

EASTERN MASSACHUSETTS
GREATER BOSTON SERVICE AREA
MASSACHUSETTS WATER RESOURCES AUTHORITY

RATE WR

AVAILABILITY

Service under this rate is available for electricity supplied and delivered in bulk for the purpose of construction and operation of the Deer Island Treatment Facility from NSTAR Electric's K Street Transmission Station. Service under this rate is subject to both the Company's printed requirements and the Company's Terms and Conditions - Distribution Service, each as in effect from time to time.

CHARACTER OF SERVICE

The Company delivers high tension alternating current, 60 cycles, 3 phase, at 115,000 volts nominal under this rate schedule.

RATE PER MONTH

Delivery Services:

Customer Charge:	As per M.D.P.U. No. 1 as in effect from time to time.
Distribution Demand	As per M.D.P.U. No. 1 as in effect from time to time.
Distribution Energy	As per M.D.P.U. No. 1 as in effect from time to time.
Transmission Demand	As per M.D.P.U. No. 1 as in effect from time to time.
Transition Energy	As per M.D.P.U. No. 1 as in effect from time to time.
Transition Cost Adjustment:	(See Special Provisions)

Supplier Services: (Optional)

Basic Service:	As in effect per tariff
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Minimum Charge:

The minimum charge per month shall be the Customer Charge or the Distribution Charge, as applicable. See also Special Provision 2 that specifies annual minimum transition charge payments as applicable.

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RATE ADJUSTMENTS

The charges for delivery service shall be subject to the following provisions:

Revenue Decoupling Adjustment Mechanism	Pension Adjustment Mechanism
Residential Assistance Adjustment Clause	Net Metering Recovery Surcharge
Attorney General Consultant Expense	Long Term Renewable Contract Adjustment
Storm Reserve Adjustment Mechanism	Storm Cost Recovery Adjustment
Basic Service Cost Adjustment	Solar Program Cost Adjustment
Transmission Service Cost Adjustment	Transition Cost Adjustment
Renewable Energy Charge	Energy Efficiency Charge
Performance Based Revenue Adjustment	Solar Expansion Cost Recovery Mechanism
Vegetation Management	Miscellaneous Charges
Solar Massachusetts Renewable Target	2017 Tax Act Credit

DETERMINATION OF DEMAND

The billing demand will be the maximum fifteen-minute demand (either kilowatts or 90 percent of the kilovolt-amperes) as determined by meter during the monthly billing period, except any demand recorded during off-peak hours will be reduced by 70 percent. Demands established prior to the application of this rate shall be considered as having been established under this rate.

BILLING

In determining if a demand charge reduction is applicable, the following defines the peak and off-peak periods:

- (1) During the months of June through September, the peak period shall be the hours between 9 A.M. and 6 P.M. weekdays. During the months of October through May, the peak period shall be the hours between 8 A.M. and 9 P.M. weekdays.
- (2) All other hours shall be off-peak including twelve Massachusetts holidays as follows:

New Year's Day	Labor Day
Martin L. King Day	Columbus Day
President's Day	Veteran's Day
Patriot's Day	Thanksgiving Day
Memorial Day	Day after Thanksgiving
Independence Day	Christmas Day

Issued by: Craig A. Hallstrom
President

Filed: December 26, 2018
Effective: January 1, 2019

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SPECIAL PROVISIONS

Calculation of Transition Cost Adjustment:

1. The Transition Cost Adjustment shall be calculated annually in accordance with the provision of the Settlement Agreement approved in Boston Edison Company, D.T.E. 01-108. The provisions of the Settlement Agreement provide that the Transition Cost Charge Factor results in the payment, under this rate, of an increasing percentage of the Company's annual uniform transition charges over time. For the years 2005 through 2007, a Transition Cost Charge Factor equal to 84.6% will be applied to the uniform transition charge applicable to all Customers in the calendar year as calculated by the Company. For the years 2008 through 2010, a Transition Cost Charge Factor equal to 92.3% will be applied to the uniform transition charge applicable to all Customers in the calendar year as calculated by the Company. Accordingly, the Transition Cost Adjustment is equal to: (a) (the Transition Cost Charge Factor-1) times (b) the uniform transition charge. Beginning on January 1, 2011, the Transition Cost Charge shall be equal to the Uniform Transition Cost Charge applicable to all Customers in the calendar year.
2. The Settlement Agreement approved in Boston Edison Company, D.T.E. 01-108 provides for a schedule of annual minimum kilowatt-hour usage levels to be used when calculating the annual transition charge contributions under this rate schedule. Accordingly, the annual minimum usage level shall be 116,000,000 kilowatt-hours applicable to the years 2005 through 2007 and shall be 110,000,000 kilowatt-hours applicable to the years 2008 through 2010.

TERMS OF PAYMENT

Charges are net and payable upon presentation of the Company's bill.

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