
WESTERN MASSACHUSETTS
PRIMARY GENERAL SERVICE TIME-OF-USE

RATE T-4

APPLICABILITY

This rate is applicable only to the entire use of electricity at a single location in the Western Massachusetts territory where service requires the use of primary facilities. Such service shall not exceed 349 kW. All electricity delivered hereunder shall be measured through one meter. All electricity supplied shall be for the exclusive use of the customer and shall not be resold. With the approval of the Company the customer may furnish electricity to persons or concerns who occupy space in the building to which service is supplied hereunder, but on the express condition that the customer shall not re-sell, make a specific charge for, or re-meter (or sub-meter) or measure or control the use of, any of the electricity so furnished.

Notwithstanding the foregoing, Rate 23 may be used in conjunction herewith and separately billed.

RATE PER MONTH

ON-PEAK: Weekdays from 12 Noon to 8 p.m., EST

OFF-PEAK: All other hours

Delivery Services:

Customer Charge:	As per M.D.P.U. No. 2 as in effect from time to time.
Distribution:	As per M.D.P.U. No. 2 as in effect from time to time.
Transition:	As per M.D.P.U. No. 2 as in effect from time to time.
Transmission:	As per M.D.P.U. No. 2 as in effect from time to time.

Supplier Services: (Optional)

Basic Service:	As in effect per Tariff
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RATE ADJUSTMENTS

The charges for delivery service shall be subject to the following provisions:

Revenue Decoupling Adjustment Mechanism	Pension Adjustment Mechanism
Residential Assistance Adjustment Clause	Net Metering Recovery Surcharge
Attorney General Consultant Expense	Long Term Renewable Contract Adjustment
Storm Reserve Adjustment Mechanism	Storm Cost Recovery Adjustment
Basic Service Cost Adjustment	Solar Program Cost Adjustment

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President

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Transmission Service Cost Adjustment	Transition Cost Adjustment
Renewable Energy Charge	Energy Efficiency Charge
Performance Based Revenue Adjustment	Solar Expansion Cost Recovery Mechanism
Vegetation Management	Miscellaneous Charges
Solar Massachusetts Renewable Target	2017 Tax Act Credit

MISCELLANEOUS CREDITS

Transformer Ownership Credit: If the service transformers and associated equipment, except metering, are furnished by the customer, a credit shall be applied to the bill equal to \$0.20 per kW.

Metering Credit: The Company may meter the electricity delivered to the customer on the higher voltage side of the service transformers, in which case the number of kWh so registered shall be reduced by two (2) percent.

ADJUSTMENT FOR SERVICE AT TRANSMISSION VOLTAGE

If a Customer is provided service at 69 kV or higher, and furnishes, owns and maintains all service transformers and associated equipment except metering, which shall measure transmission voltage, the Customer will not be billed the distribution demand and energy charge effective under this tariff.

DETERMINATION OF DEMAND

The Demand shall be determined by meter, monthly, and shall be the highest 30-minute kilowatt registration during the month in the On-Peak hours determined to the nearest one-half kW. Measurement of demand will be on the basis of the Company's available metering.

POWER FACTOR CORRECTION

If a customer is found to have a power factor of less than 90% lagging, the Company may require correction to at least 90% lagging as a condition of service. If the customer does not correct the power factor to at least 90% lagging and the Company corrects the condition, the customer will reimburse the Company for all costs which it incurs.

MINIMUM MONTHLY CHARGE

The minimum charge is the customer charge.

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TERMS

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this rate schedule.

TELEMETERING REQUIREMENT

The customer agrees that it is necessary to install telemetering equipment for the Company to read the meter(s). The location of such facilities shall be at the sole discretion of the Company. The customer will choose to provide a dedicated direct dial analog phone line. The provision of a suitable dedicated direct dial analog telephone line in the reasonable proximity of the electric meter as determined by the Company's specifications is the sole responsibility of the customer. The customer shall be the owner of all telephone lines and shall maintain them in operable condition at all times. The Company will be responsible for the installation and maintenance of the connection between the telemetering equipment and the customer's telephone line.

TERM OF CONTRACT

Customers served under this rate must provide the Company with six months prior written notice before installing, or allowing to be installed for its use, a non-emergency generator with a nameplate capacity greater than that in place on the Customer's location as of March 1, 1998. Also, customers receiving service under this or superseding rate schedule may not change to another rate schedule within the first 12 months of the service.

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