

EASTERN MASSACHUSETTS
GREATER BOSTON SERVICE AREA
LARGE GENERAL SERVICE

RATE G-3

AVAILABILITY

Service under this rate is available for all use at a single location in the Greater Boston service area on contiguous private property if service is supplied to the Customer and metered at 14,000 volts nominal or greater and if the Customer furnishes, installs, owns and maintains at his expense all protective devices, transformers and other equipment required by the Company. Service under this rate is subject to both the Company's printed requirements and the Company's Terms and Conditions - Distribution Service, each as in effect from time to time.

CHARACTER OF SERVICE

The Company delivers 60 hertz, three-phase alternating current service at primary voltage under this rate schedule. As available and at the Company's option, such service shall be supplied at approximately 14,000 volts or greater.

RATE PER MONTH

Delivery Services:

| | |
|------------------|---|
| Customer Charge: | As per M.D.P.U. No. 1 as in effect from time to time. |
| Distribution: | As per M.D.P.U. No. 1 as in effect from time to time. |
| Transition: | As per M.D.P.U. No. 1 as in effect from time to time. |
| Transmission: | As per M.D.P.U. No. 1 as in effect from time to time. |

Supplier Services: (Optional)

| | |
|----------------|-------------------------|
| Basic Service: | As in effect per Tariff |
|----------------|-------------------------|

Minimum Charge:

The minimum charge per month shall be the Customer Charge.

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RATE ADJUSTMENTS

The charges for delivery service shall be subject to the following provisions:

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|--|---|
| Revenue Decoupling Adjustment Mechanism | Pension Adjustment Mechanism |
| Residential Assistance Adjustment Clause | Net Metering Recovery Surcharge |
| Attorney General Consultant Expense | Long Term Renewable Contract Adjustment |
| Storm Reserve Adjustment Mechanism | Storm Cost Recovery Adjustment |
| Basic Service Cost Adjustment | Solar Program Cost Adjustment |
| Transmission Service Cost Adjustment | Transition Cost Adjustment |
| Renewable Energy Charge | Energy Efficiency Charge |
| Performance Based Revenue Adjustment | Solar Expansion Cost Recovery Mechanism |
| Vegetation Management | Miscellaneous Charges |
| Solar Massachusetts Renewable Target | 2017 Tax Act Credit |
| Grid Modernization Factor | Advanced Metering Infrastructure |
| Provisional System Planning Factor | Electric Vehicle Program Factor |

TRANSMISSION BILLING ADJUSTMENT

Customers taking service under this schedule may elect to be billed on the customer's demand at the time of the ISO New England regional network monthly transmission system peak (the Coincident Peak Demand) for the legacy NSTAR Electric system. Customers must remain on the elected option for a minimum of 12 consecutive months.

ADJUSTMENT FOR SERVICE AT TRANSMISSION VOLTAGE

If a Customer is provided service at 69 kV or higher, and furnishes, owns and maintains all service transformers and associated equipment except metering, which shall measure transmission voltage, the Customer will not be billed the distribution demand and energy charge effective under this tariff.

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DETERMINATION OF BILLING DEMAND

The billing demand will be the maximum fifteen-minute demand (either kilowatts or 90 percent of the kilovolt-amperes) as determined by meter during the monthly billing period, except any demand recorded during off-peak hours will be reduced by 70 percent. Demands established prior to the application of this rate shall be considered as having been established under this rate.

The Coincident Peak Demand shall be determined by meter, each calendar month and shall be the customer's coincident 60-minute kilowatt demand.

BILLING

In determining if a demand charge reduction is applicable, the following defines the peak and off-peak periods:

- (1) During the months of June through September, the peak period shall be the hours between 9 A.M. and 6 P.M. weekdays. During the months of October through May, the peak period shall be the hours between 8 A.M. and 9 P.M. weekdays.
- (2) All other hours shall be off-peak including twelve Massachusetts holidays as follows:

| | |
|--------------------|------------------------|
| New Year's Day | Labor Day |
| Martin L. King Day | Columbus Day |
| President's Day | Veteran's Day |
| Patriot's Day | Thanksgiving Day |
| Memorial Day | Day after Thanksgiving |
| Independence Day | Christmas Day |

FARM DISCOUNT RIDER

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

TERMS OF PAYMENT

Charges are net and are payable upon presentation of the Company's bill.

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TERM

Service under this rate shall be for a minimum term of 12 consecutive months and shall continue thereafter until terminated on six months' written notice by the Customer.

Except for Customers engaging in net metering, Customers served under this rate must provide the Company with six months' prior written notice before installing or allowing to be installed for its use a non-emergency generator with a nameplate capacity greater than that in place on the Customer's location as of October 1, 1993.