

NSTAR Gas

Tennessee Gas Service Area Capacity Entitlements

Effective : November 1, 2021

Allocations	High Load Factor	Low Load Factor
Pipeline	57.40%	19.9%
Storage	7.80%	14.7%
Peaking	34.80%	65.4%
Total	100.00%	100.00%

Resources

	Demand Dth	Allocation	Current Rate (\$/Dth/Month)	Cost/Month	
Pipeline	TGP Z0 - Z6 (100 Line)	13,085	27.6%	\$19.8779	\$272,229.50
	TGP Z1 - Z6 (500 Line)	26,451	55.8%	\$17.6429	\$488,483.84
	TGP Z1 - Z6 (800 Line)	7,851	16.6%	\$17.6429	\$144,988.34
Total Pipeline	47,387		Total Pipeline Cost/month	\$905,701.68	

	Demand Dth	Allocation	Current Rate (\$/Dth/Month)	Cost/Month	
Storage	FSMA Space 526	1,255,060		\$0.0173	\$22,967.60
	FSMA Deliverability	20,777		\$1.2655	\$27,812.09
	Z4 - Z6 Transport 2376	9,439	34.4%	\$6.9640	\$68,909.42
	DTI Ellisburg to Z5 200612	9,722		\$4.1741	\$40,518.38
	Z5 - Z6 Transport 41113	9,600	34.9%	\$6.1147	\$61,558.08
	DTI Space 300057	929,435		\$0.0145	\$13,476.81
	DTI Deliverability	8,449		\$1.8716	\$15,797.94
	Z4 - Z6 Transport 201	8,433	30.7%	\$6.9640	\$61,565.12
	Total Storage			Total Storage Cost/Month	\$312,605.43
	Space	2,184,495			
Deliverability	29,226				
Transport	27,472	100.0%			

	Demand Dth	Allocation	Current Rate (\$/Dth/Month)	Cost/Month	
Peaking	November - April				
	Space Hopko/Acush LNG	1,148,029		\$0.0000	\$0.00
	LNG Deliv MDQ (Nov - Apr)	94,285	71.3%	\$24.8095	\$2,339,163.71
	121-Day Supply (Dec - Mar)	20,000	15.1%	\$97.6000	\$1,952,000.00
	90-Day Call (Dec - Mar)	8,000	6.0%	\$87.3280	\$698,624.00
	10-Day Call (Nov - Mar)	10,000	7.6%	\$47.5314	\$475,314.30
Total Peaking	132,285	100.0%	Total Peaking Capacity Cost	\$5,465,102.01	

Total Capacity Cost/Month				\$435,139.45
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