

THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY

FEDERALLY MANDATED CONGESTION CHARGE ("FMCC")

Page 1 of 1

The FMCC charges recover costs defined in Public Acts 03-135 and 03-221 associated with the Federal Energy Regulatory Commission's ("FERC") Standard Market Design ("SMD"). The Company shall reconcile the total applicable revenues billed to total actual expenditures, semi-annually. The reconciliation will recover or refund, with interest calculated at the Company's cost of capital used for its distribution rate, any under or over-collection. In the event this reconciliation supports an adjustment (charge or credit) of less than one mill per kWh, implementation of such adjustment will be deferred to a subsequent FMCC filing. Immediate adjustment of the FMCC charges may be made in the event of a material change to FMCC costs; however, no request to amend an FMCC charge will result in an automatic adjustment to these rates. All adjustments must be approved by the Connecticut Department of Public Utility Control. The FMCC Generation Charge will also be adjusted when necessary following Standard Service and Last Resort Service procurement. Where applicable, these rates are inclusive of State of Connecticut Gross Earnings Tax.

The FMCC Delivery Charge includes the following costs as determined by the Department:

ISO Schedule 1, ISO Schedule 2, ISO Schedule 3, RMR-Fixed, ISO Load Response Program, VAR Support, Black Start, D&D Legacy Costs, 2003 SW CT Summer Generation, ISO Transition Cost Reconciliation, ISO Credit Insurance Charge, ISO Participant Defaults and SW CT Energy Resources.

This charge is applicable to all of the Company's Customers including Third-Party Service Supply and is applied on a per kilowatt-hour basis. The amount of the charge will show as a line item under the Delivery Services Detail category on Customer bills.

The FMCC Generation Charge includes the following costs as determined by the Department:

Standard Service and Last Resort Service Supply Costs, Operating Reserves, Regulation, FTR Auction Expense, FTR Market Revenue, ARR Revenue, Congestion Risk Mitigation Bilateral Transactions, Standard Service and Last Resort Service Consulting Fees, Capacity for Standard Service and Last Resort Service, Brokers Fees for Standard Service and Last Resort Service.

This charge is applied on a per kilowatt-hour basis. The amount of the charge will be combined into the Generation Services Charge (GSC) on Customer bills. This charge is not applicable to Customers taking competitive generation supply via Third-Party Service.

Supersedes FMCC  
Effective January 1, 2008  
by Letter Ruling dated December 20, 2007  
Docket No. 07-10-29

Effective February 1, 2008  
by Decision dated January 28, 2008  
Docket No. 07-07-01  
*Revised to Reflect New Trade Name October 1, 2015*  
Docket No. 14-05-06