

**EASTERN MASSACHUSETTS**  
**GREATER BOSTON SERVICE AREA**  
**TIME OF USE**

**RATE T-2**

**AVAILABILITY**

Service under this rate is available for all use at a single location in the Greater Boston service area where the service voltage is less than 10,000 volts and the monthly demand is equal to or greater than 10 kilowatts. Customers with monthly demands less than 150 kW will be evaluated for transfer to Greater Boston Rate G-2. Service under this rate is subject to both the Company's printed requirements and the Company's Terms and Conditions - Distribution Service, each as in effect from time to time.

**CHARACTER OF SERVICE**

The Company delivers 60 hertz, alternating current service at secondary voltage under this rate schedule. As available and at the Company's option, such service shall be either single-phase at approximately 120/240 or 120/208 volts or 4-wire, three-phase at approximately 120/208 or 277/480 volts.

**RATE PER MONTH**

**Delivery Services:**

|                        |   |
|------------------------|---|
| Customer Charge:       | The Customer Charge shall be based on the maximum monthly billing demand in the most recent twelve months and will be:<br><br>As per M.D.P.U. No. 1 as in effect from time to time. |
| Distribution (Demand): | As per M.D.P.U. No. 1 as in effect from time to time.   |
| Transition (Demand):   | As per M.D.P.U. No. 1 as in effect from time to time.   |
| Transition (Energy):   |   |
| Peak Hours Use         | As per M.D.P.U. No. 1 as in effect from time to time.   |
| Off-Peak Hours Use     | As per M.D.P.U. No. 1 as in effect from time to time.   |
| Transmission (Demand): | As per M.D.P.U. No. 1 as in effect from time to time.   |

**Supplier Services: (Optional)**

Basic Service: As in effect per Tariff

**Minimum Charge:**

The minimum charge per month shall be the Customer Charge.

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**RATE ADJUSTMENTS**

The charges for delivery service shall be subject to the following provisions:

|  |   |
|--|---|
| Revenue Decoupling Adjustment Mechanism  | Pension Adjustment Mechanism            |
| Residential Assistance Adjustment Clause | Net Metering Recovery Surcharge         |
| Attorney General Consultant Expense      | Long Term Renewable Contract Adjustment |
| Storm Reserve Adjustment Mechanism       | Storm Cost Recovery Adjustment          |
| Basic Service Cost Adjustment            | Solar Program Cost Adjustment           |
| Transmission Service Cost Adjustment     | Transition Cost Adjustment              |
| Renewable Energy Charge                  | Energy Efficiency Charge                |
| Performance Based Revenue Adjustment     | Solar Expansion Cost Recovery Mechanism |
| Vegetation Management                    | Miscellaneous Charges                   |
| Solar Massachusetts Renewable Target     | 2017 Tax Act Credit                     |

**PRIMARY CREDIT**

A credit of two percent of the total bill (not including other Miscellaneous Charges and before the deduction of the Transformer Ownership Allowance) will be made when energy is metered at the nominal voltage of 2,400 volts single phase or 4,160 volts three phase.

**TRANSFORMER OWNERSHIP ALLOWANCE**

If a Customer furnishes, installs, owns and maintains at his expense all the protective devices, transformers, and other equipment required, as specified by the Company upon request, the electricity so supplied will be metered by the Company at line voltage and the monthly demand charges will be reduced by 12 cents per kilowatt of demand when the demand is 75 kilowatts or more and the nominal voltage is 2,400 volts single phase or 4,160 three phase.

**ADJUSTMENT FOR SERVICE AT TRANSMISSION VOLTAGE**

If a Customer is provided service at 69 kV or higher, and furnishes, owns and maintains all service transformers and associated equipment except metering, which shall measure transmission voltage, the Customer will not be billed the distribution demand and energy charge effective under this tariff.

**DETERMINATION OF DEMAND**

The billing demand will be the maximum fifteen-minute demand (either kilowatts or 90 percent of the kilovolt-amperes) as determined by meter during the monthly billing period, except any demand recorded during off-peak hours will be reduced by 55 percent. Demands established prior to the application of this

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**Issued by: Craig A. Hallstrom  
President**

**Filed: December 31, 2018  
Effective: January 1, 2019**

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rate shall be considered as having been established under this rate.

**BILLING**

In determining if a demand charge reduction is applicable, the following defines the peak and off-peak periods:

- (1) During the months of June through September, the peak period shall be the hours between 9 A.M. and 6 P.M. weekdays. During the months of October through May, the peak period shall be the hours between 8 A.M. and 9 P.M. weekdays.
- (2) All other hours shall be off-peak including twelve Massachusetts holidays as follows:

|                    |                        |
|--------------------|------------------------|
| New Year's Day     | Labor Day              |
| Martin L. King Day | Columbus Day           |
| President's Day    | Veteran's Day          |
| Patriot's Day      | Thanksgiving Day       |
| Memorial Day       | Day after Thanksgiving |
| Independence Day   | Christmas Day          |

**FARM DISCOUNT RIDER**

A Customer taking service under this rate may be eligible for the Company's Farm Discount Rider, as in effect from time to time.

**TERMS OF PAYMENT**

Charges are net and are payable upon presentation of the Company's bill.

**TERM**

Service under this rate shall be for a minimum term of 12 consecutive months and shall continue thereafter until terminated on six months' written notice by the Customer.

Except for Customers engaging in net metering, Customers served under this rate must provide the Company with six months' prior written notice before installing or allowing to be installed for its use a non-emergency generator with a nameplate capacity greater than that in place on the Customer's location as of October 1, 1993.