

CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

UNMETERED ELECTRIC SERVICE

RATE 115

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AVAILABLE for traffic, airfield, navigation, sign lighting, cable tv, and similar uses, where distribution facilities are suitable for the service requested, subject to the following conditions:

- (1) When such equipment is operated daily on a fixed schedule and the monthly demand and energy use of each installation can be accurately predicted.
- (2) The customer shall install, own, operate, and maintain all equipment.
- (3) The customer shall notify the Company, in writing, of all load changes within thirty (30) days.

A. MONTHLY RATE:

| | |
|----------------------|-----------------|
| DEMAND CHARGE | \$11.86 per kW |
| CHARGE PER kWh | \$0.22294 |
| MINIMUM MONTHLY BILL | \$6.60 per Unit |

The determination of the MONTHLY RATE for an unmetered service is the greater of the MINIMUM MONTHLY BILL amount, or the bill amount based on the sum of the kW Demand times the DEMAND CHARGE and the kWh usage times the CHARGE PER kWh. The 30-minute kilowatthour demand and the kilowatthour usage used in the MONTHLY RATE calculation are based upon an engineering analysis of the load and operating characteristics of the unmetered service as submitted by the Customer, reviewed by the Company, and agreed to in a signed contract.

ELECTRIC SYSTEM IMPROVEMENTS:

| | |
|----------------|-----------|
| CHARGE PER kWh | \$0.00629 |
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FMCC DELIVERY CHARGE:
(as per FMCC tariff)

| | |
|----------------|-----------|
| CHARGE PER kWh | \$0.00207 |
|----------------|-----------|

CHARGES INCLUDED IN THE ABOVE RATES, ON AN EQUIVALENT PER-KWH BASIS:

| | |
|-----------------------------------|--------------------|
| REVENUE ADJUSTMENT MECHANISM | \$0.00080 per kWh |
| TRANSMISSION | \$0.02641 per kWh |
| SYSTEMS BENEFITS CHARGE | \$0.00060 per kWh |
| COMPETITIVE TRANSITION ASSESSMENT | -\$0.00046 per kWh |
| GENERATION SERVICE | \$0.15104 per kWh |
| CONSERVATION CHARGE | \$0.00000 per kWh |
| CONSERVATION ADJUSTMENT MECHANISM | \$0.00600 per kWh |
| RENEWABLE ENERGY CHARGE | \$0.00100 per kWh |

DISTRIBUTION CHARGE equals the total charge less the above equivalent per kWh charges.

Supersedes Rate 115
Effective September 1, 2023
by Motion Ruling No. 13 dated August 28, 2023
Docket No. 23-01-03

Effective January 1, 2024
by Motion Ruling No. 1 dated November 21, 2023
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SUPPLIER SERVICE OPTIONS:
(as per the Generation Services tariff)

THIRD-PARTY SERVICE

as per contract

FMCC GENERATION CHARGE:
(as per FMCC tariff – not applicable
to customers taking THIRD-PARTY
SERVICE above)

CHARGE PER kWh

-\$0.00150

COMBINED PUBLIC BENEFITS CHARGE:

Pursuant to Conn. Agencies Regs. § 16-245-1(a)(2)(A) the Systems Benefits Charge, the Conservation Charge, the Conservation Adjustment Mechanism, and the Renewable Energy Charge are combined for billing purposes into the Combined Public Benefits Charge effective January 1, 2014.

RATE ADJUSTMENTS:

This rate will be adjusted as provided in the Company's Energy and Transmission Adjustment Clauses.

COMPETITIVE TRANSITION ASSESSMENT COST ADJUSTMENT:

Competitive Transition Assessment (CTA) charges and terms under this rate includes a CTA Cost Adjustment Charge set in accordance with the Company's CTA Cost Adjustment.

SYSTEMS BENEFITS COST ADJUSTMENT:

Systems Benefits service charges for all customers taking service under this rate shall be set in accordance with the Company's Systems Benefits Cost Adjustment.

ANNUAL REPORT:

The Company provides an annual unmetered services bill summary report by account for customer review. The report provides a summary of the number and types of equipment being billed.

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