PART A - TOTAL DELIVERY RATES
(1) Reconciling Rates = Sum of Part B Rates

					Distribut	ion Charges				Net Metering	Provisional	Electric			Energy	Efficiency Charg	e (EEC)		
Schedule	MDPU No.	Service Area	Rate Component	Base Distribution	Exogenous		Total Distribution	Revenue Decoupling MDPU No. 60L	Distributed Solar (SMART) MDPU No. 74K	Recovery Surcharge (NMRS)	System Plan Factor (PSPF) MDPU No. 81B	Vehicle Program Factor (EVP) MDPU No. 78D	Transition MDPU No. 49B	Transmission MDPU No. 48A	System Benefits			Renewable Energy MDPU No. 51A	Total Delive
Last change				1/1/25	1/1/25	9/1/25	9/1/25	1/1/25	1/1/25	1/1/24	MIDI O NO. OID	9/1/25	1/1/25	1/1/25	1/1/02	7/1/25	7/1/25	1/1/03	9/1/25
R-1 Residential	7	ALL BOST/CAMB/SOUTH/WM. CAPE	Customer A Energy (kWh) Energy (kWh)	\$10.00 \$0.06264 \$0.06264	(\$0.00004) (\$0.00004)	\$0.03395 \$0.03395	\$10.00 \$0.09655 \$0.09655	(\$0.00085) (\$0.00085)	\$0.00431 \$0.00431	\$0.01622 \$0.01622	\$0.00000 \$0.00000	\$0.00238 \$0.00238	(\$0.00095) (\$0.00095)	\$0.04545 \$0.04545	\$0.00250 \$0.00250	\$0.02256 \$0.03273	\$0.02506 \$0.03523	\$0.00050 \$0.00050	\$10.00 \$0.1886 \$0.1988
R-1HP Residential Heat Pump Service	85	ALL BOST/CAMB/SOUTH/WM. BOST/CAMB/SOUTH/WM. CAPE CAPE	Customer A Energy (kWh) - Summer (1) A Energy (kWh) - Winter (1) Energy (kWh) - Summer (1) Energy (kWh) - Summer (1) Energy (kWh) - Winter (1)	\$10.00 \$0.06264 \$0.01946 \$0.06264 \$0.01946	(\$0.00004) (\$0.00004) (\$0.00004) (\$0.00004)	\$0.03395 \$0.03395 \$0.03395 \$0.03395	\$10.00 \$0.09655 \$0.05337 \$0.09655 \$0.05337	(\$0.00085) (\$0.00085) (\$0.00085) (\$0.00085)	\$0.00431 \$0.00431 \$0.00431 \$0.00431	\$0.01622 \$0.01622 \$0.01622 \$0.01622	\$0.00000 \$0.00000 \$0.00000 \$0.00000	\$0.00238 \$0.00238 \$0.00238 \$0.00238	(\$0.00095) (\$0.00095) (\$0.00095) (\$0.00095)	\$0.04545 \$0.01412 \$0.04545 \$0.01412	\$0.00250 \$0.00250 \$0.00250 \$0.00250	\$0.02256 \$0.02256 \$0.03273 \$0.03273	\$0.02506 \$0.02506 \$0.03523 \$0.03523	\$0.00050 \$0.00050 \$0.00050 \$0.00050	\$10.00 \$0.1886 \$0.1141 \$0.1988 \$0.1243
R-2 Residential Assistance	8	ALL BOST/CAMB/SOUTH/WM. CAPE	Customer A Energy (kWh) Energy (kWh) Discount	\$10.00 \$0.06264 \$0.06264 42%	(\$0.00004) (\$0.00004) 42%	\$0.03395 \$0.03395 42%	\$10.00 \$0.09655 \$0.09655 42%	(\$0.00085) (\$0.00085) 42%	\$0.00431 \$0.00431 42%	\$0.01622 \$0.01622 42%	\$0.00000 \$0.00000 42%	\$0.00238 \$0.00238 42%	(\$0.00095) (\$0.00095) 42%	\$0.04545 \$0.04545 42%	\$0.00250 \$0.00250 42%	\$0.02256 \$0.03273 42%	\$0.02506 \$0.03523 42%	\$0.00050 \$0.00050 42%	\$10.00 \$0.1886 \$0.1988 42%
R-2HP Residential Assistance Heat Pump Service	86	ALL BOST/CAMB/SOUTH/WM. BOST/CAMB/SOUTH/WM. CAPE CAPE	Customer A Energy (kWh) - Summer (1) A Energy (kWh) - Winter (1) Energy (kWh) - Summer (1) Energy (kWh) - Summer (1) Energy (kWh) - Winter (1) Discount	\$10.00 \$0.06264 \$0.01946 \$0.06264 \$0.01946 42%	(\$0.00004) (\$0.00004) (\$0.00004) (\$0.00004) 42%	\$0.03395 \$0.03395 \$0.03395 \$0.03395 42%	\$10.00 \$0.09655 \$0.05337 \$0.09655 \$0.05337 42%	(\$0.00085) (\$0.00085) (\$0.00085) (\$0.00085) 42%	\$0.00431 \$0.00431 \$0.00431 \$0.00431 42%	\$0.01622 \$0.01622 \$0.01622 \$0.01622 42%	\$0.00000 \$0.00000 \$0.00000 \$0.00000 42%	\$0.00238 \$0.00238 \$0.00238 \$0.00238 42%	(\$0.00095) (\$0.00095) (\$0.00095) (\$0.00095) 42%	\$0.04545 \$0.01412 \$0.04545 \$0.01412 42%	\$0.00250 \$0.00250 \$0.00250 \$0.00250 42%	\$0.02256 \$0.02256 \$0.03273 \$0.03273 42%	\$0.02506 \$0.02506 \$0.03523 \$0.03523 42%	\$0.00050 \$0.00050 \$0.00050 \$0.00050 42%	\$10.00 \$0.1886 \$0.11416 \$0.1988 \$0.1243 42%
R-3 Residential Space Heating	9	ALL BOST/CAMB/SOUTH/WM. CAPE	Customer A Energy (kWh) Energy (kWh)	\$10.00 \$0.05595 \$0.05595	(\$0.00004) (\$0.00004)	\$0.03395 \$0.03395	\$10.00 \$0.08986 \$0.08986	(\$0.00085) (\$0.00085)	\$0.00431 \$0.00431	\$0.01622 \$0.01622	\$0.00000 \$0.00000	\$0.00238 \$0.00238	(\$0.00095) (\$0.00095)	\$0.04545 \$0.04545	\$0.00250 \$0.00250	\$0.02256 \$0.03273	\$0.02506 \$0.03523	\$0.00050 \$0.00050	\$10.00 \$0.18198 \$0.19218
R-4 Residential Space Heating Assistance	10	ALL BOST/CAMB/SOUTH/WM. CAPE	Customer A Energy (kWh) Energy (kWh) Discount	\$10.00 \$0.05595 \$0.05595 42%	(\$0.00004) (\$0.00004) 42%	\$0.03395 \$0.03395 42%	\$10.00 \$0.08986 \$0.08986 42%	(\$0.00085) (\$0.00085) 42%	\$0.00431 \$0.00431 42%	\$0.01622 \$0.01622 42%	\$0.00000 \$0.00000 42%	\$0.00238 \$0.00238 42%	(\$0.00095) (\$0.00095) 42%	\$0.04545 \$0.04545 42%	\$0.00250 \$0.00250 42%	\$0.02256 \$0.03273 42%	\$0.02506 \$0.03523 42%	\$0.00050 \$0.00050 42%	\$10.00 \$0.18190 \$0.19219 42%
23 Optional Water Heating (Closed)	36	WMA	Customer Energy (kWh)	\$20.00 \$0.03576	(\$0.00003)	\$0.02532	\$20.00 \$0.06105	(\$0.00064)	\$0.00324	\$0.01197	\$0.00000	\$0.00180	(\$0.00095)	\$0.05077	\$0.00250	\$0.00822	\$0.01072	\$0.00050	\$20.00 \$0.13846
24 Optional Church (Closed)	37	WMA	Customer Demand (>2 kW) Energy (kWh)	\$65.00 \$6.17 \$0.00955	(\$0.00003)	\$0.02532	\$65.00 \$6.17 \$0.03484	(\$0.00064)	\$0.00324	\$0.01197	\$0.00000	\$0.00180	(\$0.00095)	\$8.01 \$0.00000	\$0.00250	\$0.00822	\$0.01072	\$0.00050	\$65.00 \$14.18 \$0.06146
G-1 Small General Service	11	BOST	Customer Energy (kWh)	\$15.00 \$0.05537	(\$0.00003)	\$0.02532	\$15.00 \$0.08066	(\$0.00064)	\$0.00324	Non-Demand \$0.01197	\$0.00000	\$0.00180	(\$0.00095)	\$0.04134	\$0.00250	\$0.00822	\$0.01072	\$0.00050	\$15.00 \$0.1486
	19	CAMB	Customer Energy (kWh)	\$15.00 \$0.03614	(\$0.00003)	\$0.02532	\$15.00 \$0.06143	(\$0.00064)	\$0.00324	\$0.01197	\$0.00000	\$0.00180	(\$0.00095)	\$0.04590	\$0.00250	\$0.00822	\$0.01072	\$0.00050	\$15.00 \$0.1339
	29	SOUTH/CAPE SOUTH CAPE	Customer Energy (kWh) Energy (kWh) Transformer Ownership Credit (kW)	\$15.00 \$0.03969 \$0.03969 (\$1.09)	(\$0.00003) (\$0.00003)	\$0.02532 \$0.02532	\$15.00 \$0.06498 \$0.06498 (\$1.09)	(\$0.00064) (\$0.00064)	\$0.00324 \$0.00324	\$0.01197 \$0.01197	\$0.00000 \$0.00000	\$0.00180 \$0.00180	(\$0.00095) (\$0.00095)	\$0.04590 \$0.04590	\$0.00250 \$0.00250	\$0.00822 \$0.02416	\$0.01072 \$0.02666	\$0.00050 \$0.00050	\$15.00 \$0.13752 \$0.15344 (\$1.09)
	38	WMA	Customer (without meter) Customer (with meter) Energy (kWh) Transformer Ownership Credit (kW)	\$15.00 \$30.00 \$0.04197 (\$1.09)	(\$0.00003)	\$0.02532	\$15.00 \$30.00 \$0.06726 (\$1.09)	(\$0.00064)	\$0.00324	\$0.01197	\$0.00000	\$0.00180	(\$0.00095)	\$0.03994	\$0.00250	\$0.00822	\$0.01072	\$0.00050	\$15.00 \$30.00 \$0.1338 (\$1.09)
	11	BOST	Customer Demand (>10 kW) Energy (kWh) Transformer Ownership Credit (kW)	\$20.00 \$21.30 \$0.01293 (\$1.09)	(\$0.00003)	\$0.02532	\$20.00 \$21.30 \$0.03822 (\$1.09)	(\$0.00064)	\$0.00324	Demand \$0.01197	\$0.00000	\$0.00180	(\$0.00095)	\$20.03 \$0.00000	\$0.00250	\$0.00822	\$0.01072	\$0.00050	\$20.00 \$41.33 \$0.06486 (\$1.09)
	38	WMA	Customer (without meter) Customer (with meter) Demand (>2 kW) Energy (kWh) Transformer Ownership Credit (kW)	\$15.00 \$30.00 \$12.99 \$0.00383 (\$1.09)	(\$0.00003)	\$0.02532	\$15.00 \$30.00 \$12.99 \$0.02912 (\$1.09)	(\$0.00064)	\$0.00324	\$0.01197	\$0.00000	\$0.00180	(\$0.00095)	\$12.74 \$0.00000	\$0.00250	\$0.00822	\$0.01072	\$0.00050	\$15.00 \$30.00 \$25.73 \$0.05576 (\$1.09)

## NSTAR ELECTRIC COMPANY d/b/a EVERSOURCE ENERGY SUMMARY OF ELECTRIC SERVICE DELIVERY RATES

PART A - TOTAL DELIVERY RATES
(1) Reconciling Rates = Sum of Part B Rates

				T	Distributi	on Charges				Net Metering	Provisional	Electric			Energy I	Efficiency Charg	e (EEC)		
	MDPU	Service	Rate	Base	Exogenous	Reconciling	Total	Revenue	Distributed	Recovery	System Plan	Vehicle Program						Renewable	Total
Schedule	No.	Area	Component	Distribution	MDPU No. 59H	Rate Adjust (1)	Distribution	Decoupling MDPU No. 601	Solar (SMART) MDPU No. 74K	Surcharge (NMRS) MDPU No. 68L	Factor (PSPF) MDPU No. 81B	Factor (EVP) MDPU No. 78D	Transition MDPU No. 49B	Transmission MDPU No. 48A	System Benefits	Recon. Factor	Total EEC MDPU No. 50G	Energy MDPU No. 51A	Delivery
											MDPU NO. 81B								
Last change				1/1/25	1/1/25	9/1/25	9/1/25	1/1/25	1/1/25	1/1/24		9/1/25	1/1/25	1/1/25	1/1/02	7/1/25	7/1/25	1/1/03	9/1/25
G-2 Medium General Service	15	BOST	Customer (kW<=150) Customer (190-kW=300) Customer (300-kW=1000) Customer (kW=1000) Demand kW) Energy (kW1) Transformer Ownership Credit (kW)	\$27.00 \$110.00 \$160.00 \$370.00 \$19.39 \$0.00000 (\$1.09)	(\$0.00002)	\$0.01850	\$27.00 \$110.00 \$160.00 \$370.00 \$19.39 \$0.01848 (\$1.09)	(\$0.00047)	\$0.00239	\$0.00894	\$0.00000	\$0.00133	(\$0.00095)	\$15.20 \$0.00000	\$0.00250	\$0.00822	\$0.01072	\$0.00050	\$27.00 \$110.00 \$160.00 \$370.00 \$34.59 \$0.04094 (\$1.09)
	20	CAMB	Customer Demand (kVA) Energy (kWh) Transformer Ownership Credit (kVA)	\$110.00 \$5.32 \$0.01483 (\$1.09)	(\$0.00002)	\$0.01850	\$110.00 \$5.32 \$0.03331 (\$1.09)	(\$0.00047)	\$0.00239	\$0.00894	\$0.00000	\$0.00133	(\$0.00095)	\$15.20 \$0.00000	\$0.00250	\$0.00822	\$0.01072	\$0.00050	\$110.00 \$20.52 \$0.05577 (\$1.09)
	30	SOUTH/CAPE SOUTH/CAPE SOUTH CAPE	Customer Demand (kVA) Energy (kWh) Energy (kWh) Transformer Ownership Credit (kVA)	\$370.00 \$3.54 \$0.01490 \$0.01490 (\$1.09)	(\$0.00002) (\$0.00002)	\$0.01850 \$0.01850	\$370.00 \$3.54 \$0.03338 \$0.03338 (\$1.09)	(\$0.00047) (\$0.00047)	\$0.00239 \$0.00239	\$0.00894 \$0.00894	\$0.00000 \$0.00000	\$0.00133 \$0.00133	(\$0.00095) (\$0.00095)	\$15.20 \$0.00000 \$0.00000	\$0.00250 \$0.00250	\$0.00822 \$0.02416	\$0.01072 \$0.02666	\$0.00050 \$0.00050	\$370.00 \$18.74 \$0.05584 \$0.07178 (\$1.09)
	40	WMA	Customer Demand Energy (kWh) Transformer Ownership Credit (kW)	\$110.00 \$10.81 \$0.00206 (\$1.09)	(\$0.00002)	\$0.01850	\$110.00 \$10.81 \$0.02054 (\$1.09)	(\$0.00047)	\$0.00239	\$0.00894	\$0.00000	\$0.00133	(\$0.00095)	\$15.20 \$0.00000	\$0.00250	\$0.00822	\$0.01072	\$0.00050	\$110.00 \$26.01 \$0.04300 (\$1.09)
G-3 Large General Service	13	BOST	Customer Demand (kW) Coincident Peak Demand (kW) (Optional) Peak kWh Off Peak kWh	\$370.00 \$15.32 \$0.00000 \$0.00000	(\$0.00001) (\$0.00001)	\$0.01192 \$0.01192	\$370.00 \$15.32 \$0.01191 \$0.01191	(\$0.00029) (\$0.00029)	\$0.00147 \$0.00147	\$0.00540 \$0.00540	\$0.00000 \$0.00000	\$0.00084 \$0.00084	(\$0.00095) (\$0.00095)	\$15.29 \$21.12 \$0.00000 \$0.00000	\$0.00250 \$0.00250	\$0.00822 \$0.00822	\$0.01072 \$0.01072	\$0.00050 \$0.00050	\$370.00 \$30.61 \$21.12 \$0.02960 \$0.02960
	21	CAMB	Customer Demand (<=100 kVA) Demand of > 100 kVA) Coincident Peak Demand (<=100 kW) (Optional) Coincident Peak Demand (>100 kW) (Optional) Energy (kWh)	\$370.00 \$6.80 \$6.80 \$0.00121	(\$0.00001)	\$0.01192	\$370.00 \$6.80 \$6.80 \$0.01312	(\$0.00029)	\$0.00147	\$0.00540	\$0.00000	\$0.00084	(\$0.00095)	\$909.67 \$16.14 \$909.67 \$22.14 \$0.00000	\$0.00250	\$0.00822	\$0.01072	\$0.00050	\$370.00 \$916.47 \$22.94 \$909.67 \$22.14 \$0.03081
	31	SOUTH/CAPE SOUTH/CAPE SOUTH CAPE	Customer Demand (kVA) Coincident Peak Demand (kW) (Optional) Energy (kWh) Energy (kWh) Transformer Ownership Credit (kVA)	\$930.00 \$3.84 \$0.00990 \$0.00990 (\$1.09)	(\$0.00001) (\$0.00001)	\$0.01192 \$0.01192	\$930.00 \$3.84 \$0.02181 \$0.02181 (\$1.09)	(\$0.00029) (\$0.00029)	\$0.00147 \$0.00147	\$0.00540 \$0.00540	\$0.00000 \$0.00000	\$0.00084 \$0.00084	(\$0.00095) (\$0.00095)	\$15.29 \$21.12 \$0.00000 \$0.00000	\$0.00250 \$0.00250	\$0.00822 \$0.02416	\$0.01072 \$0.02666	\$0.00050 \$0.00050	\$930.00 \$19.13 \$21.12 \$0.03950 \$0.05544 (\$1.09)
	42	WMA	Customer (350<= kW < 1000 kW) Customer (1000 == kW < 1500 kW) Customer (1500 == kW < 2500 kW) Demand (kW) Coincident Peak Demand (kW) (Optional) Peak kWh Off Peak kWh Transformer Ownership Credit (kW)	\$760.00 \$1,625.00 \$2,700.00 \$10.01 \$0.00320 \$0.00110 (\$1.09)	(\$0.00001) (\$0.00001)	\$0.01192 \$0.01192	\$760.00 \$1,625.00 \$2,700.00 \$10.01 \$0.01511 \$0.01301 (\$1.09)	(\$0.00029) (\$0.00029)	\$0.00147 \$0.00147	\$0.00540 \$0.00540	\$0.00000 \$0.00000	\$0.00084 \$0.00084	(\$0.00095) (\$0.00095)	\$15.29 \$21.12 \$0.00000 \$0.00000	\$0.00250 \$0.00250	\$0.00822 \$0.00822	\$0.01072 \$0.01072	\$0.00050 \$0.00050	\$760.00 \$1,625.00 \$2,700.00 \$25.30 \$21.12 \$0.03280 \$0.03070 (\$1.09)
G-4 General Power (Closed)	32	SOUTH/CAPE SOUTH/CAPE SOUTH CAPE	Customer Demand (kW) Energy (kWh) Flenergy (kWh) Transformer Ownership Credit (kW)	\$15.00 \$2.49 \$0.02477 \$0.02477 (\$1.09)	(\$0.00003) (\$0.00003)	\$0.02532 \$0.02532	\$15.00 \$2.49 \$0.05006 \$0.05006 (\$1.09)	(\$0.00064) (\$0.00064)	\$0.00324 \$0.00324	\$0.01197 \$0.01197	\$0.00000 \$0.00000	\$0.00180 \$0.00180	(\$0.00095) (\$0.00095)	\$7.29 \$0.00000 \$0.00000	\$0.00250 \$0.00250	\$0.00822 \$0.02416	\$0.01072 \$0.02666	\$0.00050 \$0.00050	\$15.00 \$9.78 \$0.07670 \$0.09264 (\$1.09)
G-5 Commercial Space Heating (Closed)	23	CAMB	Customer Energy (kWh)	\$15.00 \$0.02824	(\$0.00003)	\$0.02532	\$15.00 \$0.05353	(\$0.00064)	\$0.00324	\$0.01197	\$0.00000	\$0.00180	(\$0.00095)	\$0.04590	\$0.00250	\$0.00822	\$0.01072	\$0.00050	\$15.00 \$0.12607

Issued by: Douglas W. Foley
President
Effective: November 1, 2025

PART A - TOTAL DELIVERY RATES
(1) Reconciling Rates = Sum of Part B Rates

					Distribut	ion Charges				Net Metering	Provisional	Electric			Energy I	Efficiency Charg	e (EEC)		T
	MDPU	Service	Rate	Base	Exogenous	Reconciling	Total	Revenue	Distributed	Recovery	System Plan	Vehicle Program					l '	Renewable	Tota
Schedule	No.	Area	Component	Distribution	MDPU No. 59H	Rate Adjust (1)	Distribution	MDPU No. 60L	Solar (SMART) MDPU No. 74K	Surcharge (NMRS) MDPU No. 68L	Factor (PSPF) MDPU No. 81B	Factor (EVP)  MDPU No. 78D	Transition MDPU No. 49B	Transmission MDPU No. 48A	System Benefits	Recon. Factor	Total EEC MDPU No. 50G	Energy MDPU No. 51A	Delive
Last change				1/1/25	1/1/25	9/1/25	9/1/25	1/1/25	1/1/25	1/1/24		9/1/25	1/1/25	1/1/25	1/1/02	7/1/25	7/1/25	1/1/03	9/1/2
G-6 Optional Time of Use (Closed)	24	CAMB	Customer Peak kWh Low A kWh	\$20.00 \$0.06346 \$0.02338	(\$0.00003) (\$0.00003)	\$0.02532 \$0.02532	\$20.00 \$0.08875 \$0.04867	(\$0.00064) (\$0.00064)	\$0.00324 \$0.00324	\$0.01197 \$0.01197	\$0.00000 \$0.00000	\$0.00180 \$0.00180	(\$0.00095) (\$0.00095)	\$0.04590 \$0.00000	\$0.00250 \$0.00250	\$0.00822 \$0.00822	\$0.01072 \$0.01072	\$0.00050 \$0.00050	\$20.00 \$0.1612 \$0.0753
G-6 All Electric School (Closed)	34	SOUTH/CAPE SOUTH CAPE	Customer Energy (kWh) Energy (kWh)	\$15.00 \$0.02207 \$0.02207	(\$0.00003) (\$0.00003)	\$0.02532 \$0.02532	\$15.00 \$0.04736 \$0.04736	(\$0.00064) (\$0.00064)	\$0.00324 \$0.00324	\$0.01197 \$0.01197	\$0.00000 \$0.00000	\$0.00180 \$0.00180	(\$0.00095) (\$0.00095)	\$0.04590 \$0.04590	\$0.00250 \$0.00250	\$0.00822 \$0.02416	\$0.01072 \$0.02666	\$0.00050 \$0.00050	\$15.00 \$0.1199 \$0.1358
G-7 Optional General Time of Use (Closed)	35	SOUTH/CAPE SOUTH/CAPE SOUTH SOUTH CAPE CAPE	Customer Demand (kW) Peak kWh Low A kWh Peak kWh Transformer Ownership Credit (kW)	\$20.00 \$4.49 \$0.03694 \$0.02724 \$0.03694 \$0.02724 (\$1.09)	(\$0.00003) (\$0.00003) (\$0.00003) (\$0.00003)	\$0.02532 \$0.02532 \$0.02532 \$0.02532	\$20.00 \$4.49 \$0.06223 \$0.05253 \$0.06223 \$0.05253 (\$1.09)	(\$0.00064) (\$0.00064) (\$0.00064) (\$0.00064)	\$0.00324 \$0.00324 \$0.00324 \$0.00324	\$0.01197 \$0.01197 \$0.01197 \$0.01197	\$0.0000 \$0.0000 \$0.0000 \$0.0000	\$0.00180 \$0.00180 \$0.00180 \$0.00180	(\$0.00095) (\$0.00095) (\$0.00095) (\$0.00095)	\$0.03616 \$0.03616 \$0.03616 \$0.03616	\$0.00250 \$0.00250 \$0.00250 \$0.00250 \$0.00250	\$0.00822 \$0.00822 \$0.02416 \$0.02416	\$0.01072 \$0.01072 \$0.02666 \$0.02666	\$0.00050 \$0.00050 \$0.00050 \$0.00050	\$20.00 \$4.49 \$0.1250 \$0.1153 \$0.1409 \$0.1312 (\$1.09)
T-1 Optional Time of Use (Closed)	14	BOST	Customer Peak kWh - Winter (2) Off Peak kWh - Winter (2) Peak kWh - Summer (2) Off Peak kWh - Summer (2)	\$20.00 \$0.08665 \$0.02429 \$0.18147 \$0.02649	(\$0.00003) (\$0.00003) (\$0.00003) (\$0.00003)	\$0.02532 \$0.02532 \$0.02532 \$0.02532	\$20.00 \$0.11194 \$0.04958 \$0.20676 \$0.05178	(\$0.00064) (\$0.00064) (\$0.00064) (\$0.00064)	\$0.00324 \$0.00324 \$0.00324 \$0.00324	\$0.01197 \$0.01197 \$0.01197 \$0.01197	\$0.00000 \$0.00000 \$0.00000 \$0.00000	\$0.00180 \$0.00180 \$0.00180 \$0.00180	(\$0.00095) (\$0.00095) (\$0.00095) (\$0.00095)	\$0.12287 \$0.00000 \$0.11661 \$0.00000	\$0.00250 \$0.00250 \$0.00250 \$0.00250	\$0.00822 \$0.00822 \$0.00822 \$0.00822	\$0.01072 \$0.01072 \$0.01072 \$0.01072	\$0.00050 \$0.00050 \$0.00050 \$0.00050	\$20.00 \$0.2614 \$0.0762 \$0.3500 \$0.0784
T-4 Optional Medium General Service Time of Use	41	WMA	Customer Demand Peak kWh Off Peak kWh Transformer Ownership Credit (kW)	\$110.00 \$10.81 \$0.00410 \$0.00134 (\$1.09)	(\$0.00002) (\$0.00002)	\$0.01850 \$0.01850	\$110.00 \$10.81 \$0.02258 \$0.01982 (\$1.09)	(\$0.00047) (\$0.00047)	\$0.00239 \$0.00239	\$0.00894 \$0.00894	\$0.00000 \$0.00000	\$0.00133 \$0.00133	(\$0.00095) (\$0.00095)	\$15.20 \$0.00000 \$0.00000	\$0.00250 \$0.00250	\$0.00822 \$0.00822	\$0.01072 \$0.01072	\$0.00050 \$0.00050	\$110.00 \$26.01 \$0.0450 \$0.0422 (\$1.09
T-5 Extra Large General Service	43	WMA	Customer On Peak Demand Coincident Peak Demand Peak kWh Off Peak kWh Transformer Ownership Credit (kW)	\$3,800.00 \$7.78 \$0.00320 \$0.00110 (\$1.09)	(\$0.00001) (\$0.00001)	\$0.01192 \$0.01192	\$3,800.00 \$7.78 \$0.01511 \$0.01301 (\$1.09)	(\$0.00029) (\$0.00029)	\$0.00147 \$0.00147	\$0.00540 \$0.00540	\$0.00000 \$0.00000	\$0.00084 \$0.00084	(\$0.00095) (\$0.00095)	\$15.29 \$21.12 \$0.00000 \$0.00000	\$0.00250 \$0.00250	\$0.00822 \$0.00822	\$0.01072 \$0.01072	\$0.00050 \$0.00050	\$3,800.0 \$23.07 \$21.12 \$0.0328 \$0.0307 (\$1.09
WR MWRA	16	BOST	Customer Demand (kW) Coincident Peak Demand (kW) (Optional) Energy (kWh)	\$153.58 \$0.00 \$0.00000	(\$0.00001)	\$0.01192	\$153.58 \$0.00 \$0.01191	(\$0.00029)	\$0.00147	\$0.00540	\$0.00000	\$0.00084	(\$0.00095)	\$11.12 \$21.84 \$0.00000	\$0.00250	\$0.00822	\$0.01072	\$0.00050	\$153.50 \$11.12 \$21.84 \$0.0296
SB-1 Standby	25	CAMB	Customer Standby Demand/Replacement Minimum Reservation Replacement Energy	\$781.00 \$7.33 \$7.33 \$0.00121	(\$0.00001)	\$0.01192	\$781.00 \$7.33 \$7.33 \$0.01312	(\$0.00029)	\$0.00147	\$0.00540	\$0.00000	\$0.00084	(\$0.00095)	\$1.93 \$0.14 \$0.00000	\$0.00250	\$0.00822	\$0.01072	\$0.00050	\$781.0 \$9.26 \$7.47 \$0.0308
MS-1 Maintenance	26	CAMB	Customer Standby Demand/Replacement Replacement Energy	\$781.00 \$7.33 \$0.00121	(\$0.00001)	\$0.01192	\$781.00 \$7.33 \$0.01312	(\$0.00029)	\$0.00147	\$0.00540	\$0.00000	\$0.00084	(\$0.00095)	\$0.00000	\$0.00250	\$0.00822	\$0.01072	\$0.00050	\$781.00 \$7.33 \$0.0308
SS-1 Supplemental	27	CAMB	Customer All Rate Components	\$0.00 per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-

PART A - TOTAL DELIVERY RATES
(1) Reconciling Rates = Sum of Part B Rates

			_			ion Charges		_		Net Metering	Provisional	Electric			Energy E	fficiency Charg	e (EEC)		
Schedule	MDPU No.	Service Area	Rate Component	Base Distribution	Exogenous Cost Adjust	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Recovery Surcharge (NMRS)	System Plan Factor (PSPF)	Vehicle Program Factor (EVP)	Transition	Transmission	System Benefits	Pocon Eactor	Total EEC	Renewable Energy	Total Delivery
Scriedule	140.	Alta	Component	Distribution	MDPU No. 59H	reace Aujust (1)	Distribution	MDPU No. 60L	MDPU No. 74K	MDPU No. 68L	MDPU No. 81B	MDPU No. 78D	MDPU No. 49B	MDPU No. 48A	System Denemics	Recon. I actor	MDPU No. 50G		Delivery
Last change				1/1/25	1/1/25	9/1/25	9/1/25	1/1/25	1/1/25	1/1/24		9/1/25	1/1/25	1/1/25	1/1/02	7/1/25	7/1/25	1/1/03	9/1/25
S-1 Street and Security Lighting	44	ALL BOST/CAMB/SOUTH/WMA CAPE	Fixture Charge Energy (kWh) Energy (kWh)	Per Rate Schedule	(\$0.00003) (\$0.00003)	\$0.02532 \$0.02532	Per Rate Schedule \$0.02529 \$0.02529	(\$0.00064) (\$0.00064)	\$0.00324 \$0.00324	\$0.01197 \$0.01197	\$0.00000 \$0.00000	\$0.00180 \$0.00180	(\$0.00095) (\$0.00095)	\$0.02152 \$0.02152	\$0.00250 \$0.00250	\$0.00822 \$0.02416	\$0.01072 \$0.02666	\$0.00050 \$0.00050	Per Rate Schedule \$0.07345 \$0.08939
S-2 Street and Security Lighting '- Customer Owned	45	BOST/CAMB/SOUTH/WMA CAPE	Energy (kWh) Energy (kWh)	\$0.04464 \$0.04464	(\$0.00003) (\$0.00003)	\$0.02532 \$0.02532	\$0.06993 \$0.06993	(\$0.00064) (\$0.00064)	\$0.00324 \$0.00324	\$0.01197 \$0.01197	\$0.00000 \$0.00000	\$0.00180 \$0.00180	(\$0.00095) (\$0.00095)	\$0.02152 \$0.02152	\$0.00250 \$0.00250	\$0.00822 \$0.02416	\$0.01072 \$0.02666	\$0.00050 \$0.00050	\$0.11809 \$0.13403
									EV-	2A: 0% <= Load Factor	r <= 5%					!	!		
EV-2 General Service Optional Electric Vehicle Charging	79	ALL ALL BOST/CAMB/SOUTH/WMA CAPE	Customer Demand (kW) Energy (kWh) Energy (kWh)	\$225.04 \$0.00 \$0.03542 \$0.03542	(\$0.00002) (\$0.00002)	\$0.01850 \$0.01850	\$225.04 \$0.00 \$0.05390 \$0.05390	(\$0.00047) (\$0.00047)	\$0.00239 \$0.00239	\$0.00894 \$0.00894	\$0.00000 \$0.00000	\$0.00133 \$0.00133	(\$0.00095) (\$0.00095)	\$0.03902 \$0.03902	\$0.00250 \$0.00250	\$0.00822 \$0.02416	\$0.01072 \$0.02666	\$0.00050 \$0.00050	\$225.04 \$0.00 \$0.11538 \$0.13132
									FV.	2B: 5% < Load Factor ·	<= 10%			l		l	l		
		ALL ALL BOST/CAMB/SOUTH/WMA CAPE	Customer Demand (kW) Energy (kWh) Energy (kWh)	\$225.04 \$3.50 \$0.02711 \$0.02711	(\$0.00002) (\$0.00002)	\$0.01850 \$0.01850	\$225.04 \$3.50 \$0.04559 \$0.04559	(\$0.00047) (\$0.00047)	\$0.00239 \$0.00239	\$0.00894 \$0.00894	\$0.00000 \$0.00000	\$0.00133 \$0.00133	(\$0.00095) (\$0.00095)	\$0.03902 \$0.03902	\$0.00250 \$0.00250	\$0.00822 \$0.02416	\$0.01072 \$0.02666	\$0.00050 \$0.00050	\$225.04 \$3.50 \$0.10707 \$0.12301
				1	r				EV-	2C: 10% < Load Factor	<= 15%				1				
		ALL ALL BOST/CAMB/SOUTH/WMA CAPE	Customer Demand (kW) Energy (kWh) Energy (kWh)	\$225.04 \$7.00 \$0.01880 \$0.01880	(\$0.00002) (\$0.00002)	\$0.01850 \$0.01850	\$225.04 \$7.00 \$0.03728 \$0.03728	(\$0.00047) (\$0.00047)	\$0.00239 \$0.00239	\$0.00894 \$0.00894	\$0.00000 \$0.00000	\$0.00133 \$0.00133	(\$0.00095) (\$0.00095)	\$0.03902 \$0.03902	\$0.00250 \$0.00250	\$0.00822 \$0.02416	\$0.01072 \$0.02666	\$0.00050 \$0.00050	\$225.04 \$7.00 \$0.09876 \$0.11470
				1	1	1 1			r	EV-2D: Load Factor > 1	15%			i	1	i	i	,	
		ALL ALL BOST/CAMB/SOUTH/WMA CAPE	Customer Demand (kW) Energy (kWh) Energy (kWh)	\$225.04 \$14.01 \$0.00219 \$0.00219	(\$0.00002) (\$0.00002)	\$0.01850 \$0.01850	\$225.04 \$14.01 \$0.02067 \$0.02067	(\$0.00047) (\$0.00047)	\$0.00239 \$0.00239	\$0.00894 \$0.00894	\$0.00000 \$0.00000	\$0.00133 \$0.00133	(\$0.00095) (\$0.00095)	\$0.03902 \$0.03902	\$0.00250 \$0.00250	\$0.00822 \$0.02416	\$0.01072 \$0.02666	\$0.00050 \$0.00050	\$225.04 \$14.01 \$0.08215 \$0.09809

<sup>(1):</sup> R-1HP and R-2HP Summer Months: May thru October; Winter Months: November thru April (2): Boston T-1 Summer Months: June thru September; Winter Months: October thru May

NSTAR ELECTRIC COMPANY d/b/a EVERSOURCE ENERGY SUMMARY OF ELECTRIC SERVICE DELIVERY RATES

PART B - RECONCILING RATES

All Rates are in \$/kWh across all hours and usage levels; totals appear in Part A

														Storm F	Recovery Adjust	tment	
Sector	Service Area	Pension Adjustment Factor (PAF)	Residential Assistance Adjustment Factor (RAAF)	Attorney General Consulting Expense (AGCE)	Long Term Renewable Contract Adjustment (LTRCA)	Solar Program Cost Adjustment Factor (SPCA)		Solar Expansion Cost Recovery Factor (SECRF)	Vegetation Management (RTWF)	Grid Modernization Factor (GMF)	Tax Act Credit Factor (TACF)	Electronic Payment Recovery (EPR)	Advanced Metering Infrastructure (AMI)	Storm Cost Recovery Adjustment Factor (SCRA)	Storm Reserve Adjustment	Total Storm Cost Recovery	Total
		MDPU No. 61E	MDPU No. 62G	MDPU No. 70G	MDPU No. 69F	MDPU No. 66F	MDPU No. 47F	MDPU No. 67H	MDPU No. 72E	MDPU No. 73L	MDPU No. 75D	MDPU No. 76D	MDPU No. 80E	MDPU No. 63H	MDPU No. 65G		
Last change		1/1/25	1/1/25	1/1/25	1/1/25	1/1/25	1/1/25	1/1/25	1/1/25	9/1/25	1/1/25	1/1/25	9/1/25	1/1/25	1/1/25	1/1/25	9/1/25
Residential	ALL	\$0.00275	\$0.01047	\$0.00002	\$0.00052	\$0.00017	\$0.00307	(\$0.00031)	\$0.00184	\$0.00180	(\$0.00083)	\$0.00010	\$0.00585	\$0.00850	\$0.00000	\$0.00850	\$0.03395
Small General Service / Street Lighting	ALL	\$0.00189	\$0.00788	\$0.00002	\$0.00052	\$0.00012	\$0.00230	(\$0.00023)	\$0.00126	\$0.00136	(\$0.00062)	\$0.00000	\$0.00443	\$0.00639	\$0.00000	\$0.00639	\$0.02532
Medium General Service	ALL	\$0.00120	\$0.00582	\$0.00001	\$0.00052	\$0.00009	\$0.00170	(\$0.00017)	\$0.00080	\$0.00100	(\$0.00046)	\$0.00000	\$0.00327	\$0.00472	\$0.00000	\$0.00472	\$0.01850
Large General Service	ALL	\$0.00088	\$0.00358	\$0.00000	\$0.00052	\$0.00005	\$0.00105	(\$0.00010)	\$0.00059	\$0.00064	(\$0.00028)	\$0.00000	\$0.00208	\$0.00291	\$0.00000	\$0.00291	\$0.01192

Issued by: Douglas W. Foley President Effective: November 1, 2025

## NSTAR ELECTRIC COMPANY d/b/a EVERSOURCE ENERGY SUMMARY OF ELECTRIC SERVICE DELIVERY RATES

PART C - BASIC SERVICE RATES\*
All Rates are in \$/kWh across all hours and usage levels

Sector	Service Area	Zone	Type	<u>1-Jan-25</u>	1-Feb-25	<u>1-Mar-25</u>	1-Apr-25		<u>1-Jun-25</u>	<u>1-Jul-25</u>	1-Aug-25	1-Sep-25	1-Oct-25	1-Nov-25	1-Dec-25	<u>1-Jan-26</u>	Last Change
Residential	EMA	NEMA/SEMA		\$ 0.15772				\$ 0.13241			\$ 0.14884	\$ 0.14884		\$ 0.14884		\$ 0.14884	8/1/25
	EMA	NEMA/SEMA	Variable	\$ 0.23460	\$ 0.18277	\$ 0.12847	\$ 0.11583	\$ 0.10803	\$ 0.10967	\$ 0.13514	\$ 0.12586	\$ 0.11362	\$ 0.11255	\$ 0.12998	\$ 0.17194	\$ 0.21974	8/1/25
	WMA	WCMA	Fixed	\$ 0.14023	\$ 0.11719	\$ 0.11719	\$ 0.11719	\$ 0.11719	\$ 0.11719	\$ 0.11719	\$ 0.13493	\$ 0.13493	\$ 0.13493	\$ 0.13493	\$ 0.13493	\$ 0.13493	8/1/25
	WMA	WCMA	Variable	\$ 0.20468	\$ 0.15839	\$ 0.11354	\$ 0.10583	\$ 0.09867	\$ 0.09986	\$ 0.11715	\$ 0.11589	\$ 0.10920	\$ 0.10711	\$ 0.12014	\$ 0.15052	\$ 0.18638	8/1/25
Small General Service	EMA	NEMA/SEMA	Fixed	\$ 0.15677	\$ 0.13078	\$ 0.13078	\$ 0.13078	\$ 0.13078	\$ 0.13078	\$ 0.13078	\$ 0.15150	\$ 0.15150	\$ 0.15150	\$ 0.15150	\$ 0.15150	\$ 0.15150	8/1/25
	EMA	NEMA/SEMA	Variable	\$ 0.23896	\$ 0.17994	\$ 0.12628	\$ 0.11185	\$ 0.10489	\$ 0.10984	\$ 0.13637	\$ 0.12469	\$ 0.10857	\$ 0.10685	\$ 0.12983	\$ 0.17958	\$ 0.23615	8/1/25
	WMA	WCMA	Fixed	\$ 0.13982	\$ 0.11438	\$ 0.11438	\$ 0.11438	\$ 0.11438	\$ 0.11438	\$ 0.11438	\$ 0.13271	\$ 0.13271	\$ 0.13271	\$ 0.13271	\$ 0.13271	\$ 0.13271	8/1/25
	WMA	WCMA	Variable	\$ 0.21225	\$ 0.15661	\$ 0.11176	\$ 0.10199	\$ 0.09418	\$ 0.09759	\$ 0.11599	\$ 0.10821	\$ 0.09946	\$ 0.09812	\$ 0.11674	\$ 0.15301	\$ 0.20042	8/1/25
Medium and Large	EMA	NEMA	Fixed	\$ 0.17709	\$ 0.15713	\$ 0.15713	\$ 0.15713	\$ 0.13202	\$ 0.13202	\$ 0.13202	\$ 0.12078	\$ 0.12078	\$ 0.12078	\$ 0.18127	\$ 0.18127	\$ 0.18127	11/1/25
General Service	EMA	NEMA	Variable	\$ 0.22418	\$ 0.18950	\$ 0.14086	\$ 0.13438	\$ 0.11548	\$ 0.12551	\$ 0.14816	\$ 0.13153	\$ 0.11596	\$ 0.11208	\$ 0.13073	\$ 0.17907	\$ 0.22076	11/1/25
	EMA	SEMA	Fixed	\$ 0.18036	\$ 0.16847	\$ 0.16847	\$ 0.16847	\$ 0.12975	\$ 0.12975	\$ 0.12975	\$ 0.12978	\$ 0.12978	\$ 0.12978	\$ 0.18037	\$ 0.18037	\$ 0.18037	11/1/25
	EMA	SEMA	Variable	\$ 0.22704	\$ 0.19577	\$ 0.15685	\$ 0.14670	\$ 0.11284	\$ 0.11883	\$ 0.14943	\$ 0.13977	\$ 0.12511	\$ 0.12192	\$ 0.13045	\$ 0.17701	\$ 0.22038	11/1/25
	WMA	WCMA	Fixed	\$ 0.16423	\$ 0.12255	\$ 0.12255	\$ 0.12255	\$ 0.11127	\$ 0.11127	\$ 0.11127	\$ 0.11060	\$ 0.11060	\$ 0.11060	\$ 0.16382	\$ 0.16382	\$ 0.16382	11/1/25
	WMA	WCMA	Variable	\$ 0.20777	\$ 0.15698	\$ 0.11263	\$ 0.09974	\$ 0.09754	\$ 0.10571	\$ 0.13302	\$ 0.12031	\$ 0.10827	\$ 0.10396	\$ 0.12149	\$ 0.16902	\$ 0.21127	11/1/25
Street Lighting	EMA	NEMA/SEMA	Fixed	\$ 0.15677	\$ 0.13078	\$ 0.13078	\$ 0.13078	\$ 0.13078	\$ 0.13078	\$ 0.13078	\$ 0.15150	\$ 0.15150	\$ 0.15150	\$ 0.15150	\$ 0.15150	\$ 0.15150	8/1/25
	EMA	NEMA/SEMA	Variable	\$ 0.23896	\$ 0.17994	\$ 0.12628	\$ 0.11185	\$ 0.10489	\$ 0.10984	\$ 0.13637	\$ 0.12469	\$ 0.10857	\$ 0.10685	\$ 0.12983	\$ 0.17958	\$ 0.23615	8/1/25
	WMA	WCMA	Fixed	\$ 0.12423	\$ 0.11507	\$ 0.11507	\$ 0.11507	\$ 0.11507	\$ 0.11507	\$ 0.11507	\$ 0.11689	\$ 0.11689	\$ 0.11689	\$ 0.11689	\$ 0.11689	\$ 0.11689	8/1/25
	WMA	WCMA	Variable	\$ 0.18860	\$ 0.15840	\$ 0.11495	\$ 0.10244	\$ 0.09415	\$ 0.09826	\$ 0.11447	\$ 0.09388	\$ 0.08828	\$ 0.08765	\$ 0.10525	\$ 0.13616	\$ 0.17310	8/1/25

<sup>\*</sup> January 2025: Includes the Basic Service Cost Adjustment of \$0.00233 per kWh February 2025 to July 2025: Includes the Basic Service Cost Adjustment of \$0.00127 per kWh

Issued by: Douglas W. Foley President Filed: August 28, 2025 Effective: November 1, 2025 PART D - APPENDIX

Service Print Orise/Arcase ALL EAST Messachusetts EAST Messachusetts EAST Messachusetts Verteern Messachusetts Verteern Messachusetts Verteern Messachusetts Verteern Messachusetts CAMB CAMB CAMB CAMB CAMB CAMB CAMB CAMB							
Eastern Massachusetts and Western Massachusetts EMA WAS Western Massachusetts Granter Stocknis service area SOUTH	Service Territories/Areas	Description					
EAS WAS A Waster Massachusetts WHAM A Waster Massachusetts WHAM Waster Massachusetts Carth Greater Exercise area Carth C							
Wilson Massachusetts Created Potents service area CAMB OSOTT Cambridge service area South Shros service area South Shros service area South Shros service area CAPE Cape Cool and Marina's Vineyard service area where the Energy Efficiency rate is charged by Cape Light Compact  Zones CAPE Cape Cool and Marina's Vineyard service area where the Energy Efficiency rate is charged by Cape Light Compact  Zones CAPE Cape Cool and Marina's Vineyard service area where the Energy Efficiency rate is charged by Cape Light Compact  Zones CAPE Cape Cool and Marina's Vineyard service service territory)  Wild Cape Cool and Marina's Vineyard Service service territory  Wild Cape Cape Cape Cape Cape Cape Cape Cape							
Cambridge service area							
CAMB SOUTH South Shore service area South South South Shore service area where the Energy Efficiency rate is charged by Cape Light Compact  Zones Cape Cod and Martha's Vineyard service area where the Energy Efficiency rate is charged by Cape Light Compact  Zones Northeast Massachusetts (Eastern Massachusetts service territory)  SEMA Southeast Massachusetts (Eastern Massachusetts service territory)  SEMA Southeast Massachusetts (Western Massachusetts service territory)  Sectors Readential  Residential  Residential  Residential  Residential Heat Pump Service  Residential Heat Pump Service  Residential Heat Pump Service  Residential Service  Residential Service  Residential Service Heat Pump Service  Residential Service  Residential Service  Residential Service  Residential Heat Pump Service Heat Residential Heat Pump Service Heat Residential Heat Residential Heat Pump Service  Residential Heat Pump Service  Residential Heat Residential Heat Pump Service Heat Residential Heat P							
South Shore service area	=						
Zones NCHA Northeast Massachusetts (Eastern Massachusetts service territory) Southeast Massachusetts (Eastern Massachusetts service territory) West Conduiral Massachusetts (Weetern Massachusetts service territory) West Conduiral Massachusetts (Weetern Massachusetts service territory)  Sectors Residential Residential Residential Residential Heat Pump Service Residential Assistance Residential Assistance Residential Sasistance Residential Sasistance Residential Sasistance Residential Space Heating Residential Space Heating Residential Space Heating Residential Space Heating Assistance Residential Space Heating Sasistance Residential Space Heating Residence Residential Space Residential Space Heating Residence Residential Space Residential Res			the Energy Effic	iency rate is charged h	v Cane Light Compact		
NEMA	CAFE	Cape Cod and Martia's Villeyard Service area where	the Energy Enic	leffcy fate is charged t	y Cape Light Compact		
NEMA	Zones	Description					
SEMON   West/Central Massachusetts (Western Massachusetts service territory)			rvice territory)				
Sectors   Rates   MDPU No.   Service Area							
Sectors   Rates   MDPU No.   Service Area				v)			
Residential   R-1 Residential   R-1 HP Residential Heat Pump Service   85	TT GIVIN (	Wood Contral Maccachaecae (Wooden Maccachaeca	o corvido torritor	<i>31</i>			
R-IHP Residential Heat Pump Service   85	Sectors	Rates	MDPU No.	Service Area			
R-2 Residential Assistance   8							
R-2 Residential Assistance   8		R-1HP Residential Heat Pump Service	85	ALL			
R-2HP Residential Assistance Heat Pump Service   R-3 Residential Space Heating   9							
R-3 Residential Space Heating   9							
R-4 Residential Space Heating Assistance   10		•					
Small General Service							
T-1 Optional Time of Use (Closed)		·					
G-1 Small General Service   19	Small General Service						
G-5 Commercial Space Heating (Closed) 23 CAMB G-6 Optional Time of Use (Closed) 24 CAMB G-1 Small General Service 29 SOUTH G-6 All Electric Schools (Closed) 32 SOUTH G-6 All Electric Schools (Closed) 34 SOUTH G-7 Optional General Time of Use (Closed) 35 SOUTH G-7 Optional General Time of Use (Closed) 35 WMA 24 Optional Church (Closed) 36 WMA 24 Optional Church (Closed) 37 WMA G-1 Small General Service 38 WMA  Medium General Service 5-2 Medium General Service 20 CAMB G-2 Medium General Service 30 SOUTH G-2 Medium General Service 40 WMA T-4 Optional Medium General Service 40 WMA EV-2 Optional Electric Vehicle Charging 79 ALL  Large General Service G-3 Large General Service 31 BOST G-3 Large General Service 31 SOUTH G-3 Large General Service 42 WMA T-5 Extra Large General Service 43 WMA  Street Lighting S-1 Street and Security Lighting 44 ALLL		T-1 Optional Time of Use (Closed)	14	BOST			
G-6 Optional Time of Use (Closed)		G-1 Small General Service	19	CAMB			
G-1 Small General Service   29   SOUTH		G-5 Commercial Space Heating (Closed)	23	CAMB			
G-4 General Power (Closed)   32   SOUTH		G-6 Optional Time of Use (Closed)	24	CAMB			
G-6 All Electric Schools (Closed)		G-1 Small General Service	29	SOUTH			
G-7 Optional General Time of Use (Closed)   35   SOUTH		G-4 General Power (Closed)	32	SOUTH			
G-7 Optional General Time of Use (Closed)   35   SOUTH		G-6 All Electric Schools (Closed)	34	SOUTH			
23 Optional Water Heating (Closed)   36			35	SOUTH			
24 Optional Church (Closed)   37			36	WMA			
G-1 Śmall General Service   38							
G-2 Medium General Service   20							
G-2 Medium General Service   20	Modium Conoral Sorvico	G 2 Modium Conoral Sonvice	15	BOST			
G-2 Medium General Service G-2 Medium General Service HOUSE G-2 Medium General Service HOUSE G-2 Medium General Service HOUSE G-3 Large General Service HOUSE HOUSE G-3 Large General Service HOUSE HO	Integral General Service						
G-2 Medium General Service T-4 Optional Medium General Service Time of Use EV-2 Optional Electric Vehicle Charging T9 ALL  Large General Service G-3 Large General Service HWR MWRA G-3 Large General Service MWA T-5 Extra Large General Service 42 WMA T-5 Extra Large General Service 43 WMA  Street Lighting S-1 Street and Security Lighting 44 ALL							
T-4 Optional Medium General Service Time of Use EV-2 Optional Electric Vehicle Charging 79 ALL  Large General Service G-3 Large General Service 13 BOST WR MWRA 16 BOST G-3 Large General Service 21 CAMB G-3 Large General Service 31 SOUTH G-3 Large General Service 42 WMA T-5 Extra Large General Service 43 WMA  Street Lighting S-1 Street and Security Lighting 44 ALL							
EV-2 Optional Electric Vehicle Charging 79 ALL  Large General Service G-3 Large General Service 13 BOST WR MWRA 16 BOST G-3 Large General Service 21 CAMB G-3 Large General Service 31 SOUTH G-3 Large General Service 42 WMA T-5 Extra Large General Service 43 WMA  Street Lighting S-1 Street and Security Lighting 44 ALL							
Large General Service       G-3 Large General Service       13       BOST         WR MWRA       16       BOST         G-3 Large General Service       21       CAMB         G-3 Large General Service       31       SOUTH         G-3 Large General Service       42       WMA         T-5 Extra Large General Service       43       WMA    Street Lighting     S-1 Street and Security Lighting     44       ALL		·					
WR MWRA         16         BOST           G-3 Large General Service         21         CAMB           G-3 Large General Service         31         SOUTH           G-3 Large General Service         42         WMA           T-5 Extra Large General Service         43         WMA           Street Lighting         S-1 Street and Security Lighting         44         ALL		EV-2 Optional Electric Vehicle Charging	79	ALL			
G-3 Large General Service 21 CAMB G-3 Large General Service 31 SOUTH G-3 Large General Service 42 WMA T-5 Extra Large General Service 43 WMA  Street Lighting S-1 Street and Security Lighting 44 ALL	Large General Service						
G-3 Large General Service 31 SOUTH G-3 Large General Service 42 WMA T-5 Extra Large General Service 43 WMA  Street Lighting S-1 Street and Security Lighting 44 ALL							
G-3 Large General Service 42 WMA T-5 Extra Large General Service 43 WMA  Street Lighting S-1 Street and Security Lighting 44 ALL							
T-5 Extra Large General Service 43 WMA  Street Lighting S-1 Street and Security Lighting 44 ALL		G-3 Large General Service	31	SOUTH			
Street Lighting S-1 Street and Security Lighting 44 ALL		G-3 Large General Service	42	WMA			
		T-5 Extra Large General Service	43	WMA			
	Street Lighting	S-1 Street and Security Lighting	44	ALL			
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Issued by: Douglas W. Foley
President

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