

**EASTERN MASSACHUSETTS
SOUTH SHORE, CAPE COD & MARTHA'S VINEYARD SERVICE AREA
MEDIUM GENERAL TIME-OF-USE**

RATE G-2

AVAILABILITY

This rate is available for all uses of electricity to Customers in the South Shore, Cape Cod & Martha's Vineyard service area who establish demands in excess of 100 kilowatts but not greater than 500 kilowatts for at least 12 consecutive months. Service under this rate is subject to both the Company's printed requirements and the Company's Terms and Conditions - Distribution Service, each as in effect from time to time.

CHARACTER OF SERVICE

The Company delivers 60 hertz, alternating current service at secondary voltage under this rate schedule. As available and at the Company's option, such service shall be either single-phase at approximately 120/240 or 120/208 volts or 4-wire, three-phase at approximately 120/208 or 277/480 volts.

RATE PER MONTH

Delivery Services:

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|------------------------|---|
| Customer Charge: | As per M.D.P.U. No. 1 as in effect from time to time. |
| Distribution (Demand): | As per M.D.P.U. No. 1 as in effect from time to time. |
| Distribution (Energy): | |
| Peak Load Period | As per M.D.P.U. No. 1 as in effect from time to time. |
| Low Load Period A | As per M.D.P.U. No. 1 as in effect from time to time. |
| Low Load Period B | As per M.D.P.U. No. 1 as in effect from time to time. |
| Transition (Energy): | As per M.D.P.U. No. 1 as in effect from time to time. |
| Transmission (Demand): | As per M.D.P.U. No. 1 as in effect from time to time. |
| Transmission (Energy): | As per M.D.P.U. No. 1 as in effect from time to time. |

Supplier Services: (Optional)

| | |
|----------------|-------------------------|
| Basic Service: | As in effect per Tariff |
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Minimum Charge:

The minimum charge per month shall be the Customer Charge.

RATE ADJUSTMENTS

The charges for delivery service shall be subject to the following provisions:

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|--|---|
| Revenue Decoupling Adjustment Mechanism | Pension Adjustment Mechanism |
| Residential Assistance Adjustment Clause | Net Metering Recovery Surcharge |
| Attorney General Consultant Expense | Long Term Renewable Contract Adjustment |
| Storm Reserve Adjustment Mechanism | Storm Cost Recovery Adjustment |
| Basic Service Cost Adjustment | Solar Program Cost Adjustment |
| Transmission Service Cost Adjustment | Transition Cost Adjustment |
| Renewable Energy Charge | Energy Efficiency Charge |
| Performance Based Revenue Adjustment | Solar Expansion Cost Recovery Mechanism |
| Vegetation Management | Miscellaneous Charges |
| Solar Massachusetts Renewable Target | 2017 Tax Act Credit |

PRIMARY SERVICE

When a Customer takes service at the Company's available primary voltages (13,200 volts or 25,000 volts) and furnishes and maintains the necessary transforming, switching and protective equipment, a discount of 3% will apply to the delivery rates specified above.

When the Company meters electricity at primary voltage to a Customer taking primary voltage service, a discount of 2% will apply to the bill amount determined under all of the foregoing provisions of this rate schedule.

ADJUSTMENT FOR SERVICE AT TRANSMISSION VOLTAGE

If a Customer is provided service at 69 kV or higher, and furnishes, owns and maintains all service transformers and associated equipment except metering, which shall measure transmission voltage, the Customer will not be billed the distribution demand and energy charge effective under this tariff.

DETERMINATION OF BILLING DEMAND

The demand for billing purposes shall be the highest 15-minute demand in kilovolt-amperes established during the Peak Load Period of the billing month as measured on a suitable meter or as determined by any

**Issued by: Craig A. Hallstrom
President**

**Filed: December 26, 2018
Effective: January 1, 2019**

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other accepted method, at the option of the Company, but shall not be less than 36% of the maximum 15-minute demand in kilovolt-amperes established during any billing period of the billing month.

BILLING PERIODS

Peak Load Period:

During that portion of the year when eastern daylight savings time is in effect, the period beginning at 9:00 a.m. and ending at 6:00 p.m. on all weekdays, Monday through Friday.

During that portion of the year when eastern standard time is in effect, the period beginning at 4:00 p.m. and ending at 9:00 p.m. on all weekdays, Monday through Friday.

Low Load Period:

All hours not included in the Peak Load Period. The Low Load Period shall be further divided into 2 separate time periods as follows:

Low Load Period A:

All hours not included in the Peak Load Period or Low Load Period B.

Low Load Period B:

During both eastern daylight savings time and eastern standard time, the period beginning at 10:00 p.m. and ending at 7:00 a.m. on all weekdays, Monday through Friday, and all hours on Saturday and Sunday.

SPECIAL EQUIPMENT

Where Customers have connected to the Company's service welding apparatus, high frequency devices or other equipment of a nature to create high momentary loads and where the operation of such equipment is, in the Company's opinion, detrimental to the Company's service, a charge at the rate of \$1.84 per month per kilovolt-ampere or fraction thereof of installed capacity of such equipment will apply and will be added to the monthly bill. The installed capacities of such equipment will be determined from manufacturer's nameplate ratings or by measurement, at the option of the Company. Welding apparatus supplied through motor generators will not be considered in the application of this provision.

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SPECIAL PROVISIONS

- A. When requested by the Company, the Customer agrees to furnish free of charge adequate accommodations upon its property for the installation of transformers and other apparatus necessary for the Company to furnish service, and to permit the construction of necessary transmission lines upon its property either overhead or underground as mutually agreed upon.
- B. The Company will provide service at approximately 575 volts to service locations existing prior to January 31, 1989. The Company reserves the right to refuse additional or increased loads at 575 volts.

FARM DISCOUNT RIDER

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

TERMS OF PAYMENT

Charges are net and are payable upon presentation of the Company's bill.

TERM

Service under this rate shall be for a minimum term of 12 consecutive months and shall continue thereafter until terminated on six months' written notice by the Customer.

Except for Customers engaging in net metering, Customers served under this rate must provide the Company with six months' prior written notice before installing or allowing to be installed for its use a non-emergency generator with a nameplate capacity greater than that in place on the Customer's location as of May 1, 1995.