

EASTERN MASSACHUSETTS
STORM COST RECOVERY ADJUSTMENT

1.01 Purpose

The purpose of this tariff is to provide a mechanism to adjust rates to distribution service customers to recover (a) exogenous storm costs incurred on or after February 1, 2018 when the combination of any single storm exceeds \$30 million and the balance in the storm fund exceeds \$75 million and not otherwise recoverable through the Company's Storm Reserve Adjustment Mechanism, M.D.P.U. No. 65, (b) incremental storm costs incurred prior to February 1, 2018 as approved by the Massachusetts Department of Public Utilities (the "Department"), (c) costs incurred by the Company in 2011 for Tropical Storm Irene and the snowstorm in October 2011 pursuant to its settlement agreement in D.P.U. 10-170, and (d) any prior period balances associated with storm costs approved for recovery by the Department.

1.02 Applicability

The Storm Cost Recovery Adjustment Factor ("SCRAF") shall be a per kilowatt-hour ("kWh") factor applicable to all electricity, measured in kWhs, delivered by the Company to its customers in the Eastern Massachusetts territory under its Distribution Service tariffs. For billing purposes, the SCRAF will be combined with the Storm Reserve Adjustment Factor (calculated under M.D.P.U. No. 65) and included in the distribution rate.

1.03 Effective Date

The date on which the annual SCRAF becomes effective shall be the first day of January of each calendar year, unless otherwise ordered by the Department. The Company shall submit SCRAF filings as outlined in Section 1.06 of this tariff.

1.04 Exogenous Storm Costs

Exogenous storm costs are those costs attributable to emergency response, incurred on or after February 1, 2018, when the combination of any single storm exceeds \$30 million and the balance in the storm fund exceeds \$75 million, and not otherwise recoverable through the Company's Storm Reserve Adjustment Mechanism, M.D.P.U. No. 65. Rates for recovery of exogenous storm costs may be subject to Section 1.08 of M.D.P.U. No. 59 per D.P.U. 17-05 and as approved by the Department.

1.05 SCRAF Formula

$$\text{SCRAF}_C = \frac{[(\text{RSC}_{\text{EMA}} + \text{PPRA}_{\text{EMA}}) * \text{BDRA}_{\text{EMA}}] / \text{FkWh}_{\text{EMA}} + [(\text{RSC}_{\text{EXO}} + \text{PPRA}_{\text{EXO}}) * \text{BDRA}_{\text{TOT}}] / \text{FkWh}_{\text{TOT}}}{\text{FkWh}_{\text{TOT}}}$$

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Where

SCRAF _C =	The annual Storm Cost Recovery Adjustment Factor by Rate Class
Recovery Year =	The twelve-month period during which the SCRAF will be in effect;
Prior Year =	The twelve-month period prior to the Recovery Year;
RSC _{EMA} =	Recoverable Storm Costs which are those actual and required costs, incurred prior to February 1, 2018 in Eastern Massachusetts, directly attributable to the emergency response and not otherwise represented or recoverable by Eversource Energy in any other rate, charge or tariff, plus carrying charges from the date the Company is billed at the prime rate as published by the <i>Wall Street Journal</i> ;
PPRA _{EMA} =	The Prior Period Reconciling Amount, which is defined as the difference between (a) the Prior Year RSC _{EMA} and (b) the revenue actually collected through the SCRAF for the RSC _{EMA} in the Prior Year plus carrying charges at the prime rate as published by the <i>Wall Street Journal</i> ;
RSC _{EXO} =	Exogenous Storm Costs, as defined in Section 1.04, amortized over five years plus carrying charges from the date the Company is billed at the prime rate, or as otherwise approved by the Department, and as published by the <i>Wall Street Journal</i> ;
PPRA _{EXO} =	The Prior Period Reconciling Amount, which is defined as the difference between (a) the Prior Year RSC _{EXO} and (b) the revenue actually collected through the SCRAF for the RSC _{EXO} in the Prior Year plus carrying charges at the prime rate, or as otherwise approved by the Department, and as published by the <i>Wall Street Journal</i> ;
BDRA _{EMA} =	Base Distribution Revenue Allocator for Eastern Massachusetts;
BDRA _{TOT} =	Base Distribution Revenue Allocator for Eastern and Western Massachusetts;
FkWh _{EMA} =	Forecast kWh in Eastern Massachusetts by Rate Class for the Recovery Year; and
FkWh _{TOT} =	Total forecast kWh in Eastern and Western Massachusetts by Rate Class for the Recovery Year.

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Service Territory/Area	Rate Classes	EMA Distribution Revenue Allocator
Eastern Massachusetts	R-1/R-2	40.079%
Eastern Massachusetts	R-2/R-3	4.023%
Greater Boston	G-1/T-1	3.980%
Greater Boston	G-2/T-2	32.226%
Greater Boston	G-3/SBG3/WR	9.236%
Cambridge	G-0/G-1/G-6	0.957%
Cambridge	G-2	1.534%
Cambridge	G-3/SB1/SBG3	0.989%
Cambridge	G-4	0.014%
Cambridge	G-5	0.020%
South Shore, Cape Cod, Martha's Vineyard	G-1/G-7	4.539%
South Shore, Cape Cod, Martha's Vineyard	G-2	1.257%
South Shore, Cape Cod, Martha's Vineyard	G-3	0.704%
South Shore, Cape Cod, Martha's Vineyard	G-4	0.009%
South Shore, Cape Cod, Martha's Vineyard	G-5	0.061%
South Shore, Cape Cod, Martha's Vineyard	G-6	0.009%
Eastern Massachusetts	S-1/S-2	0.363%
Total		100.000%

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Service Territory/Area	Rate Classes	EMA/WMA Distribution Revenue Allocator
All	R-1/R-2	41.145%
All	R-2/R-3	4.575%
Greater Boston	G-1/T-1	3.446%
Greater Boston	G-2/T-2	27.907%
Greater Boston	G-3/SBG3/WR	7.998%
Cambridge	G-0/G-1/G-6	0.829%
Cambridge	G-2	1.329%
Cambridge	G-3/SB1/SBG3	0.856%
Cambridge	G-4	0.012%
Cambridge	G-5	0.018%
South Shore, Cape Cod, Martha's Vineyard	G-1/G-7	3.930%
South Shore, Cape Cod, Martha's Vineyard	G-2	1.088%
South Shore, Cape Cod, Martha's Vineyard	G-3	0.610%
South Shore, Cape Cod, Martha's Vineyard	G-4	0.008%
South Shore, Cape Cod, Martha's Vineyard	G-5	0.053%
South Shore, Cape Cod, Martha's Vineyard	G-6	0.008%
Western Massachusetts	23/24/G-0/T-0	2.626%
Western Massachusetts	G-2/T-4	1.159%
Western Massachusetts	T-2	1.495%
Western Massachusetts	T-5	0.498%
Eastern Massachusetts	S-1/S-2	0.315%
Western Massachusetts	S-1/S-2	0.095%
Total		100.000%

1.06 Annual Filing

The calculation of the SCRAF is subject to review and approval by the Department. The Company shall file its SCRAF annually on or around November 15. Such filing shall include reconciliation of data for prior periods as appropriate.

1.07 Regulatory Authority

This tariff is governed by the provisions of G.L. c. 164, §§ 76 and 94; 220 C.M.R. 5.00 et seq. orders of the MDPU in furtherance thereof or related thereto.