

PART A - TOTAL DELIVERY RATES
(1) Reconciling Rates = Sum of Part B Rates

Schedule	MDPU No.	Service Area	Rate Component	Distribution Charges				Revenue Decoupling	Distributed Solar (SMART)	Net Metering Recovery Surcharge (NMRS)	Provisional System Plan Factor (PSPF)	Electric Vehicle Program Factor (EVP)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery
				Base Distribution	Exogenous Cost Adjust	Reconciling Rate Adjust (1)	Total Distribution								System Benefits	Recon. Factor	Total EEC		
Last change				1/1/25	1/1/25	9/1/25	9/1/25	1/1/25	1/1/25	1/1/24		9/1/25	1/1/25	1/1/25	1/1/02	7/1/25	7/1/25	1/1/03	9/1/25
R-1 Residential	7	ALL BOST/CAMB/SOUTH/WMA CAPE	Customer Energy (kWh) Energy (kWh)	\$10.00 \$0.06264 \$0.06264	(\$0.00004) (\$0.00004)	\$0.03395 \$0.03395	\$10.00 \$0.09655 \$0.09655	(\$0.00085) (\$0.00085)	\$0.00431 \$0.00431	\$0.01622 \$0.01622	\$0.00000 \$0.00000	\$0.00238 \$0.00238	(\$0.00095) (\$0.00095)	\$0.04545 \$0.04545	\$0.00250 \$0.00250	\$0.02256 \$0.03273	\$0.02506 \$0.03523	\$0.00050 \$0.00050	\$10.00 \$0.18867 \$0.19884
R-1HP Residential Heat Pump Service	85	ALL BOST/CAMB/SOUTH/WMA BOST/CAMB/SOUTH/WMA CAPE CAPE	Customer Energy (kWh) - Summer (1) Energy (kWh) - Winter (1) Energy (kWh) - Summer (1) Energy (kWh) - Winter (1)	\$10.00 \$0.06264 \$0.01946 \$0.06264 \$0.01946	(\$0.00004) (\$0.00004) (\$0.00004) (\$0.00004)	\$0.03395 \$0.03395 \$0.03395 \$0.03395	\$10.00 \$0.09655 \$0.05337 \$0.09655 \$0.05337	(\$0.00085) (\$0.00085) (\$0.00085) (\$0.00085)	\$0.00431 \$0.00431 \$0.00431 \$0.00431	\$0.01622 \$0.01622 \$0.01622 \$0.01622	\$0.00000 \$0.00000 \$0.00000 \$0.00000	\$0.00238 \$0.00238 \$0.00238 \$0.00238	(\$0.00095) (\$0.00095) (\$0.00095) (\$0.00095)	\$0.04545 \$0.04545 \$0.04545 \$0.04545	\$0.00250 \$0.00250 \$0.00250 \$0.00250	\$0.02256 \$0.02256 \$0.03273 \$0.03273	\$0.02506 \$0.02506 \$0.03523 \$0.03523	\$0.00050 \$0.00050 \$0.00050 \$0.00050	\$10.00 \$0.18867 \$0.11416 \$0.19884 \$0.12433
R-2 Residential Assistance	8	ALL BOST/CAMB/SOUTH/WMA CAPE	Customer Energy (kWh) Energy (kWh) Discount	\$10.00 \$0.06264 \$0.06264 42%	(\$0.00004) (\$0.00004)	\$0.03395 \$0.03395 42%	\$10.00 \$0.09655 \$0.09655 42%	(\$0.00085) (\$0.00085)	\$0.00431 \$0.00431 42%	\$0.01622 \$0.01622 42%	\$0.00000 \$0.00000 42%	\$0.00238 \$0.00238 42%	(\$0.00095) (\$0.00095) 42%	\$0.04545 \$0.04545 42%	\$0.00250 \$0.00250 42%	\$0.02256 \$0.03273 42%	\$0.02506 \$0.03523 42%	\$0.00050 \$0.00050 42%	\$10.00 \$0.18867 \$0.19884 42%
R-2HP Residential Assistance Heat Pump Service	86	ALL BOST/CAMB/SOUTH/WMA BOST/CAMB/SOUTH/WMA CAPE CAPE	Customer Energy (kWh) - Summer (1) Energy (kWh) - Winter (1) Energy (kWh) - Summer (1) Energy (kWh) - Winter (1) Discount	\$10.00 \$0.06264 \$0.01946 \$0.06264 \$0.01946 42%	(\$0.00004) (\$0.00004) (\$0.00004) (\$0.00004)	\$0.03395 \$0.03395 \$0.03395 \$0.03395 42%	\$10.00 \$0.09655 \$0.05337 \$0.09655 \$0.05337 42%	(\$0.00085) (\$0.00085) (\$0.00085) (\$0.00085)	\$0.00431 \$0.00431 \$0.00431 \$0.00431 42%	\$0.01622 \$0.01622 \$0.01622 \$0.01622 42%	\$0.00000 \$0.00000 \$0.00000 \$0.00000 42%	\$0.00238 \$0.00238 \$0.00238 \$0.00238 42%	(\$0.00095) (\$0.00095) (\$0.00095) (\$0.00095) 42%	\$0.04545 \$0.04545 \$0.04545 \$0.04545 42%	\$0.00250 \$0.00250 \$0.00250 \$0.00250 42%	\$0.02256 \$0.02256 \$0.03273 \$0.03273 42%	\$0.02506 \$0.02506 \$0.03523 \$0.03523 42%	\$0.00050 \$0.00050 \$0.00050 \$0.00050 42%	\$10.00 \$0.18867 \$0.11416 \$0.19884 \$0.12433 42%
R-3 Residential Space Heating	9	ALL BOST/CAMB/SOUTH/WMA CAPE	Customer Energy (kWh) Energy (kWh)	\$10.00 \$0.05595 \$0.05595	(\$0.00004) (\$0.00004)	\$0.03395 \$0.03395	\$10.00 \$0.08986 \$0.08986	(\$0.00085) (\$0.00085)	\$0.00431 \$0.00431	\$0.01622 \$0.01622	\$0.00000 \$0.00000	\$0.00238 \$0.00238	(\$0.00095) (\$0.00095)	\$0.04545 \$0.04545	\$0.00250 \$0.00250	\$0.02256 \$0.03273	\$0.02506 \$0.03523	\$0.00050 \$0.00050	\$10.00 \$0.18198 \$0.19215
R-4 Residential Space Heating Assistance	10	ALL BOST/CAMB/SOUTH/WMA CAPE	Customer Energy (kWh) Energy (kWh) Discount	\$10.00 \$0.05595 \$0.05595 42%	(\$0.00004) (\$0.00004)	\$0.03395 \$0.03395 42%	\$10.00 \$0.08986 \$0.08986 42%	(\$0.00085) (\$0.00085)	\$0.00431 \$0.00431 42%	\$0.01622 \$0.01622 42%	\$0.00000 \$0.00000 42%	\$0.00238 \$0.00238 42%	(\$0.00095) (\$0.00095) 42%	\$0.04545 \$0.04545 42%	\$0.00250 \$0.00250 42%	\$0.02256 \$0.03273 42%	\$0.02506 \$0.03523 42%	\$0.00050 \$0.00050 42%	\$10.00 \$0.18198 \$0.19215 42%
23 Optional Water Heating (Closed)	36	WMA	Customer Energy (kWh)	\$20.00 \$0.03576	(\$0.00003)	\$0.02532	\$20.00 \$0.06105	(\$0.00064)	\$0.00324	\$0.01197	\$0.00000	\$0.00180	(\$0.00095)	\$0.05077	\$0.00250	\$0.00822	\$0.01072	\$0.00050	\$20.00 \$0.13846
24 Optional Church (Closed)	37	WMA	Customer Demand (>2 kW) Energy (kWh)	\$65.00 \$6.17 \$0.00955	(\$0.00003)	\$0.02532	\$65.00 \$6.17 \$0.03484	(\$0.00064)	\$0.00324	\$0.01197	\$0.00000	\$0.00180	(\$0.00095)	\$8.01 \$0.00000	\$0.00250	\$0.00822	\$0.01072	\$0.00050	\$65.00 \$14.18 \$0.06148
G-1 Small General Service	11	BOST	Customer Energy (kWh)	\$15.00 \$0.05537	(\$0.00003)	\$0.02532	\$15.00 \$0.08066	(\$0.00064)	\$0.00324	\$0.01197	\$0.00000	\$0.00180	(\$0.00095)	\$0.04134	\$0.00250	\$0.00822	\$0.01072	\$0.00050	\$15.00 \$0.14864
	19	CAMB	Customer Energy (kWh)	\$15.00 \$0.03614	(\$0.00003)	\$0.02532	\$15.00 \$0.06143	(\$0.00064)	\$0.00324	\$0.01197	\$0.00000	\$0.00180	(\$0.00095)	\$0.04590	\$0.00250	\$0.00822	\$0.01072	\$0.00050	\$15.00 \$0.13397
	29	SOUTH/CAPE SOUTH CAPE	Customer Energy (kWh) Energy (kWh) Transformer Ownership Credit (kW)	\$15.00 \$0.03969 \$0.03969 (\$1.09)	(\$0.00003) (\$0.00003)	\$0.02532 \$0.02532	\$15.00 \$0.06498 \$0.06498 (\$1.09)	(\$0.00064) (\$0.00064)	\$0.00324 \$0.00324	\$0.01197 \$0.01197	\$0.00000 \$0.00000	\$0.00180 \$0.00180	(\$0.00095) (\$0.00095)	\$0.04590 \$0.04590	\$0.00250 \$0.00250	\$0.00822 \$0.02416	\$0.01072 \$0.02666	\$0.00050 \$0.00050	\$15.00 \$0.13752 \$0.15346 (\$1.09)
	38	WMA	Customer (without meter) Customer (with meter) Energy (kWh) Transformer Ownership Credit (kW)	\$15.00 \$30.00 \$0.04197 (\$1.09)	(\$0.00003)	\$0.02532	\$15.00 \$30.00 \$0.06726 (\$1.09)	(\$0.00064)	\$0.00324	\$0.01197	\$0.00000	\$0.00180	(\$0.00095)	\$0.03994	\$0.00250	\$0.00822	\$0.01072	\$0.00050	\$15.00 \$30.00 \$0.13384 (\$1.09)
	11	BOST	Customer Demand (>10 kW) Energy (kWh) Transformer Ownership Credit (kW)	\$20.00 \$21.30 \$0.01293 (\$1.09)	(\$0.00003)	\$0.02532	\$20.00 \$21.30 \$0.03822 (\$1.09)	(\$0.00064)	\$0.00324	\$0.01197	\$0.00000	\$0.00180	(\$0.00095)	\$20.03 \$0.00000	\$0.00250	\$0.00822	\$0.01072	\$0.00050	\$20.00 \$41.33 \$0.06486 (\$1.09)
	38	WMA	Customer (without meter) Customer (with meter) Demand (>2 kW) Energy (kWh) Transformer Ownership Credit (kW)	\$15.00 \$30.00 \$12.99 \$0.00383 (\$1.09)	(\$0.00003)	\$0.02532	\$15.00 \$30.00 \$12.99 \$0.02912 (\$1.09)	(\$0.00064)	\$0.00324	\$0.01197	\$0.00000	\$0.00180	(\$0.00095)	\$12.74 \$0.00000	\$0.00250	\$0.00822	\$0.01072	\$0.00050	\$15.00 \$30.00 \$25.73 \$0.05676 (\$1.09)

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(1) Reconciling Rates = Sum of Part B Rates

Schedule	MDPU No.	Service Area	Rate Component	Distribution Charges				Revenue Decoupling	Distributed Solar (SMART)	Net Metering Recovery Surcharge (NMRS)	Provisional System Plan Factor (PSPF)	Electric Vehicle Program Factor (EVP)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery	
				Base Distribution	Exogenous Cost Adjust	Reconciling Rate Adjust (1)	Total Distribution								System Benefits	Recon. Factor	Total EEC			
																				MDPU No. 59H
Last change				1/1/25	1/1/25	9/1/25	9/1/25	1/1/25	1/1/25	1/1/24		9/1/25	1/1/25	1/1/25	1/1/02	7/1/25	7/1/25	1/1/03	9/1/25	
G-2 Medium General Service	15	BOST	Customer (kW<=150)	\$27.00			\$27.00												\$27.00	
			Customer (150<kW<=300)	\$110.00			\$110.00												\$110.00	
			Customer (300<kW<=1000)	\$160.00			\$160.00												\$160.00	
			Customer (kW>1000)	\$370.00			\$370.00												\$370.00	
	20	CAMB	Demand (kW)	\$19.39			\$19.39												\$34.59	
			Energy (kWh)	\$0.00000	(\$0.00002)	\$0.01850	\$0.01848	(\$0.00047)	\$0.00239	\$0.00894	\$0.00000	\$0.00133	(\$0.00095)	\$15.20	\$0.00000	\$0.00250	\$0.00822	\$0.01072	\$0.00050	\$0.04094
			Transformer Ownership Credit (kW)	(\$1.09)			(\$1.09)												(\$1.09)	
	30	SOUTH/CAPE SOUTH/CAPE SOUTH CAPE	Customer	\$370.00			\$370.00												\$370.00	
			Demand (kVA)	\$3.54			\$3.54												\$18.74	
			Energy (kWh)	\$0.01490	(\$0.00002)	\$0.01850	\$0.03338	(\$0.00047)	\$0.00239	\$0.00894	\$0.00000	\$0.00133	(\$0.00095)	\$15.20	\$0.00000	\$0.00250	\$0.00822	\$0.01072	\$0.00050	\$0.05584
			Transformer Ownership Credit (kVA)	\$0.01490	(\$0.00002)	\$0.01850	\$0.03338	(\$0.00047)	\$0.00239	\$0.00894	\$0.00000	\$0.00133	(\$0.00095)	\$0.00000	\$0.00250	\$0.02416	\$0.02666	\$0.00050	\$0.07178	
	40	WMA	Customer	\$110.00			\$110.00												\$110.00	
			Demand	\$10.81			\$10.81												\$26.01	
			Energy (kWh)	\$0.00206	(\$0.00002)	\$0.01850	\$0.02054	(\$0.00047)	\$0.00239	\$0.00894	\$0.00000	\$0.00133	(\$0.00095)	\$15.20	\$0.00000	\$0.00250	\$0.00822	\$0.01072	\$0.00050	\$0.04300
			Transformer Ownership Credit (kW)	(\$1.09)			(\$1.09)												(\$1.09)	
G-3 Large General Service	13	BOST	Customer	\$370.00			\$370.00											\$370.00		
			Demand (kW)	\$15.32			\$15.32											\$30.61		
			Coincident Peak Demand (kW) (Optional)																\$21.12	
			Peak kWh	\$0.00000	(\$0.00001)	\$0.01192	\$0.01191	(\$0.00029)	\$0.00147	\$0.00540	\$0.00000	\$0.00084	(\$0.00095)	\$0.00000	\$0.00250	\$0.00822	\$0.01072	\$0.00050	\$0.02960	
	21	CAMB	Off Peak kWh	\$0.00000	(\$0.00001)	\$0.01192	\$0.01191	(\$0.00029)	\$0.00147	\$0.00540	\$0.00000	\$0.00084	(\$0.00095)	\$0.00000	\$0.00250	\$0.00822	\$0.01072	\$0.00050	\$0.02960	
			Customer	\$370.00			\$370.00												\$370.00	
			Demand (<= 100 kVA)	\$6.80			\$6.80												\$916.47	
			Demand (> 100 kVA)	\$6.80			\$6.80												\$22.94	
	31	SOUTH/CAPE SOUTH/CAPE	Coincident Peak Demand (<=100 kW) (Optional)																\$909.67	
			Coincident Peak Demand (>100 kW) (Optional)																\$16.14	
			Energy (kWh)	\$0.00121	(\$0.00001)	\$0.01192	\$0.01312	(\$0.00029)	\$0.00147	\$0.00540	\$0.00000	\$0.00084	(\$0.00095)	\$0.00000	\$0.00250	\$0.00822	\$0.01072	\$0.00050	\$909.67	
																			\$22.14	
	42	WMA	Energy (kWh)	\$0.00121	(\$0.00001)	\$0.01192	\$0.01312	(\$0.00029)	\$0.00147	\$0.00540	\$0.00000	\$0.00084	(\$0.00095)	\$0.00000	\$0.00250	\$0.00822	\$0.01072	\$0.00050	\$0.03081	
			Transformer Ownership Credit (kVA)	(\$1.09)			(\$1.09)												(\$1.09)	
			Customer (350<= kW < 1000 kW)	\$760.00			\$760.00												\$760.00	
			Customer (1000<= kW < 1500 kW)	\$1,625.00			\$1,625.00												\$1,625.00	
G-4 General Power (Closed)	32	SOUTH/CAPE SOUTH/CAPE SOUTH CAPE	Customer (1500<= kW < 2500 kW)	\$2,700.00			\$2,700.00											\$2,700.00		
			Demand (kW)	\$10.01			\$10.01												\$25.30	
			Coincident Peak Demand (kW) (Optional)																\$21.12	
			Peak kWh	\$0.00320	(\$0.00001)	\$0.01192	\$0.01511	(\$0.00029)	\$0.00147	\$0.00540	\$0.00000	\$0.00084	(\$0.00095)	\$0.00000	\$0.00250	\$0.00822	\$0.01072	\$0.00050	\$0.03280	
	23	CAMB	Off Peak kWh	\$0.00110	(\$0.00001)	\$0.01192	\$0.01301	(\$0.00029)	\$0.00147	\$0.00540	\$0.00000	\$0.00084	(\$0.00095)	\$0.00000	\$0.00250	\$0.00822	\$0.01072	\$0.00050	\$0.03070	
			Transformer Ownership Credit (kW)	(\$1.09)			(\$1.09)												(\$1.09)	
			Customer	\$15.00			\$15.00												\$15.00	
			Demand (kW)	\$2.49			\$2.49												\$9.78	
			Energy (kWh)	\$0.02477	(\$0.00003)	\$0.02532	\$0.05006	(\$0.00064)	\$0.00324	\$0.01197	\$0.00000	\$0.00180	(\$0.00095)	\$0.00000	\$0.00250	\$0.00822	\$0.01072	\$0.00050	\$0.07670	
			Transformer Ownership Credit (kW)	\$0.02477	(\$0.00003)	\$0.02532	\$0.05006	(\$0.00064)	\$0.00324	\$0.01197	\$0.00000	\$0.00180	(\$0.00095)	\$0.00000	\$0.00250	\$0.02416	\$0.02666	\$0.00050	\$0.09264	
				(\$1.09)			(\$1.09)												(\$1.09)	
	G-5 Commercial Space Heating (Closed)	23	CAMB	Customer	\$15.00			\$15.00											\$15.00	
				Energy (kWh)	\$0.02824	(\$0.00003)	\$0.02532	\$0.05353	(\$0.00064)	\$0.00324	\$0.01197	\$0.00000	\$0.00180	(\$0.00095)	\$0.04590	\$0.00250	\$0.00822	\$0.01072	\$0.00050	\$0.12607

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Schedule	MDPU No.	Service Area	Rate Component	Distribution Charges				Revenue Decoupling	Distributed Solar (SMART)	Net Metering Recovery Surcharge (NMRS)	Provisional System Plan Factor (PSPF)	Electric Vehicle Program Factor (EVP)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery
				Base Distribution	Exogenous Cost Adjust	Reconciling Rate Adjust (1)	Total Distribution								System Benefits	Recon. Factor	Total EEC		
Last change				1/1/25	1/1/25	9/1/25	9/1/25	1/1/25	1/1/25	1/1/24		9/1/25	1/1/25	1/1/25	1/1/02	7/1/25	7/1/25	1/1/03	9/1/25
G-6 Optional Time of Use (Closed)	24	CAMB	Customer Peak kWh Low A kWh	\$20.00 \$0.06346 \$0.02338	(\$0.00003) (\$0.00003)	\$0.02532 \$0.02532	\$20.00 \$0.08875 \$0.04867	(\$0.00064) (\$0.00064)	\$0.00324 \$0.00324	\$0.01197 \$0.01197	\$0.00000 \$0.00000	\$0.00180 \$0.00180	(\$0.00095) (\$0.00095)	\$0.04590 \$0.00000	\$0.00250 \$0.00250	\$0.00822 \$0.00822	\$0.01072 \$0.01072	\$0.00050 \$0.00050	\$20.00 \$0.16129 \$0.07531
G-6 All Electric School (Closed)	34	SOUTH/CAPE SOUTH CAPE	Customer Energy (kWh) Energy (kWh)	\$15.00 \$0.02207 \$0.02207	(\$0.00003) (\$0.00003)	\$0.02532 \$0.02532	\$15.00 \$0.04736 \$0.04736	(\$0.00064) (\$0.00064)	\$0.00324 \$0.00324	\$0.01197 \$0.01197	\$0.00000 \$0.00000	\$0.00180 \$0.00180	(\$0.00095) (\$0.00095)	\$0.04590 \$0.04590	\$0.00250 \$0.00250	\$0.00822 \$0.02416	\$0.01072 \$0.02666	\$0.00050 \$0.00050	\$15.00 \$0.11990 \$0.13584
G-7 Optional General Time of Use (Closed)	35	SOUTH/CAPE SOUTH/CAPE SOUTH CAPE CAPE	Customer Demand (kW) Peak kWh Low A kWh Peak kWh Low A kWh Transformer Ownership Credit (kW)	\$20.00 \$4.49 \$0.03694 \$0.02724 \$0.03694 \$0.02724 (\$1.09)	(\$0.00003) (\$0.00003) (\$0.00003) (\$0.00003) (\$0.00003)	\$0.02532 \$0.02532 \$0.02532 \$0.02532 \$0.02532	\$20.00 \$4.49 \$0.06223 \$0.05253 \$0.06223 \$0.05253 (\$1.09)	(\$0.00064) (\$0.00064) (\$0.00064) (\$0.00064) (\$0.00064)	\$0.00324 \$0.00324 \$0.00324 \$0.00324 \$0.00324	\$0.01197 \$0.01197 \$0.01197 \$0.01197 \$0.01197	\$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000	\$0.00180 \$0.00180 \$0.00180 \$0.00180 \$0.00180	(\$0.00095) (\$0.00095) (\$0.00095) (\$0.00095) (\$0.00095)	\$0.03616 \$0.03616 \$0.03616 \$0.03616 \$0.03616	\$0.00250 \$0.00250 \$0.00250 \$0.00250 \$0.00250	\$0.00822 \$0.00822 \$0.02416 \$0.02666	\$0.01072 \$0.01072 \$0.02666 \$0.02666	\$0.00050 \$0.00050 \$0.00050 \$0.00050 \$0.00050	\$20.00 \$4.49 \$0.12503 \$0.11533 \$0.14097 \$0.13127 (\$1.09)
T-1 Optional Time of Use (Closed)	14	BOST	Customer Peak kWh - Winter (2) Off Peak kWh - Winter (2) Peak kWh - Summer (2) Off Peak kWh - Summer (2)	\$20.00 \$0.08665 \$0.02429 \$0.18147 \$0.02649	(\$0.00003) (\$0.00003) (\$0.00003)	\$0.02532 \$0.02532 \$0.02532	\$20.00 \$0.11194 \$0.04958 \$0.20676 \$0.05178	(\$0.00064) (\$0.00064) (\$0.00064)	\$0.00324 \$0.00324 \$0.00324	\$0.01197 \$0.01197 \$0.01197 \$0.01197	\$0.00000 \$0.00000 \$0.00000	\$0.00180 \$0.00180 \$0.00180 \$0.00180	(\$0.00095) (\$0.00095) (\$0.00095)	\$0.12287 \$0.00000 \$0.11661 \$0.00000	\$0.00250 \$0.00822 \$0.00250 \$0.00250	\$0.00822 \$0.00822 \$0.00822	\$0.01072 \$0.01072 \$0.01072	\$0.00050 \$0.00050 \$0.00050 \$0.00050	\$20.00 \$0.26145 \$0.07622 \$0.35001 \$0.07842
T-4 Optional Medium General Service Time of Use	41	WMA	Customer Demand Peak kWh Off Peak kWh Transformer Ownership Credit (kW)	\$110.00 \$10.81 \$0.00410 \$0.00134 (\$1.09)	(\$0.00002) (\$0.00002)	\$0.01850 \$0.01850	\$110.00 \$10.81 \$0.02258 \$0.01982 (\$1.09)	(\$0.00047) (\$0.00047)	\$0.00239 \$0.00239	\$0.00894 \$0.00894	\$0.00000 \$0.00000	\$0.00133 \$0.00133	(\$0.00095) (\$0.00095)	\$15.20 \$0.00000 \$0.00000	\$0.00250 \$0.00250	\$0.00822 \$0.00822	\$0.01072 \$0.01072	\$0.00050 \$0.00050	\$110.00 \$26.01 \$0.04504 \$0.04228 (\$1.09)
T-5 Extra Large General Service	43	WMA	Customer On Peak Demand Coincident Peak Demand Peak kWh Off Peak kWh Transformer Ownership Credit (kW)	\$3,800.00 \$7.78 \$0.00320 \$0.00110 (\$1.09)	(\$0.00001) (\$0.00001)	\$0.01192 \$0.01192	\$3,800.00 \$7.78 \$0.01511 \$0.01301 (\$1.09)	(\$0.00029) (\$0.00029)	\$0.00147 \$0.00147	\$0.00540 \$0.00540	\$0.00000 \$0.00000	\$0.00084 \$0.00084	(\$0.00095) (\$0.00095)	\$15.29 \$21.12 \$0.00000 \$0.00000	\$0.00250 \$0.00250	\$0.00822 \$0.00822	\$0.01072 \$0.01072	\$0.00050 \$0.00050	\$3,800.00 \$23.07 \$21.12 \$0.03280 \$0.03070 (\$1.09)
WR MWRA	16	BOST	Customer Demand (kW) Coincident Peak Demand (kW) (Optional) Energy (kWh)	\$153.58 \$0.00 \$0.00000	(\$0.00001)	\$0.01192	\$153.58 \$0.00 \$0.01191	(\$0.00029)	\$0.00147	\$0.00540	\$0.00000	\$0.00084	(\$0.00095)	\$11.12 \$21.84 \$0.00000	\$0.00250	\$0.00822	\$0.01072	\$0.00050	\$153.58 \$11.12 \$21.84 \$0.02960
SB-1 Standby	25	CAMB	Customer Standby Demand/Replacement Minimum Reservation Replacement Energy	\$781.00 \$7.33 \$7.33 \$0.00121	(\$0.00001)	\$0.01192	\$781.00 \$7.33 \$7.33 \$0.01312	(\$0.00029)	\$0.00147	\$0.00540	\$0.00000	\$0.00084	(\$0.00095)	\$1.93 \$0.14 \$0.00000	\$0.00250	\$0.00822	\$0.01072	\$0.00050	\$781.00 \$9.26 \$7.47 \$0.03081
MS-1 Maintenance	26	CAMB	Customer Standby Demand/Replacement Replacement Energy	\$781.00 \$7.33 \$0.00121	(\$0.00001)	\$0.01192	\$781.00 \$7.33 \$0.01312	(\$0.00029)	\$0.00147	\$0.00540	\$0.00000	\$0.00084	(\$0.00095)	\$0.00000	\$0.00250	\$0.00822	\$0.01072	\$0.00050	\$781.00 \$7.33 \$0.03081
SS-1 Supplemental	27	CAMB	Customer All Rate Components	\$0.00 per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3	per G-3

PART A - TOTAL DELIVERY RATES
(1) Reconciling Rates = Sum of Part B Rates

Schedule				MDPU No.	Service Area	Rate Component	Distribution Charges				Revenue Decoupling	Distributed Solar (SMART)	Net Metering Recovery Surcharge (NMRS)	Provisional System Plan Factor (PSPF)	Electric Vehicle Program Factor (EVP)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery
							Base Distribution	Exogenous Cost Adjust	Reconciling Rate Adjust (1)	Total Distribution								System Benefits	Recon. Factor	Total EEC		
							MDPU No. 59H	MDPU No. 74K	MDPU No. 68L	MDPU No. 81B	MDPU No. 78D	MDPU No. 49B	MDPU No. 48A	MDPU No. 50G	MDPU No. 51A							
Last change							1/1/25	1/1/25	9/1/25	9/1/25	1/1/25	1/1/25	1/1/24		9/1/25	1/1/25	1/1/25	1/1/02	7/1/25	7/1/25	1/1/03	9/1/25
S-1 Street and Security Lighting	44	ALL BOST/CAMB/SOUTH/WMA CAPE	Fixture Charge Energy (KWh)	Per Rate Schedule			Per Rate Schedule														Per Rate Schedule	

(1): R-1HP and R-2HP Summer Months: May thru October; Winter Months: November thru April
(2): Boston T-1 Summer Months: June thru September; Winter Months: October thru May

PART B - RECONCILING RATES

All Rates are in \$/kWh across all hours and usage levels; totals appear in Part A

Sector	Service Area	Pension Adjustment Factor (PAF)	Residential Assistance Adjustment Factor (RAAF)	Attorney General Consulting Expense (AGCE)	Long Term Renewable Contract Adjustment (LTRCA)	Solar Program Cost Adjustment Factor (SPCA)	Basic Service Cost True Up Factor (BSTF)	Solar Expansion Cost Recovery Factor (SECRF)	Vegetation Management (RTWF)	Grid Modernization Factor (GMF)	Tax Act Credit Factor (TACF)	Electronic Payment Recovery (EPR)	Advanced Metering Infrastructure (AMI)	Storm Recovery Adjustment			Total
														Storm Cost Recovery Adjustment Factor (SCRA)	Storm Reserve Adjustment (SRAF)	Total Storm Cost Recovery	
		MDPU No. 61E	MDPU No. 62G	MDPU No. 70G	MDPU No. 69F	MDPU No. 66F	MDPU No. 47F	MDPU No. 67H	MDPU No. 72E	MDPU No. 73L	MDPU No. 75D	MDPU No. 76D	MDPU No. 80E	MDPU No. 63H	MDPU No. 65G		
Last change		1/1/25	1/1/25	1/1/25	1/1/25	1/1/25	1/1/25	1/1/25	1/1/25	9/1/25	1/1/25	1/1/25	9/1/25	1/1/25	1/1/25	1/1/25	9/1/25
Residential	ALL	\$0.00275	\$0.01047	\$0.00002	\$0.00052	\$0.00017	\$0.00307	(\$0.00031)	\$0.00184	\$0.00180	(\$0.00083)	\$0.00010	\$0.00585	\$0.00850	\$0.00000	\$0.00850	\$0.03395
Small General Service / Street Lighting	ALL	\$0.00189	\$0.00788	\$0.00002	\$0.00052	\$0.00012	\$0.00230	(\$0.00023)	\$0.00126	\$0.00136	(\$0.00062)	\$0.00000	\$0.00443	\$0.00639	\$0.00000	\$0.00639	\$0.02532
Medium General Service	ALL	\$0.00120	\$0.00582	\$0.00001	\$0.00052	\$0.00009	\$0.00170	(\$0.00017)	\$0.00080	\$0.00100	(\$0.00046)	\$0.00000	\$0.00327	\$0.00472	\$0.00000	\$0.00472	\$0.01850
Large General Service	ALL	\$0.00088	\$0.00358	\$0.00000	\$0.00052	\$0.00005	\$0.00105	(\$0.00010)	\$0.00059	\$0.00064	(\$0.00028)	\$0.00000	\$0.00208	\$0.00291	\$0.00000	\$0.00291	\$0.01192

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PART C - BASIC SERVICE RATES*

All Rates are in \$/kWh across all hours and usage levels

Sector	Service Area	Zone	Type	1-Jan-25	1-Feb-25	1-Mar-25	1-Apr-25	1-May-25	1-Jun-25	1-Jul-25	1-Aug-25	1-Sep-25	1-Oct-25	1-Nov-25	1-Dec-25	1-Jan-26	Last Change
Residential	EMA	NEMA/SEMA	Fixed	\$ 0.15772	\$ 0.13241	\$ 0.13241	\$ 0.13241	\$ 0.13241	\$ 0.13241	\$ 0.13241	\$ 0.14884	\$ 0.14884	\$ 0.14884	\$ 0.14884	\$ 0.14884	\$ 0.14884	8/1/25
	EMA	NEMA/SEMA	Variable	\$ 0.23460	\$ 0.18277	\$ 0.12847	\$ 0.11583	\$ 0.10803	\$ 0.10967	\$ 0.13514	\$ 0.12586	\$ 0.11362	\$ 0.11255	\$ 0.12998	\$ 0.17194	\$ 0.21974	8/1/25
	WMA	WCMA	Fixed	\$ 0.14023	\$ 0.11719	\$ 0.11719	\$ 0.11719	\$ 0.11719	\$ 0.11719	\$ 0.11719	\$ 0.13493	\$ 0.13493	\$ 0.13493	\$ 0.13493	\$ 0.13493	\$ 0.13493	8/1/25
	WMA	WCMA	Variable	\$ 0.20468	\$ 0.15839	\$ 0.11354	\$ 0.10583	\$ 0.09867	\$ 0.09986	\$ 0.11715	\$ 0.11589	\$ 0.10920	\$ 0.10711	\$ 0.12014	\$ 0.15052	\$ 0.18638	8/1/25
Small General Service	EMA	NEMA/SEMA	Fixed	\$ 0.15677	\$ 0.13078	\$ 0.13078	\$ 0.13078	\$ 0.13078	\$ 0.13078	\$ 0.13078	\$ 0.15150	\$ 0.15150	\$ 0.15150	\$ 0.15150	\$ 0.15150	\$ 0.15150	8/1/25
	EMA	NEMA/SEMA	Variable	\$ 0.23896	\$ 0.17994	\$ 0.12628	\$ 0.11185	\$ 0.10489	\$ 0.10984	\$ 0.13637	\$ 0.12469	\$ 0.10857	\$ 0.10685	\$ 0.12983	\$ 0.17958	\$ 0.23615	8/1/25
	WMA	WCMA	Fixed	\$ 0.13982	\$ 0.11438	\$ 0.11438	\$ 0.11438	\$ 0.11438	\$ 0.11438	\$ 0.11438	\$ 0.13271	\$ 0.13271	\$ 0.13271	\$ 0.13271	\$ 0.13271	\$ 0.13271	8/1/25
	WMA	WCMA	Variable	\$ 0.21225	\$ 0.15661	\$ 0.11176	\$ 0.10199	\$ 0.09418	\$ 0.09759	\$ 0.11599	\$ 0.10821	\$ 0.09946	\$ 0.09812	\$ 0.11674	\$ 0.15301	\$ 0.20042	8/1/25
Medium and Large General Service	EMA	NEMA	Fixed	\$ 0.17709	\$ 0.15713	\$ 0.15713	\$ 0.15713	\$ 0.13202	\$ 0.13202	\$ 0.13202	\$ 0.12078	\$ 0.12078	\$ 0.12078	\$ 0.18127	\$ 0.18127	\$ 0.18127	11/1/25
	EMA	NEMA	Variable	\$ 0.22418	\$ 0.18950	\$ 0.14086	\$ 0.13438	\$ 0.11548	\$ 0.12551	\$ 0.14816	\$ 0.13153	\$ 0.11596	\$ 0.11208	\$ 0.13073	\$ 0.17907	\$ 0.22076	11/1/25
	EMA	SEMA	Fixed	\$ 0.18036	\$ 0.16847	\$ 0.16847	\$ 0.16847	\$ 0.12975	\$ 0.12975	\$ 0.12975	\$ 0.12978	\$ 0.12978	\$ 0.12978	\$ 0.18037	\$ 0.18037	\$ 0.18037	11/1/25
	EMA	SEMA	Variable	\$ 0.22704	\$ 0.19577	\$ 0.15685	\$ 0.14670	\$ 0.11284	\$ 0.11883	\$ 0.14943	\$ 0.13977	\$ 0.12511	\$ 0.12192	\$ 0.13045	\$ 0.17701	\$ 0.22038	11/1/25
	WMA	WCMA	Fixed	\$ 0.16423	\$ 0.12255	\$ 0.12255	\$ 0.12255	\$ 0.11127	\$ 0.11127	\$ 0.11127	\$ 0.11060	\$ 0.11060	\$ 0.11060	\$ 0.16382	\$ 0.16382	\$ 0.16382	11/1/25
	WMA	WCMA	Variable	\$ 0.20777	\$ 0.15698	\$ 0.11263	\$ 0.09974	\$ 0.09754	\$ 0.10571	\$ 0.13302	\$ 0.12031	\$ 0.10827	\$ 0.10396	\$ 0.12149	\$ 0.16902	\$ 0.21127	11/1/25
Street Lighting	EMA	NEMA/SEMA	Fixed	\$ 0.15677	\$ 0.13078	\$ 0.13078	\$ 0.13078	\$ 0.13078	\$ 0.13078	\$ 0.13078	\$ 0.15150	\$ 0.15150	\$ 0.15150	\$ 0.15150	\$ 0.15150	\$ 0.15150	8/1/25
	EMA	NEMA/SEMA	Variable	\$ 0.23896	\$ 0.17994	\$ 0.12628	\$ 0.11185	\$ 0.10489	\$ 0.10984	\$ 0.13637	\$ 0.12469	\$ 0.10857	\$ 0.10685	\$ 0.12983	\$ 0.17958	\$ 0.23615	8/1/25
	WMA	WCMA	Fixed	\$ 0.12423	\$ 0.11507	\$ 0.11507	\$ 0.11507	\$ 0.11507	\$ 0.11507	\$ 0.11507	\$ 0.11689	\$ 0.11689	\$ 0.11689	\$ 0.11689	\$ 0.11689	\$ 0.11689	8/1/25
	WMA	WCMA	Variable	\$ 0.18860	\$ 0.15840	\$ 0.11495	\$ 0.10244	\$ 0.09415	\$ 0.09826	\$ 0.11447	\$ 0.09388	\$ 0.08828	\$ 0.08765	\$ 0.10525	\$ 0.13616	\$ 0.17310	8/1/25

* January 2025: Includes the Basic Service Cost Adjustment of \$0.00233 per kWh

February 2025 to July 2025: Includes the Basic Service Cost Adjustment of \$0.00127 per kWh

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PART D - APPENDIX

<u>Service Territories/Areas</u>	<u>Description</u>		
ALL	Eastern Massachusetts and Western Massachusetts		
EMA	Eastern Massachusetts		
WMA	Western Massachusetts		
BOST	Greater Boston service area		
CAMB	Cambridge service area		
SOUTH	South Shore service area		
CAPE	Cape Cod and Martha's Vineyard service area where the Energy Efficiency rate is charged by Cape Light Compact		
<u>Zones</u>	<u>Description</u>		
NEMA	Northeast Massachusetts (Eastern Massachusetts service territory)		
SEMA	Southeast Massachusetts (Eastern Massachusetts service territory)		
WCMA	West/Central Massachusetts (Western Massachusetts service territory)		
<u>Sectors</u>	<u>Rates</u>	<u>MDPU No.</u>	<u>Service Area</u>
Residential	R-1 Residential	7	ALL
	R-1HP Residential Heat Pump Service	85	ALL
	R-2 Residential Assistance	8	ALL
	R-2HP Residential Assistance Heat Pump Service	86	ALL
	R-3 Residential Space Heating	9	ALL
	R-4 Residential Space Heating Assistance	10	ALL
Small General Service	G-1 Small General Service	11	BOST
	T-1 Optional Time of Use (Closed)	14	BOST
	G-1 Small General Service	19	CAMB
	G-5 Commercial Space Heating (Closed)	23	CAMB
	G-6 Optional Time of Use (Closed)	24	CAMB
	G-1 Small General Service	29	SOUTH
	G-4 General Power (Closed)	32	SOUTH
	G-6 All Electric Schools (Closed)	34	SOUTH
	G-7 Optional General Time of Use (Closed)	35	SOUTH
	23 Optional Water Heating (Closed)	36	WMA
	24 Optional Church (Closed)	37	WMA
	G-1 Small General Service	38	WMA
Medium General Service	G-2 Medium General Service	15	BOST
	G-2 Medium General Service	20	CAMB
	G-2 Medium General Service	30	SOUTH
	G-2 Medium General Service	40	WMA
	T-4 Optional Medium General Service Time of Use	41	WMA
	EV-2 Optional Electric Vehicle Charging	79	ALL
Large General Service	G-3 Large General Service	13	BOST
	WR MWRA	16	BOST
	G-3 Large General Service	21	CAMB
	G-3 Large General Service	31	SOUTH
	G-3 Large General Service	42	WMA
	T-5 Extra Large General Service	43	WMA
Street Lighting	S-1 Street and Security Lighting	44	ALL
	S-2 Street and Security Lighting-Customer Owned	45	ALL

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President

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