EASTERN MASSACHUSETTS
CAMBRIDGE SERVICE AREA
LARGE GENERAL TIME-OF-USE
SECONDARY SERVICE
RATE G-2

AVAILABILITY
This rate is available for all uses of electricity to Customers in the Cambridge service area whose metered load exceeds or is estimated to exceed 100 kilowatts for at least 12 consecutive billing months. Service under this rate is subject to both the Company's printed requirements and the Company's Terms and Conditions - Distribution Service, each as in effect from time to time.

CHARACTER OF SERVICE
The Company delivers 60 hertz, three-phase, alternating current service at either secondary or primary voltages under this rate schedule. As available and at the Company's option, such service shall be supplied at approximately 120/208, 277/480 or 2400/4160 volts. In addition, the Company will provide service at approximately 575 volts to service locations existing prior to December 1, 1987.

RATE PER MONTH
Delivery Services:
Customer Charge: As per M.D.P.U. No. 1 as in effect from time to time.

Distribution (Demand):
First 100 kilovolt-amperes As per M.D.P.U. No. 1 as in effect from time to time.
Over 100 kilovolt-amperes As per M.D.P.U. No. 1 as in effect from time to time.

Distribution (Energy): As per M.D.P.U. No. 1 as in effect from time to time.

Transition (Demand): As per M.D.P.U. No. 1 as in effect from time to time.

Transition (Energy):
Peak Load Period As per M.D.P.U. No. 1 as in effect from time to time.
Low Load Period A As per M.D.P.U. No. 1 as in effect from time to time.
Low Load Period B As per M.D.P.U. No. 1 as in effect from time to time.

Transmission (Demand):
First 100 kilovolt-amperes As per M.D.P.U. No. 1 as in effect from time to time.
Over 100 kilovolt-amperes As per M.D.P.U. No. 1 as in effect from time to time.

Issued by: Craig A. Hallstrom
President

Filed: October 31, 2019
Effective: January 1, 2020
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Supplier Services: (Optional)

Basic Service: As in effect per Tariff

Minimum Charge:

The minimum charge per month shall be the Customer Charge.

RATE ADJUSTMENTS

The charges for delivery service shall be subject to the following provisions:

Revenue Decoupling Adjustment Mechanism Pension Adjustment Mechanism
Residential Assistance Adjustment Clause Net Metering Recovery Surcharge
Attorney General Consultant Expense Long Term Renewable Contract Adjustment
Storm Reserve Adjustment Mechanism Storm Cost Recovery Adjustment
Basic Service Cost Adjustment Solar Program Cost Adjustment
Transmission Service Cost Adjustment Transition Cost Adjustment
Renewable Energy Charge Energy Efficiency Charge
Performance Based Revenue Adjustment Solar Expansion Cost Recovery Mechanism
Vegetation Management Miscellaneous Charges
Solar Massachusetts Renewable Target 2017 Tax Act Credit
Grid Modernization Factor

PRIMARY SERVICE

When the Customer takes service at the Company's available primary voltage (2400/4160 volts) and furnishes and maintains the necessary transforming, switching and protective equipment, a discount of three percent (3%) will apply to the delivery rates specified above.

When the Company meters electricity at primary voltage to a Customer taking primary voltage service, a discount of two percent (2%) will apply to the bill amount determined under all of the foregoing provisions of this rate schedule.

ADJUSTMENT FOR SERVICE AT TRANSMISSION VOLTAGE

If a Customer is provided service at 69 kV or higher, and furnishes, owns and maintains all service transformers and associated equipment except metering, which shall measure transmission voltage, the
Customer will not be billed the distribution demand and energy charge effective under this tariff.

**DETERMINATION OF BILLING DEMAND**

The demand for billing purposes shall be the highest 15-minute demand in kilovolt-amperes established during the Peak Load Period of the billing month as measured on a suitable meter or as determined by any other accepted method, at the option of the Company, but shall not be less than 47% of the maximum 15-minute demand in kilovolt-amperes established during any billing period of the billing month.

**BILLING PERIODS**

Peak Load Period:

- During that portion of the year when eastern daylight savings time is in effect, the period beginning at 9:00 a.m. and ending at 6:00 p.m. on all weekdays, Monday through Friday.

- During that portion of the year when eastern standard time is in effect, the period beginning at 4:00 p.m. and ending at 9:00 p.m. on all weekdays, Monday through Friday.

Low Load Period:

- All hours not included in the Peak Load Period. The Low Load Period shall be further divided into 2 separate time periods as follows:

  **Low Load Period A:**

  - All hours not included in the Peak Load Period or Low Load Period B.

  **Low Load Period B:**

  - During both eastern daylight savings time and eastern standard time, the period beginning at 10:00 p.m. and ending at 7:00 a.m. on all weekdays, Monday through Friday, and all hours on Saturday and Sunday.
SPECIAL EQUIPMENT

Where Customers have connected to the Company's service welding apparatus, high frequency devices or other equipment of a nature to create high momentary loads and where the operation of such equipment is, in the Company's opinion, detrimental to the Company's service, a charge at the rate of $5.85 per month per kilovolt-ampere or fraction thereof of installed capacity of such equipment will apply and will be added to the monthly bill. The installed capacities of such equipment will be determined from manufacturer's nameplate ratings or by measurement, at the option of the Company. Welding apparatus supplied through motor generators will not be considered in the application of this provision.

SPECIAL PROVISION

Upon the request of a Customer, the Company may elect to supply service under this rate at approximately 13,800 volts at temporary service locations only.

FARM DISCOUNT RIDER

A Customer taking service under this rate may be eligible for the Company’s Farm Discount Rider, as in effect from time to time.

TERMS OF PAYMENT

Charges are net and are payable upon presentation of the Company's bill.

TERM

Service under this rate shall be for a minimum term of 12 consecutive months and shall continue thereafter until terminated on six months’ written notice by the Customer.

Exception for Customers engaging in net metering, Customers served under this rate must provide the Company with six months’ prior written notice before installing or allowing to be installed for its use a non-emergency generator with a nameplate capacity greater than that in place on the Customer’s location as of March 1, 1995.