

NSTAR Gas
 Algonquin Gas Service Area Capacity Entitlements
 Effective: November 1, 2018

Allocations	High Load Factor	Low Load Factor
Pipeline	61.0%	52.2%
Storage	14.3%	17.6%
Peaking	24.7%	30.2%
	100.0%	100.0%

Resources		Demand Dth	Allocation	Current Rate (\$/Dth/Month)	Cost/Month
Pipeline Capacity for Flowing Supplies					
TETCO CDS 800290		33,165			
	STX	10,761		\$5.7390	\$61,757
	WLA	14,717		\$2.0630	\$30,361
	ELA	24,987		\$2.3830	\$59,544
	ETX	5,599		\$2.1970	\$12,301
	M1 - M1	33,627		\$1.7840	\$59,991
	M2 - M2	33,627		\$3.6790	\$123,714
	M3 - M3	33,165		\$2.5120	\$83,310
	M1 - M3	33,627		\$2.6740	\$89,919
	AGT AFT-E	32,939	19.9%	\$6.5734	\$216,521
TETCO FT-1 800291		49,624			
	STX	16,171		\$5.5160	\$89,199
	WLA	22,043		\$1.8400	\$40,559
	ELA	37,443		\$2.1600	\$80,877
	ETX	8,349		\$1.9740	\$16,481
	M1 - M1	50,308		\$1.7840	\$89,749
	M2 - M2	50,308		\$3.6790	\$185,083
	M3 - M3	49,624		\$2.5120	\$124,655
	M1 - M3	50,308		\$2.4510	\$123,305
	AGT AFT-1	49,287	29.8%	\$6.5734	\$323,983
	AGT 510842 (J-2 Lateral - Cam)	140,000		\$3.5455	\$496,370
	Leidy Supply (Co Managed)	10,516		\$0.0000	\$0
	TETCO FTS	10,380		\$5.3510	\$55,543
	AGT AFT-12	10,309	6.2%	\$6.5734	\$67,765
	AGT AIM	25,000	15.1%	\$41.7862	\$1,044,655
	AGT Atlantic Bridge (1) (Co Manage	34,000	20.5%	\$54.9173	\$1,867,188
	Millennium (2)	0		\$0.0000	\$0
	M3 Supply (Co Managed)				
	AGT AFT-1 (X-35)	14,000	8.5%	\$10.2027	\$142,838
Total Capacity for Flowing Supplies		165,535	100.0%	Total Pipeline Cost/Month	\$5,485,670
				Weighted Ave Cost \$/Dth/Mo	\$33.1390

Storage		Demand Dth	Allocation	Current Rate (\$/Dth)	Cost/Month
	TETCO 400145 Space	610,599		\$0.0108	\$6,594
	400145 Deliverability	5,170		\$5.4330	\$28,089
	AGT Transport (AFT-E)	5,135	10.3%	\$6.5734	\$33,754
	TETCO 400146 Space	404,670		\$0.0108	\$4,370
	400146 Deliverability	5,781		\$5.4330	\$31,408
	AGT Transport(AFT-E)	5,742	11.5%	\$6.5734	\$37,744
	TETCO 400147 Space	1,916,400		\$0.0108	\$20,697
	400147 Deliverability	31,940		\$5.4330	\$173,530
	AGT Transport(AFT-E)	25,346	50.6%	\$6.5734	\$166,609
	National Fuel FSS O10516 Space	340,560		\$0.0381	\$12,975
	O10516 Deliverability	3,096		\$2.4866	\$7,699
	National Fuel Transport	3,096		\$3.6874	\$11,416
	Transco Transport	3,073		\$3.9639	\$12,181
	Algonquin Transport (AFT-1)	3,052	6.1%	\$6.5734	\$20,062
	DTI GSS 600005 Space	1,064,618		\$0.0145	\$15,437
	DTI GSS Deliverability	11,008		\$1.8672	\$20,554
	TETCO Transport(7c)	10,810		\$6.6899	\$72,318
	AGT Transport (Co Managed)	10,736	21.5%	\$6.5734	\$70,572
	Space	4,336,847		Total Storage Capacity Cost	
	Deliverability	56,995			\$746,012
Capacity for	AGT Citygate Deliverability	50,011	100.0%	Weighted Ave Cost \$/Dth/Mo	\$14.9170

Total Pipeline Deliveries to NSTAR		Demand Dth	Allocation	Current Rate (\$/Dth/month)	Cost/Month
Peaking					
	LNG Space Hopkinton & Acushnet	1,200,971		\$0.0000	\$0
	LNG Deliverability MDQ (Nov - Apr)	104,353	100.0%	\$18.0014	\$1,878,504
Total Peaking	November > April	104,353	100.0%	Total Peaking Capacity Cost	\$1,878,504

(1) AGT MDQs are based on the November 1, 2018 fuel factors. These factors will change slightly over the contract year according to the AGT tariff. This will change the allocation percentages slightly.

(2) The increase in the Atlantic Bridge MDQ from 34,000 Dth/day to 50,000 Dth/day is not expected to take place on November 1, 2018. It will take affect the first full month that the increase is in service. The Company will send notice when it becomes aware of the in-service date.

(3) The Millennium transportation will not be available for November 1. Marketers will not be charged for Millennium capacity until it becomes available. When it becomes available, it will provide 40,000 Dth/day of capacity into AGT at Ramapo at a price of \$ 19.7678/Dth/Month. The Company will send notice when it becomes aware of the in-service date.