

PART A - TOTAL DELIVERY RATES  
(1) Reconciling Rates = Sum of Part B Rates

EASTERN MASSACHUSETTS																		
Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery		
												System Benefits	Recon. Factor	Total EEC				
R-1 Residential <i>Last change</i>	7	A1/A5 01/48 32/66/68 57/58/39	ALL  CAPE	Customer Energy (kWh)	\$7.00		\$7.00										\$7.00	
				Energy (kWh)	\$0.04563	\$0.01944	\$0.06507	(\$0.00057)	\$0.00088	(\$0.00052)	\$0.02585	\$0.00250	\$0.01475	\$0.01725	\$0.00050	\$0.10846		
				Energy (kWh)	\$0.04563	\$0.01944	\$0.06507	(\$0.00057)	\$0.00088	(\$0.00052)	\$0.02585	\$0.00250	\$0.02028	\$0.02278	\$0.00050	\$0.11399		
<i>Last change</i>					1/1/19	9/1/19	9/1/19	1/1/19	1/1/19	1/1/19	1/1/19	1/1/02	1/1/19	1/1/19	1/1/03	9/1/19		
R-2 Residential Assistance <i>Last change</i>	8	A2 05 30/37/38	ALL  CAPE	Customer Energy (kWh)	\$7.00		\$7.00										\$7.00	
				Energy (kWh)	\$0.04563	\$0.01944	\$0.06507	(\$0.00057)	\$0.00088	(\$0.00052)	\$0.02585	\$0.00250	\$0.00113	\$0.00363	\$0.00050	\$0.09484		
				Energy (kWh)	\$0.04563	\$0.01944	\$0.06507	(\$0.00057)	\$0.00088	(\$0.00052)	\$0.02585	\$0.00250	\$0.00005	\$0.00255	\$0.00050	\$0.09376		
				Discount	36%	36%	36%	36%	36%	36%	36%	36%	36%	36%	36%	36%		
<i>Last change</i>					1/1/19	9/1/19	9/1/19	1/1/19	1/1/19	1/1/19	1/1/19	1/1/02	1/1/19	1/1/19	1/1/03	9/1/19		
R-3 Residential Space Heating <i>Last change</i>	9	A4/A8 04/10 86	ALL  CAPE	Customer Energy (kWh)	\$7.00		\$7.00										\$7.00	
				Energy (kWh)	\$0.03994	\$0.01693	\$0.05687	(\$0.00046)	\$0.00071	(\$0.00052)	\$0.02504	\$0.00250	\$0.01475	\$0.01725	\$0.00050	\$0.09939		
				Energy (kWh)	\$0.03994	\$0.01693	\$0.05687	(\$0.00046)	\$0.00071	(\$0.00052)	\$0.02504	\$0.00250	\$0.02028	\$0.02278	\$0.00050	\$0.10492		
<i>Last change</i>					1/1/19	9/1/19	9/1/19	1/1/19	1/1/19	1/1/19	1/1/02	1/1/19	1/1/19	1/1/03	9/1/19			
R-4 Residential Space Heating Assistance <i>Last change</i>	10	A3 07 42	ALL  CAPE	Customer Energy (kWh)	\$7.00		\$7.00										\$7.00	
				Energy (kWh)	\$0.03994	\$0.01693	\$0.05687	(\$0.00046)	\$0.00071	(\$0.00052)	\$0.02504	\$0.00250	\$0.00113	\$0.00363	\$0.00050	\$0.08577		
				Energy (kWh)	\$0.03994	\$0.01693	\$0.05687	(\$0.00046)	\$0.00071	(\$0.00052)	\$0.02504	\$0.00250	\$0.00005	\$0.00255	\$0.00050	\$0.08469		
				Discount	36%	36%	36%	36%	36%	36%	36%	36%	36%	36%	36%	36%		
<i>Last change</i>					1/1/19	9/1/19	9/1/19	1/1/19	1/1/19	1/1/19	1/1/02	1/1/19	1/1/19	1/1/03	9/1/19			
G-1 General Service <i>Last change</i>	11	A9	BOST	Non-Demand														
				Customer Energy (kWh) - Winter	\$8.00		\$8.00											\$8.00
				Energy (kWh) - Winter	\$0.04531	\$0.02201	\$0.06732	(\$0.00066)	\$0.00101	(\$0.00052)	\$0.02278	\$0.00250	\$0.00846	\$0.01096	\$0.00050	\$0.10139		
				Energy (kWh) - Summer	\$0.07298	\$0.02201	\$0.09499	(\$0.00066)	\$0.00101	(\$0.00052)	\$0.02278	\$0.00250	\$0.00846	\$0.01096	\$0.00050	\$0.12906		
					1/1/19	9/1/19	9/1/19	1/1/19	1/1/19	1/1/19	1/1/02	7/1/18	7/1/18	1/1/03	9/1/19			
		B1	BOST	Demand														
				Customer Demand (>10 kW) - Winter	\$11.00		\$11.00											\$11.00
				1st 2000 kWh	\$0.28		\$0.28											\$16.23
				Next 150 hrs*kWh	\$0.04238	\$0.02201	\$0.06439	(\$0.00066)	\$0.00101	(\$0.00052)	\$0.01700	\$0.00250	\$0.00846	\$0.01096	\$0.00050	\$0.09268		
				remainder kWh	\$0.03685	\$0.02201	\$0.05886	(\$0.00066)	\$0.00101	(\$0.00052)	\$0.01700	\$0.00250	\$0.00846	\$0.01096	\$0.00050	\$0.08715		
Demand (>10 kW) - Summer	\$0.02446	\$0.02201	\$0.04647	(\$0.00066)	\$0.00101	(\$0.00052)	\$0.00000	\$0.00250	\$0.00846	\$0.01096	\$0.00050	\$0.05776						
1st 2000 kWh	\$0.86		\$0.86											\$47.62				
Next 150 hrs*kWh	\$0.06811	\$0.02201	\$0.09012	(\$0.00066)	\$0.00101	(\$0.00052)	\$0.01700	\$0.00250	\$0.00846	\$0.01096	\$0.00050	\$0.11841						
remainder kWh	\$0.04134	\$0.02201	\$0.06335	(\$0.00066)	\$0.00101	(\$0.00052)	\$0.01700	\$0.00250	\$0.00846	\$0.01096	\$0.00050	\$0.09164						
<i>Last change</i>					1/1/19	9/1/19	9/1/19	1/1/19	1/1/19	1/1/19	1/1/02	7/1/18	7/1/18	1/1/03	9/1/19			



PART A - TOTAL DELIVERY RATES  
(1) Reconciling Rates = Sum of Part B Rates

EASTERN MASSACHUSETTS																
Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery
												System Benefits	Recon. Factor	Total EEC		
G-1 General	19	02	CAMB	Customer Demand (<=10 kW)	\$8.00		\$8.00									\$8.00
				Demand (> 10 kW)	\$3.87		\$3.87				\$7.17					\$11.04
				Energy (kWh)	\$7.23		\$7.23				\$7.17					\$14.40
<i>Last Change</i>					\$0.01166	\$0.01185	\$0.02351	(\$0.00032)	\$0.00050	(\$0.00052)	\$0.00000	\$0.00250	\$0.00846	\$0.01096	\$0.00050	\$0.03463
					1/1/19	9/1/19	9/1/19	1/1/19	1/1/19	1/1/19	1/1/19	1/1/02	7/1/18	7/1/18	1/1/03	9/1/19
G-2 Large General Secondary Service	20	62	CAMB	Customer Demand (<=100 kVA)	\$97.00		\$97.00									\$97.00
				Demand (> 100 kVA)	\$4.18		\$4.18				\$4.58					\$8.76
				Peak kWh	\$5.18		\$5.18				\$9.37					\$14.55
				Low A kWh	\$0.00982	\$0.00879	\$0.01861	(\$0.00022)	\$0.00034	(\$0.00052)	\$0.00000	\$0.00250	\$0.00846	\$0.01096	\$0.00050	\$0.02967
				Low B kWh	\$0.00982	\$0.00879	\$0.01861	(\$0.00022)	\$0.00034	(\$0.00052)	\$0.00000	\$0.00250	\$0.00846	\$0.01096	\$0.00050	\$0.02967
<i>Last Change</i>					\$0.00982	\$0.00879	\$0.01861	(\$0.00022)	\$0.00034	(\$0.00052)	\$0.00000	\$0.00250	\$0.00846	\$0.01096	\$0.00050	\$0.02967
					1/1/19	9/1/19	9/1/19	1/1/19	1/1/19	1/1/19	1/1/19	1/1/02	7/1/18	7/1/18	1/1/03	9/1/19
G-3 Large General TOU 13.8 kV Service	21	70	CAMB	Customer Demand (<=100 kVA)	\$97.00		\$97.00									\$97.00
				Demand (> 100 kVA)	\$0.00		\$0.00				\$470.53					\$470.53
				Peak kWh	\$4.30		\$4.30				\$8.35					\$12.65
				Low A kWh	\$0.00343	\$0.00581	\$0.00924	(\$0.00012)	\$0.00019	(\$0.00052)	\$0.00000	\$0.00250	\$0.00846	\$0.01096	\$0.00050	\$0.02025
				Low B kWh	\$0.00343	\$0.00581	\$0.00924	(\$0.00012)	\$0.00019	(\$0.00052)	\$0.00000	\$0.00250	\$0.00846	\$0.01096	\$0.00050	\$0.02025
<i>Last Change</i>					\$0.00343	\$0.00581	\$0.00924	(\$0.00012)	\$0.00019	(\$0.00052)	\$0.00000	\$0.00250	\$0.00846	\$0.01096	\$0.00050	\$0.02025
					2/1/19	9/1/19	9/1/19	1/1/19	1/1/19	1/1/19	1/1/19	1/1/02	7/1/18	7/1/18	1/1/03	9/1/19
G-4 Optional General TOU	22	52	CAMB	Customer Demand (kW)	\$12.00		\$12.00									\$12.00
				Peak kWh	\$4.28		\$4.28				\$7.61					\$11.89
				Low A kWh	\$0.01075	\$0.00926	\$0.02001	(\$0.00021)	\$0.00032	(\$0.00052)	\$0.00000	\$0.00250	\$0.00846	\$0.01096	\$0.00050	\$0.03106
<i>Last Change</i>					\$0.01075	\$0.00926	\$0.02001	(\$0.00021)	\$0.00032	(\$0.00052)	\$0.00000	\$0.00250	\$0.00846	\$0.01096	\$0.00050	\$0.03106
					1/1/19	9/1/19	9/1/19	1/1/19	1/1/19	1/1/19	1/1/19	1/1/02	7/1/18	7/1/18	1/1/03	9/1/19
G-5 Commercial Space Heating (Closed)	23	36	CAMB	Customer Energy (<=5000 kWh)	\$8.00		\$8.00									\$8.00
				Energy (>5000 kWh)	\$0.01831	\$0.01055	\$0.02886	(\$0.00024)	\$0.00037	(\$0.00052)	\$0.02076	\$0.00250	\$0.00846	\$0.01096	\$0.00050	\$0.06069
<i>Last Change</i>					\$0.02407	\$0.01055	\$0.03462	(\$0.00024)	\$0.00037	(\$0.00052)	\$0.02847	\$0.00250	\$0.00846	\$0.01096	\$0.00050	\$0.07416
					1/1/19	9/1/19	9/1/19	1/1/19	1/1/19	1/1/19	1/1/19	1/1/02	7/1/18	7/1/18	1/1/03	9/1/19
G-6 Optional General TOU (Non-Demand) (Closed)	24	51	CAMB	Customer Peak kWh	\$8.50		\$8.50									\$8.50
				Low A kWh	\$0.06346	\$0.01185	\$0.07531	(\$0.00032)	\$0.00050	(\$0.00052)	\$0.02328	\$0.00250	\$0.00846	\$0.01096	\$0.00050	\$0.10971
<i>Last Change</i>					\$0.02338	\$0.01185	\$0.03523	(\$0.00032)	\$0.00050	(\$0.00052)	\$0.00000	\$0.00250	\$0.00846	\$0.01096	\$0.00050	\$0.04635
					1/1/19	9/1/19	9/1/19	1/1/19	1/1/19	1/1/19	1/1/19	1/1/02	7/1/18	7/1/18	1/1/03	9/1/19



PART A - TOTAL DELIVERY RATES  
(1) Reconciling Rates = Sum of Part B Rates

EASTERN MASSACHUSETTS																				
Schedule	MDPU No.	Rate Code	Service Area	Rate Component	Base Distribution	Reconciling Rate Adjust (1)	Total Distribution	Revenue Decoupling	Distributed Solar (SMART)	Transition	Transmission	Energy Efficiency Charge (EEC)			Renewable Energy	Total Delivery				
												System Benefits	Recon. Factor	Total EEC						
G-4 General Power  Last Change	32	41	SOUTH  CAPE	Customer Demand (kW)	\$6.00		\$6.00										\$6.00			
				Energy (kWh)	\$1.80		\$1.80						\$2.46						\$4.26	
				Energy (kWh)	\$0.02067	\$0.01308	\$0.03375	(\$0.00034)	\$0.00053	(\$0.00052)	\$0.00307	\$0.00250	\$0.00846	\$0.01096	\$0.00050	\$0.04795				
				Energy (kWh)	\$0.02067	\$0.01308	\$0.03375	(\$0.00034)	\$0.00053	(\$0.00052)	\$0.00307	\$0.00250	\$0.00214	\$0.00464	\$0.00050	\$0.04163				
					1/1/19	9/1/19	9/1/19	1/1/19	1/1/19	1/1/19	1/1/19	1/1/02	1/1/19	1/1/19	1/1/03	9/1/19				
G-5 Commercial Space Heating (Closed) Last Change	33	88	SOUTH  CAPE	Customer Energy (kWh)	\$6.00		\$6.00										\$6.00			
				Energy (kWh)	\$0.03697	\$0.01602	\$0.05299	(\$0.00040)	\$0.00061	(\$0.00052)	\$0.02536	\$0.00250	\$0.00846	\$0.01096	\$0.00050	\$0.08950				
				Energy (kWh)	\$0.03697	\$0.01602	\$0.05299	(\$0.00040)	\$0.00061	(\$0.00052)	\$0.02536	\$0.00250	\$0.00214	\$0.00464	\$0.00050	\$0.08318				
					1/1/19	9/1/19	9/1/19	1/1/19	1/1/19	1/1/19	1/1/19	1/1/02	1/1/19	1/1/19	1/1/03	9/1/19				
G-6 All Electric School (Closed) Last Change	34	22	SOUTH  CAPE	Customer Energy (kWh)	\$30.00		\$30.00										\$30.00			
				Energy (kWh)	\$0.01689	\$0.00851	\$0.02540	(\$0.00018)	\$0.00028	(\$0.00052)	\$0.02477	\$0.00250	\$0.00846	\$0.01096	\$0.00050	\$0.06121				
				Energy (kWh)	\$0.01689	\$0.00851	\$0.02540	(\$0.00018)	\$0.00028	(\$0.00052)	\$0.02477	\$0.00250	\$0.00214	\$0.00464	\$0.00050	\$0.05489				
					1/1/19	9/1/19	9/1/19	1/1/19	1/1/19	1/1/19	1/1/19	1/1/02	1/1/19	1/1/19	1/1/03	9/1/19				
G-7 Optional General TOU  Last Change	35	55	SOUTH  CAPE CAPE	Customer Demand (kW)	\$10.00		\$10.00										\$10.00			
				Peak kWh	\$3.45		\$3.45					\$7.11						\$10.56		
				Low A kWh	\$0.02369	\$0.01313	\$0.03682	(\$0.00036)	\$0.00055	(\$0.00052)	\$0.00000	\$0.00250	\$0.00846	\$0.01096	\$0.00050	\$0.04795				
				Peak kWh	\$0.01660	\$0.01313	\$0.02973	(\$0.00036)	\$0.00055	(\$0.00052)	\$0.00000	\$0.00250	\$0.00846	\$0.01096	\$0.00050	\$0.04086				
				Low A kWh	\$0.02369	\$0.01313	\$0.03682	(\$0.00036)	\$0.00055	(\$0.00052)	\$0.00000	\$0.00250	\$0.00214	\$0.00464	\$0.00050	\$0.04163				
						Low A kWh	\$0.01660	\$0.01313	\$0.02973	(\$0.00036)	\$0.00055	(\$0.00052)	\$0.00000	\$0.00250	\$0.00214	\$0.00464	\$0.00050	\$0.03454		
							1/1/19	9/1/19	9/1/19	1/1/19	1/1/19	1/1/19	1/1/02	1/1/19	1/1/19	1/1/03	9/1/19			
				31	SOUTH  CAPE CAPE	Customer Demand (kW)	\$10.00		\$10.00										\$10.00	
						Peak kWh	\$3.48		\$3.48				\$2.99							\$6.47
						Low A kWh	\$0.04612	\$0.01313	\$0.05925	(\$0.00036)	\$0.00055	(\$0.00052)	\$0.00000	\$0.00250	\$0.00846	\$0.01096	\$0.00050	\$0.07038		
		Peak kWh	\$0.03879			\$0.01313	\$0.05192	(\$0.00036)	\$0.00055	(\$0.00052)	\$0.00000	\$0.00250	\$0.00846	\$0.01096	\$0.00050	\$0.06305				
		Low A kWh	\$0.04612			\$0.01313	\$0.05925	(\$0.00036)	\$0.00055	(\$0.00052)	\$0.00000	\$0.00250	\$0.00214	\$0.00464	\$0.00050	\$0.06406				
				Low A kWh	\$0.03879	\$0.01313	\$0.05192	(\$0.00036)	\$0.00055	(\$0.00052)	\$0.00000	\$0.00250	\$0.00214	\$0.00464	\$0.00050	\$0.05673				
					1/1/19	9/1/19	9/1/19	1/1/19	1/1/19	1/1/19	1/1/02	1/1/19	1/1/19	1/1/03	9/1/19					
S-1 Street and Security Lighting Last Change	44	C1/C3 19/80 79/81	ALL  CAPE	Fixture Charge Energy (kWh)	Per Rate Schedule	\$0.01618	Per Rate Schedule	(\$0.00032)	\$0.00049	(\$0.00052)	\$0.00907	\$0.00250	\$0.00846	\$0.01096	\$0.00050	Per Rate Schedule				
				Energy (kWh)		\$0.01618	(\$0.00032)	\$0.00049	(\$0.00052)	\$0.00907	\$0.00250	\$0.00214	\$0.00464	\$0.00050						
					1/1/19	9/1/19	9/1/19	1/1/19	1/1/19	1/1/19	1/1/19	1/1/02	1/1/19	1/1/19	1/1/03	9/1/19				
S-2 Street and Security - Customer Owned Last Change	45	C2/C4 83/89 82/96	ALL  CAPE	Customer Energy (kWh)	\$6.58		\$6.58										\$6.58			
				Energy (kWh)	\$0.02640	\$0.01618	\$0.04258	(\$0.00032)	\$0.00049	(\$0.00052)	\$0.00907	\$0.00250	\$0.00846	\$0.01096	\$0.00050	\$0.06276				
				Energy (kWh)	\$0.02640	\$0.01618	\$0.04258	(\$0.00032)	\$0.00049	(\$0.00052)	\$0.00907	\$0.00250	\$0.00214	\$0.00464	\$0.00050	\$0.05644				
					1/1/19	9/1/19	9/1/19	1/1/19	1/1/19	1/1/19	1/1/19	1/1/02	1/1/19	1/1/19	1/1/03	9/1/19				

Summer Months - June thru September  
Winter Months - October thru May

PART B - RECONCILING RATES

(1) All Rates are in \$/kWh across all hours and usage levels; totals appear in Part A

Schedule	MDPU No.	Service Area	Pension Adjustment Factor (PAF)	Residential Assistance Adjustment Factor (RAAF)	Net Metering Recovery Surcharge (NMRS)	Attorney General Consulting Expense (AGCE)	Long Term Renewable Contract Adjustment (LTRCA)	Solar Program Cost Adjustment Factor (SPCA)	Basic Service Cost True Up Factor (BSTF)	Solar Expansion Cost Recovery Factor (SECRF)	Vegetation Management (RTWF)	Grid Modernization Factor (GMF)	Tax Act Credit Factor (TACF)	Storm Recovery Adjustment			Total
														Storm Cost Recovery Adjustment Factor (SCRA)	Storm Reserve Adjustment (SRAF)	Total Storm Cost Recovery	
														<b>EASTERN MASSACHUSETTS</b>			
R-1 Residential Last change	7	ALL	\$0.00093 1/1/19	\$0.00482 1/1/19	\$0.00629 1/1/19	\$0.00001 1/1/19	\$0.00174 1/1/19	\$0.00004 1/1/19	(\$0.00024) 1/1/19	\$0.00179 7/1/19	\$0.00167 1/1/19	\$0.00007 9/1/19	(\$0.00133) 1/1/19	\$0.00365 1/1/19	\$0.00000 1/1/19	\$0.00365 1/1/19	\$0.01944 9/1/19
R-2 Residential Assistance Last change	8	ALL	\$0.00093 1/1/19	\$0.00482 1/1/19	\$0.00629 1/1/19	\$0.00001 1/1/19	\$0.00174 1/1/19	\$0.00004 1/1/19	(\$0.00024) 1/1/19	\$0.00179 7/1/19	\$0.00167 1/1/19	\$0.00007 9/1/19	(\$0.00133) 1/1/19	\$0.00365 1/1/19	\$0.00000 1/1/19	\$0.00365 1/1/19	\$0.01944 9/1/19
R-3 Residential Space Heating Last change	9	ALL	\$0.00092 1/1/19	\$0.00392 1/1/19	\$0.00511 1/1/19	\$0.00001 1/1/19	\$0.00174 1/1/19	\$0.00003 1/1/19	(\$0.00019) 1/1/19	\$0.00182 7/1/19	\$0.00164 1/1/19	\$0.00005 9/1/19	(\$0.00108) 1/1/19	\$0.00296 1/1/19	\$0.00000 1/1/19	\$0.00296 1/1/19	\$0.01693 9/1/19
R-4 Residential Space Heating Assistance Last change	10	ALL	\$0.00092 1/1/19	\$0.00392 1/1/19	\$0.00511 1/1/19	\$0.00001 1/1/19	\$0.00174 1/1/19	\$0.00003 1/1/19	(\$0.00019) 1/1/19	\$0.00182 7/1/19	\$0.00164 1/1/19	\$0.00005 9/1/19	(\$0.00108) 1/1/19	\$0.00296 1/1/19	\$0.00000 1/1/19	\$0.00296 1/1/19	\$0.01693 9/1/19
G-1 General Service Last change	11	BOST	\$0.00097 1/1/19	\$0.00556 1/1/19	\$0.00725 1/1/19	\$0.00001 1/1/19	\$0.00174 1/1/19	\$0.00005 1/1/19	(\$0.00028) 1/1/19	\$0.00224 7/1/19	\$0.00173 1/1/19	\$0.00007 9/1/19	(\$0.00154) 1/1/19	\$0.00421 1/1/19	\$0.00000 1/1/19	\$0.00421 1/1/19	\$0.02201 9/1/19
G-2 General Service Last change	12	BOST	\$0.00047 1/1/19	\$0.00346 1/1/19	\$0.00451 1/1/19	\$0.00001 1/1/19	\$0.00174 1/1/19	\$0.00003 1/1/19	(\$0.00017) 1/1/19	\$0.00134 7/1/19	\$0.00083 1/1/19	\$0.00005 9/1/19	(\$0.00095) 1/1/19	\$0.00262 1/1/19	\$0.00000 1/1/19	\$0.00262 1/1/19	\$0.01394 9/1/19
G-3 General Service Last change	13	BOST	\$0.00030 1/1/19	\$0.00203 1/1/19	\$0.00264 1/1/19	\$0.00000 1/1/19	\$0.00174 1/1/19	\$0.00002 1/1/19	(\$0.00010) 1/1/19	\$0.00077 7/1/19	\$0.00053 1/1/19	\$0.00003 9/1/19	(\$0.00056) 1/1/19	\$0.00154 1/1/19	\$0.00000 1/1/19	\$0.00154 1/1/19	\$0.00894 9/1/19
T-1 General Service Optional Time-of-Use (Closed) Last change	14	BOST	\$0.00097 1/1/19	\$0.00556 1/1/19	\$0.00725 1/1/19	\$0.00001 1/1/19	\$0.00174 1/1/19	\$0.00005 1/1/19	(\$0.00028) 1/1/19	\$0.00224 7/1/19	\$0.00173 1/1/19	\$0.00007 9/1/19	(\$0.00154) 1/1/19	\$0.00421 1/1/19	\$0.00000 1/1/19	\$0.00421 1/1/19	\$0.02201 9/1/19
T-2 General Service Time-of-Use Last change	15	BOST	\$0.00047 1/1/19	\$0.00346 1/1/19	\$0.00451 1/1/19	\$0.00001 1/1/19	\$0.00174 1/1/19	\$0.00003 1/1/19	(\$0.00017) 1/1/19	\$0.00134 7/1/19	\$0.00083 1/1/19	\$0.00005 9/1/19	(\$0.00095) 1/1/19	\$0.00262 1/1/19	\$0.00000 1/1/19	\$0.00262 1/1/19	\$0.01394 9/1/19
WR MWRA Last Change	16	BOST	\$0.00030 1/1/19	\$0.00203 1/1/19	\$0.00264 1/1/19	\$0.00000 1/1/19	\$0.00174 1/1/19	\$0.00002 1/1/19	(\$0.00010) 1/1/19	\$0.00077 7/1/19	\$0.00053 1/1/19	\$0.00003 9/1/19	(\$0.00056) 1/1/19	\$0.00154 1/1/19	\$0.00000 1/1/19	\$0.00154 1/1/19	\$0.00894 9/1/19
G-0 General (Non-Demand) Last Change	18	CAMB	\$0.00054 1/1/19	\$0.00273 1/1/19	\$0.00356 1/1/19	\$0.00001 1/1/19	\$0.00174 1/1/19	\$0.00002 1/1/19	(\$0.00014) 1/1/19	\$0.00106 7/1/19	\$0.00097 1/1/19	\$0.00004 9/1/19	(\$0.00075) 1/1/19	\$0.00207 1/1/19	\$0.00000 1/1/19	\$0.00207 1/1/19	\$0.01185 9/1/19
G-1 General Last Change	19	CAMB	\$0.00054 1/1/19	\$0.00273 1/1/19	\$0.00356 1/1/19	\$0.00001 1/1/19	\$0.00174 1/1/19	\$0.00002 1/1/19	(\$0.00014) 1/1/19	\$0.00106 7/1/19	\$0.00097 1/1/19	\$0.00004 9/1/19	(\$0.00075) 1/1/19	\$0.00207 1/1/19	\$0.00000 1/1/19	\$0.00207 1/1/19	\$0.01185 9/1/19

PART B - RECONCILING RATES

(1) All Rates are in \$/kWh across all hours and usage levels; totals appear in Part A

Schedule	MDPU No.	Service Area	Pension Adjustment Factor (PAF)	Residential Assistance Adjustment Factor (RAAF)	Net Metering Recovery Surcharge (NMRS)	Attorney General Consulting Expense (AGCE)	Long Term Renewable Contract Adjustment (LTRCA)	Solar Program Cost Adjustment Factor (SPCA)	Basic Service Cost True Up Factor (BSTF)	Solar Expansion Cost Recovery Factor (SECRF)	Vegetation Management (RTWF)	Grid Modernization Factor (GMF)	Tax Act Credit Factor (TACF)	Storm Recovery Adjustment			Total
														Storm Cost Recovery Adjustment Factor (SCRA)	Storm Reserve Adjustment (SRAF)	Total Storm Cost Recovery	
														EASTERN MASSACHUSETTS			
G-2 Large General TOU Secondary Service Last Change	20	CAMB	\$0.00041 1/1/19	\$0.00188 1/1/19	\$0.00245 1/1/19	\$0.00000 1/1/19	\$0.00174 1/1/19	\$0.00002 1/1/19	(\$0.00009) 1/1/19	\$0.00071 7/1/19	\$0.00074 1/1/19	\$0.00003 9/1/19	(\$0.00052) 1/1/19	\$0.00142 1/1/19	\$0.00000 1/1/19	\$0.00142 1/1/19	\$0.00879 9/1/19
G-3 Large General TOU 13.8 kV Service Last Change	21	CAMB	\$0.00031 1/1/19	\$0.00102 1/1/19	\$0.00133 1/1/19	\$0.00000 1/1/19	\$0.00174 1/1/19	\$0.00001 1/1/19	(\$0.00005) 1/1/19	\$0.00040 7/1/19	\$0.00055 1/1/19	\$0.00001 9/1/19	(\$0.00028) 1/1/19	\$0.00077 1/1/19	\$0.00000 1/1/19	\$0.00077 1/1/19	\$0.00581 9/1/19
G-4 Optional General TOU Last Change	22	CAMB	\$0.00073 1/1/19	\$0.00174 1/1/19	\$0.00227 1/1/19	\$0.00000 1/1/19	\$0.00174 1/1/19	\$0.00002 1/1/19	(\$0.00009) 1/1/19	\$0.00066 7/1/19	\$0.00131 1/1/19	\$0.00003 9/1/19	(\$0.00048) 1/1/19	\$0.00133 1/1/19	\$0.00000 1/1/19	\$0.00133 1/1/19	\$0.00926 9/1/19
G-5 Commercial Space Heating (Closed) Last Change	23	CAMB	\$0.00088 1/1/19	\$0.00201 1/1/19	\$0.00262 1/1/19	\$0.00000 1/1/19	\$0.00174 1/1/19	\$0.00002 1/1/19	(\$0.00010) 1/1/19	\$0.00084 7/1/19	\$0.00158 1/1/19	\$0.00003 9/1/19	(\$0.00056) 1/1/19	\$0.00149 1/1/19	\$0.00000 1/1/19	\$0.00149 1/1/19	\$0.01055 9/1/19
G-6 Optional General TOU (Non-Demand) (Closed) Last Change	24	CAMB	\$0.00054 1/1/19	\$0.00273 1/1/19	\$0.00356 1/1/19	\$0.00001 1/1/19	\$0.00174 1/1/19	\$0.00002 1/1/19	(\$0.00014) 1/1/19	\$0.00106 7/1/19	\$0.00097 1/1/19	\$0.00004 9/1/19	(\$0.00075) 1/1/19	\$0.00207 1/1/19	\$0.00000 1/1/19	\$0.00207 1/1/19	\$0.01185 9/1/19
G-1 General Last Change	29	SOUTH	\$0.00070 1/1/19	\$0.00301 1/1/19	\$0.00393 1/1/19	\$0.00001 1/1/19	\$0.00174 1/1/19	\$0.00003 1/1/19	(\$0.00015) 1/1/19	\$0.00112 7/1/19	\$0.00125 1/1/19	\$0.00004 9/1/19	(\$0.00083) 1/1/19	\$0.00228 1/1/19	\$0.00000 1/1/19	\$0.00228 1/1/19	\$0.01313 9/1/19
G-2 Medium General TOU Last Change	30	SOUTH	\$0.00044 1/1/19	\$0.00183 1/1/19	\$0.00239 1/1/19	\$0.00000 1/1/19	\$0.00174 1/1/19	\$0.00002 1/1/19	(\$0.00009) 1/1/19	\$0.00069 7/1/19	\$0.00078 1/1/19	\$0.00003 9/1/19	(\$0.00051) 1/1/19	\$0.00139 1/1/19	\$0.00000 1/1/19	\$0.00139 1/1/19	\$0.00871 9/1/19
G-3 Large General TOU Last Change	31	SOUTH	\$0.00033 1/1/19	\$0.00124 1/1/19	\$0.00161 1/1/19	\$0.00000 1/1/19	\$0.00174 1/1/19	\$0.00001 1/1/19	(\$0.00006) 1/1/19	\$0.00047 7/1/19	\$0.00059 1/1/19	\$0.00002 9/1/19	(\$0.00034) 1/1/19	\$0.00094 1/1/19	\$0.00000 1/1/19	\$0.00094 1/1/19	\$0.00655 9/1/19
G-4 General Power Last Change	32	SOUTH	\$0.00078 1/1/19	\$0.00289 1/1/19	\$0.00376 1/1/19	\$0.00001 1/1/19	\$0.00174 1/1/19	\$0.00003 1/1/19	(\$0.00014) 1/1/19	\$0.00123 7/1/19	\$0.00139 1/1/19	\$0.00004 9/1/19	(\$0.00080) 1/1/19	\$0.00215 1/1/19	\$0.00000 1/1/19	\$0.00215 1/1/19	\$0.01308 9/1/19
G-5 Commercial Space Heating (Closed) Last Change	33	SOUTH	\$0.00129 1/1/19	\$0.00337 1/1/19	\$0.00439 1/1/19	\$0.00001 1/1/19	\$0.00174 1/1/19	\$0.00003 1/1/19	(\$0.00017) 1/1/19	\$0.00138 7/1/19	\$0.00231 1/1/19	\$0.00005 9/1/19	(\$0.00093) 1/1/19	\$0.00255 1/1/19	\$0.00000 1/1/19	\$0.00255 1/1/19	\$0.01602 9/1/19
G-6 All Electric School (Closed) Last Change	34	SOUTH	\$0.00067 1/1/19	\$0.00156 1/1/19	\$0.00203 1/1/19	\$0.00000 1/1/19	\$0.00174 1/1/19	\$0.00001 1/1/19	(\$0.00008) 1/1/19	\$0.00064 7/1/19	\$0.00119 1/1/19	\$0.00002 9/1/19	(\$0.00043) 1/1/19	\$0.00116 1/1/19	\$0.00000 1/1/19	\$0.00116 1/1/19	\$0.00851 9/1/19

PART B - RECONCILING RATES

(1) All Rates are in \$/kWh across all hours and usage levels; totals appear in Part A

EASTERN MASSACHUSETTS																	
Schedule	MDPU No.	Service Area	Pension Adjustment Factor (PAF)	Residential Assistance Adjustment Factor (RAAF)	Net Metering Recovery Surcharge (NMRS)	Attorney General Consulting Expense (AGCE)	Long Term Renewable Contract Adjustment (LTRCA)	Solar Program Cost Adjustment Factor (SPCA)	Basic Service Cost True Up Factor (BSTF)	Solar Expansion Cost Recovery Factor (SECRF)	Vegetation Management (RTWF)	Grid Modernization Factor (GMF)	Tax Act Credit Factor (TACF)	Storm Recovery Adjustment			Total
														Storm Cost Recovery Adjustment Factor (SCRA)	Storm Reserve Adjustment (SRAF)	Total Storm Cost Recovery	
G-7 Optional General TOU <i>Last Change</i>	35	SOUTH	\$0.00070 1/1/19	\$0.00301 1/1/19	\$0.00393 1/1/19	\$0.00001 1/1/19	\$0.00174 1/1/19	\$0.00003 1/1/19	(\$0.00015) 1/1/19	\$0.00112 7/1/19	\$0.00125 1/1/19	\$0.00004 9/1/19	(\$0.00083) 1/1/19	\$0.00228 1/1/19	\$0.00000 1/1/19	\$0.00228 1/1/19	\$0.01313 9/1/19
S-1 Street and Security Lighting <i>Last Change</i>	44	ALL	\$0.00212 1/1/19	\$0.00270 1/1/19	\$0.00353 1/1/19	\$0.00001 1/1/19	\$0.00174 1/1/19	\$0.00002 1/1/19	(\$0.00013) 1/1/19	\$0.00106 7/1/19	\$0.00379 1/1/19	\$0.00004 9/1/19	(\$0.00075) 1/1/19	\$0.00205 1/1/19	\$0.00000 1/1/19	\$0.00205 1/1/19	\$0.01618 9/1/19
S-2 Street and Security - Customer Owned <i>Last Change</i>	45	ALL	\$0.00212 1/1/19	\$0.00270 1/1/19	\$0.00353 1/1/19	\$0.00001 1/1/19	\$0.00174 1/1/19	\$0.00002 1/1/19	(\$0.00013) 1/1/19	\$0.00106 7/1/19	\$0.00379 1/1/19	\$0.00004 9/1/19	(\$0.00075) 1/1/19	\$0.00205 1/1/19	\$0.00000 1/1/19	\$0.00205 1/1/19	\$0.01618 9/1/19

**NSTAR ELECTRIC COMPANY**  
**d/b/a EVERSOURCE ENERGY**  
**SUMMARY OF ELECTRIC SERVICE DELIVERY RATES**

**PART C - BASIC SERVICE \***  
**All Rates are in \$/kWh across all hours and usage levels**

<b>EASTERN MASSACHUSETTS</b>																
<b>Sector</b>	<b>Rate Class</b>	<b>Type</b>	<b>Zone</b>	<b>01-Jan-19</b>	<b>01-Feb-19</b>	<b>01-Mar-19</b>	<b>01-Apr-19</b>	<b>01-May-19</b>	<b>01-Jun-19</b>	<b>01-Jul-19</b>	<b>01-Aug-19</b>	<b>01-Sep-19</b>	<b>01-Oct-19</b>	<b>01-Nov-19</b>	<b>01-Dec-19</b>	<b>Last Change</b>
Residential	R-1, R-2, R-3, R-4	Fixed	ALL	\$0.13588	\$0.13588	\$0.13588	\$0.13588	\$0.13588	\$0.13588	\$0.10836	\$0.10836	\$0.10836	\$0.10836	\$0.10836	\$0.10836	7/1/19
		Variable	ALL	\$0.16766	\$0.17067	\$0.13269	\$0.12253	\$0.11504	\$0.09758	\$0.09922	\$0.09842	\$0.10221	\$0.10683	\$0.11357	\$0.13270	7/1/19
Small C&I	G-0(CAMB), G-1(BOST/CAMB/SOUTH), G-2(BOST), G-4(CAMB/SOUTH), G-5(CAMB/SOUTH), G-6(CAMB/SOUTH), G-7(SOUTH), T-1(BOST)	Fixed	ALL	\$0.13185	\$0.13185	\$0.13185	\$0.13185	\$0.13185	\$0.13185	\$0.10569	\$0.10569	\$0.10569	\$0.10569	\$0.10569	\$0.10569	7/1/19
		Variable	ALL	\$0.16793	\$0.16959	\$0.12939	\$0.11556	\$0.10953	\$0.09526	\$0.09945	\$0.09789	\$0.09772	\$0.09935	\$0.10841	\$0.12982	7/1/19
Large C&I	G-2(CAMB), G-3(BOST/CAMB), T-2(BOST)	Fixed	NEMA	\$0.17265	\$0.17265	\$0.17265	\$0.11318	\$0.11318	\$0.11318	\$0.09824	\$0.09824	\$0.09824	\$0.10976	\$0.10976	\$0.10976	10/1/19
		Variable	NEMA	\$0.18483	\$0.18864	\$0.14352	\$0.12654	\$0.11625	\$0.09761	\$0.09821	\$0.09764	\$0.09892	\$0.09783	\$0.10686	\$0.12260	10/1/19
Large C&I	G-2(SOUTH), G-3(BOST/SOUTH), T-2 (BOST)	Fixed	SEMA	\$0.16148	\$0.16148	\$0.16148	\$0.10595	\$0.10595	\$0.10595	\$0.09656	\$0.09656	\$0.09656	\$0.10219	\$0.10219	\$0.10219	10/1/19
		Variable	SEMA	\$0.17901	\$0.17730	\$0.12908	\$0.11904	\$0.11267	\$0.08757	\$0.09654	\$0.09551	\$0.09847	\$0.08956	\$0.09827	\$0.11591	10/1/19
St. Lighting	S-1, S-2	Fixed	ALL	\$0.13185	\$0.13185	\$0.13185	\$0.13185	\$0.13185	\$0.13185	\$0.10569	\$0.10569	\$0.10569	\$0.10569	\$0.10569	\$0.10569	7/1/19
		Variable	ALL	\$0.16793	\$0.16959	\$0.12939	\$0.11556	\$0.10953	\$0.09526	\$0.09945	\$0.09789	\$0.09772	\$0.09935	\$0.10841	\$0.12982	7/1/19

\* Includes the Basic Service Bad Debt Cost of \$0.00078 and NSTAR Green Cost of \$0.00026