

EASTERN MASSACHUSETTS
GREATER BOSTON SERVICE AREA
MASSACHUSETTS WATER RESOURCES AUTHORITY

RATE WR

AVAILABILITY

Service under this rate is available for electricity supplied and delivered in bulk for the purpose of construction and operation of the Deer Island Treatment Facility from NSTAR Electric's K Street Transmission Station. Service under this rate is subject to both the Company's printed requirements and the Company's Terms and Conditions - Distribution Service, each as in effect from time to time.

CHARACTER OF SERVICE

The Company delivers high tension alternating current, 60 cycles, 3 phase, at 115,000 volts nominal under this rate schedule.

RATE PER MONTH

Delivery Services:

Customer Charge:	As per M.D.P.U. No. 1 as in effect from time to time.
Distribution:	As per M.D.P.U. No. 1 as in effect from time to time.
Transition:	As per M.D.P.U. No. 1 as in effect from time to time.
Transition Cost Adjustment:	(See Special Provisions)
Transmission:	As per M.D.P.U. No. 1 as in effect from time to time.

Supplier Services: (Optional)

Basic Service:	As in effect per tariff
----------------	-------------------------

Minimum Charge:

The minimum charge per month shall be the Customer Charge or the Distribution Charge, as applicable. See also Special Provision 2 that specifies annual minimum transition charge payments as applicable.

EASTERN MASSACHUSETTS
GREATER BOSTON SERVICE AREA
MASSACHUSETTS WATER RESOURCES AUTHORITY

RATE WR

RATE ADJUSTMENTS

The charges for delivery service shall be subject to the following provisions:

Revenue Decoupling Adjustment Mechanism	Pension Adjustment Mechanism
Residential Assistance Adjustment Clause	Net Metering Recovery Surcharge
Attorney General Consultant Expense	Long Term Renewable Contract Adjustment
Storm Reserve Adjustment Mechanism	Storm Cost Recovery Adjustment
Basic Service Cost Adjustment	Solar Program Cost Adjustment
Transmission Service Cost Adjustment	Transition Cost Adjustment
Renewable Energy Charge	Energy Efficiency Charge
Performance Based Revenue Adjustment	Solar Expansion Cost Recovery Mechanism
Vegetation Management	Miscellaneous Charges
Solar Massachusetts Renewable Target	2017 Tax Act Credit
Grid Modernization Factor	Advanced Metering Infrastructure
Provisional System Planning Factor	Electric Vehicle Program Factor

TRANSMISSION BILLING ADJUSTMENT

Customers taking service under this schedule may elect to be billed on the customer's demand at the time of the ISO New England regional network monthly transmission system peak (the Coincident Peak Demand) for the legacy NSTAR Electric system. The Coincident Peak Demand will be billed on a one-month lag. Customers will receive a credit for the amount billed on the non-coincident transmission demand charge from the prior month. Election of this option is subject to a bill preparation fee of \$500 per bill and customers must remain on the elected option for a minimum of 12 consecutive months. The bill preparation fee will remain effective until such time that the Company is able to configure its meter data management system to search and retrieve demand for a specific hour of the month and bill that demand on an automated basis. System automation is targeted for the end of 2024. The Company will file an updated rate schedule with the Massachusetts Department of Public Utilities to remove the fee upon achievement of full automation.

DETERMINATION OF DEMAND

The billing demand will be the maximum fifteen-minute demand (either kilowatts or 90 percent of the kilovolt-amperes) as determined by meter during the monthly billing period, except any demand recorded during off-peak hours will be reduced by 70 percent. Demands established prior to the application of this rate shall be considered as having been established under this rate.

Issued by: Craig A. Hallstrom
President

Filed: October 31, 2023
Effective: January 1, 2024

EASTERN MASSACHUSETTS
GREATER BOSTON SERVICE AREA
MASSACHUSETTS WATER RESOURCES AUTHORITY

RATE WR

The Coincident Peak Demand shall be determined by meter, each calendar month on a one-month lag basis and shall be the customer's coincident 60-minute kilowatt demand.

BILLING

In determining if a demand charge reduction is applicable, the following defines the peak and off-peak periods:

- (1) During the months of June through September, the peak period shall be the hours between 9 A.M. and 6 P.M. weekdays. During the months of October through May, the peak period shall be the hours between 8 A.M. and 9 P.M. weekdays.
- 2) All other hours shall be off-peak including twelve Massachusetts holidays as follows:

New Year's Day	Labor Day
Martin L. King Day	Columbus Day
President's Day	Veteran's Day
Patriot's Day	Thanksgiving Day
Memorial Day	Day after Thanksgiving
Independence Day	Christmas Day

SPECIAL PROVISIONS

Calculation of Transition Cost Adjustment:

1. The Transition Cost Adjustment shall be calculated annually in accordance with the provision of the Settlement Agreement approved in Boston Edison Company, D.T.E. 01-108. The provisions of the Settlement Agreement provide that the Transition Cost Charge Factor results in the payment, under this rate, of an increasing percentage of the Company's annual uniform transition charges over time. For the years 2005 through 2007, a Transition Cost Charge Factor equal to 84.6% will be applied to the uniform transition charge applicable to all Customers in the calendar year as calculated by the Company. For the years 2008 through 2010, a Transition Cost Charge Factor equal to 92.3% will be applied to the uniform transition charge applicable to all Customers in the calendar year as calculated by the Company. Accordingly, the Transition Cost Adjustment is equal to: (a) (the Transition Cost Charge Factor-1) times (b) the uniform transition charge. Beginning on January 1, 2011, the Transition Cost Charge shall be equal to the Uniform Transition Cost Charge applicable to all Customers in the calendar year.
2. The Settlement Agreement approved in Boston Edison Company, D.T.E. 01-108 provides for a schedule of annual minimum kilowatt-hour usage levels to be used when calculating the annual transition charge

Issued by: Craig A. Hallstrom
President

Filed:
Effective:

October 31, 2023
January 1, 2024

EASTERN MASSACHUSETTS
GREATER BOSTON SERVICE AREA
MASSACHUSETTS WATER RESOURCES AUTHORITY

RATE WR

contributions under this rate schedule. Accordingly, the annual minimum usage level shall be 116,000,000 kilowatt-hours applicable to the years 2005 through 2007 and shall be 110,000,000 kilowatt-hours applicable to the years 2008 through 2010.

TERMS OF PAYMENT

Charges are net and payable upon presentation of the Company's bill.

Issued by: Craig A. Hallstrom
President

Filed: October 31, 2023
Effective: January 1, 2024