute demand in kilovolt-amperes established during any billing period of the billing month.

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BILLING PERIODS

Peak Load Period:

During that portion of the year when eastern daylight savings time is in effect, the period beginning at 9:00 a.m. and ending at 6:00 p.m. on all weekdays, Monday through Friday.

During that portion of the year when eastern standard time is in effect, the period beginning at 4:00 p.m. and ending at 9:00 p.m. on all weekdays, Monday through Friday.

Low Load Period:

All hours not included in the Peak Load Period. The Low Load Period shall be further divided into 2 separate time periods as follows:

Low Load Period A:

All hours not included in the Peak Load Period or Low Load Period B.

Low Load Period B:

During both eastern daylight savings time and eastern standard time, the period beginning at 10:00 p.m. and ending at 7:00 a.m. on all weekdays, Monday through Friday, and all hours on Saturday and Sunday.

SPECIAL PROVISION

Upon the request of a Customer, the Company may elect to supply service under this rate at approximately 13,800 volts at temporary service locations only.

FARM DISCOUNT RIDER

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

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EASTERN MASSACHUSETTS CAMBRIDGE SERVICE AREA MEDIUM GENERAL SERVICE

RATE G-2

TERMS OF PAYMENT

Charges are net and are payable upon presentation of the Company's bill.

TERM

Service under this rate shall be for a minimum term of 12 consecutive months and shall continue thereafter until terminated on six months' written notice by the Customer.

Except for Customers engaging in net metering, Customers served under this rate must provide the Company with six months' prior written notice before installing or allowing to be installed for its use a non-emergency generator with a nameplate capacity greater than that in place on the Customer's location as of March 1, 1995.

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