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Marisa B. Paruta
Director, NH Revenue Requirements

email: marisa.paruta@eversource.com

November 14, 2022

Daniel C. Goldner, Chair
New Hampshire Public Utilities Commission
21 S. Fruit St., Suite 10
Concord, New Hampshire 03301-2429

Re: Chapter PUC 300 Rules for Electric Service
Part PUC 308 Forms Required by all Utilities
Form F-1

Dear Chair Goldner:

Public Service of New Hampshire d/b/a Eversource Energy (Eversource) is submitting the following pursuant to the requirements of Chapter Puc 300 Rules for Electric Service.

An original of Eversource's NHPUC Form F-1 consisting of three schedules: Calculation of Per Books Rate of Return, Current Cost of Capital, and Sales by Customer Class and supporting detail for the 12-month period ending September 30, 2022. An index of the Form F-1 is included for your convenience.

One copy of Eversource's Form F-1 was filed electronically with the NHPUC, and the second copy is included with this filing letter.

If you require additional copies of the items listed above, or have any questions, please feel free to contact me at 860-665-6816.

Sincerely,

Marisa Paruta

Marisa B. Paruta
Director
Revenue Requirements

cc :

Ms. S. Gagnon
Mr. T. C. Frantz, NHDOE
Mr. D. M. Kreis, NHOCA
Mr. D. W. Foley

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY**

NHPUC Form F-1

Third Quarter 2022

INDEX

Schedule 1 - Calculation of Per Books Rate of Return (3 pages)

Schedule 2 - Current Cost of Capital (1 page)

Schedule 3 - Sales by Customer Class (4 pages)

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY**

SCHEDULE 1

CALCULATION OF PER BOOKS RATE OF RETURN

(Thousands of Dollars, Excluding Percentage Data)

Twelve Months Ending: September 30, 2022

	Distribution	Retail Transmission	Transmission (1)	Stranded Costs	Generation/ Default Energy Service/ Eliminations	Total Company	Reference
1 Net Operating Income	83,304	(87)	119,372	11,363	(964)	212,989	Schedule 1, Page 2, Line 20
2 5 Qtr. Average Rate Base	1,486,652	(36,367)	1,475,764	(99,254)	(68,300)	2,758,495	Schedule 1, Page 3, Line 14
3 Rate of Return (ROR)	5.60%	N/A	8.09%	N/A	N/A	7.72%	Line 1 / Line 2
4 Less: Short-Term and Long-term Debt	1.33%		1.33%			1.33%	Schedule 2, Page 1, Line 26
5 Equity Component of Rate of Return	4.27%	N/A	6.76%	N/A	N/A	6.39%	Line 3 - Line 4
6 Equity Percentage--Debt to Equity Ratio	56.79%		56.79%			56.79%	Schedule 2, Page 1, Line 21
7 Return on Equity (ROE)	7.52%	N/A	11.90%	N/A	N/A	11.25%	Line 5 / Line 6

8 Amounts shown above may not add due to rounding.

9 (1) PSNH's Transmission segment (6T) provides wholesale transmission services and is regulated by the FERC.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY

SCHEDULE 1 (continued)

OPERATING INCOME STATEMENT (1)

(Thousands of Dollars)

Twelve Months Ending: September 30, 2022

	Distribution	Retail Transmission	Transmission	Stranded Costs	Generation/ Default Energy Service/ Eliminations (2)	Total Company
1 Operating Revenues	441,766	237,290	288,147	138,547	259,884	1,365,634
2 Operating Expenses						
3 Production Expenses	94	42	-	44,772	472,619	517,525
4 Transmission Expenses	(66)	237,366	22,418	-	(213,087)	46,632
5 Distribution Expenses	100,164	0	13	560	-	100,737
6 Customer Accounting	24,217	-	(0)	40,342	2,355	66,914
7 General Administrative	69,845	-	25,914	(11,912)	(1,076)	82,771
8 Other	-	-	-	-	-	-
9 Sub-Total	194,254	237,408	48,345	73,761	260,810	814,578
10 Depreciation	86,651	-	45,133	-	-	131,784
11 Amortization of Depletion of Utility Plant	237	-	-	-	-	237
12 Regulatory Debits	12,075	-	-	55,367	95	67,537
13 Taxes Other Than Income Taxes	53,727	-	41,372	-	(0)	95,099
14 Federal Income Taxes	6,644	7,094	11,204	20,405	(58)	45,289
15 Income Taxes - Other	(471)	2,786	2,269	7,933	-	12,517
16 Deferred Income Taxes, net	5,348	(9,911)	20,453	(30,282)	0	(14,393)
17 Investment Tax Credit Adjustments	(4)	-	(0)	-	-	(4)
18 Gain on Disposal of Utility Plant	-	-	-	-	-	-
19 Total Operating Expenses	358,462	237,377	168,775	127,184	260,847	1,152,645
20 Net Operating Income	\$ 83,304	\$ (87)	\$ 119,372	\$ 11,363	\$ (964)	\$ 212,989

21 (1) Business segmentation of income statement revenues and expenses is supported by detailed journal entry or transaction data
22 which is summarized by automated systems which can produce segmented income statements.

23 (2) Eliminations is primarily inter-segment eliminations between the Transmission and Distribution segments.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY

SCHEDULE 1 (continued)

FIVE QUARTER AVERAGE RATE BASE BY SEGMENT (1)

(Thousands of Dollars)

Five Quarter Average at September 30, 2022

COMPONENTS OF RATE BASE	Distribution	Retail		Stranded Costs	Generation/ Default Energy Service/ Eliminations	Total Company	Reference
		Transmission	Transmission				
1 Electric Plant In Service	2,490,671	-	1,958,000	-	-	\$ 4,448,671	Company actuals
2 Less: Accumulated Provision for Depreciation	(664,817)	-	(259,310)	18	0	(924,108)	Company actuals
3 Plant Held For Future Use (Transmission only)	-	-	10,348	-	-	10,348	Company actuals
4 Net Utility Plant	1,825,854	-	1,709,039	18	0	3,534,911	Sum Lines 1 through 3
5 Plus: Working Capital Allowance (2)	12,590	(7,029)	5,960	-	-	11,521	Schedule 1, Page 2, Line 9 x Working Capital %
6 Material and Supplies	13,711	-	18,283	313	-	32,307	Company actuals
7 Prepayments	3,070	1	1,723	299	1,223	6,317	Company actuals
8 Regulatory Assets	30,813	-	4,453	(2,105)	-	33,162	Company actuals
9 Less: Accumulated Deferred Income Taxes	(395,143)	2,369	(263,687)	(105,520)	-	(761,981)	Company actuals
10 Regulatory Liabilities	3,203	(31,708)	(7)	7,740	(69,523)	(90,295)	Company actuals
11 Customer Deposits/Advances	(7,447)	-	-	-	-	(7,447)	Company actuals
12 Total Rate Base	1,486,652	(36,367)	1,475,764	(99,254)	(68,300)	2,758,495	Sum Lines 4 through 11

13 (1) Business segmentation of rate base balance sheet accounts is produced quarterly at the sub-account level.

14 (2) The Working Capital Allowance is calculated as 6.48% of non-fuel O&M costs per Docket No. DE 19-057 for Distribution and 45/365 of non-fuel O&M costs for Transmission.

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY**

SCHEDULE 2

**CURRENT COST OF CAPITAL
(Thousands of Dollars, Excluding Percentage Data)**

	<u>Five Quarter Average at September 30, 2022</u>	<u>Reference</u>
1 <u>1. Equity</u>		
2 Cost of Common Equity	7.52%	Schedule 1, Page 1, Line
3 Weighted Cost of Equity	4.27%	Line 2 x Line 21
4 <u>2. Short-Term and Long-term Debt (excludes Rate Reduction Bonds)</u>		
5 <u>Principal Balance (\$000s)</u>		
6 Short Term Debt	120,440	Company actuals
7 Long Term Debt, net of issuance expense	1,162,274	Company actuals
8 Total Equity	<u>1,685,609</u>	Company actuals
9 Total	2,968,322	Total Lines 6-8
10 <u>Annual Debt Expense (\$000s)</u>		
11 Short-Term Debt Annual Expense	1,551	Company actuals
12 Long-Term Debt Annual Expense	<u>38,035</u>	Company actuals
13 Total Short-Term and Long-Term Debt Annual Expense	39,586	Line 11 + Line 12
14 <u>Cost of Debt (%)</u>		
15 Short-Term Debt Effective Interest Rate	1.29%	Line 11 / Line 6
16 Long-Term Debt Effective Interest Rate	<u>3.27%</u>	Line 12 / Line 7
17 Short-Term and Long-Term Debt Effective Interest Rate	3.09%	Line 13 / (Line 6 + Line 7)
18 <u>Capitalization Percentage</u>		
19 Short Term Debt	4.06%	Line 6 / Line 9
20 Long Term Debt, net of issuance expense	39.16%	Line 7 / Line 9
21 Total Equity	<u>56.79%</u>	Line 8 / Line 9
22 Total	100.01%	Total Lines 19-21
23 <u>Weighted Average Cost of Capital</u>		
24 Short-Term Debt Weighted Avg Effective Int Rate	0.05%	Line 15 x Line 19
25 Long-Term Debt Weighted Avg Effective Int Rate	<u>1.28%</u>	Line 16 x Line 20
26 Short-Term and Long-Term Debt Weighted Avg Effective Int R	1.33%	Line 24 + Line 25
27 Weighted Cost of Capital	5.60%	Line 3 + Line 26
28 <u>3. Preferred Stock</u>		
29 There are no issues of preferred stock outstanding	N/A	

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY**

SCHEDULE 3 - SALES BY CUSTOMER CLASS

ELECTRIC SERVICE REVENUE BY CLASS OF CUSTOMER

Revenue (Thousands of Dollars)

	Distribution	Transmission	Stranded Cost	System Benefits	RRA	Energy Service	Total
2022 Quarter I							
1 Residential	\$ 67,538	\$ 28,733	\$ 6,624	\$ 3,216	\$ (216)	\$ 78,053	\$ 183,947
2 Small commercial and industrial (1)	23,343	11,266	3,059	2,690	(66)	20,969	61,259
3 Large commercial and industrial (1)	15,245	16,802	2,930	4,244	(51)	8,790	47,959
4 Outdoor lighting	1,558	140	42	42	(3)	363	2,143
5 Total Retail billed	107,684	56,939	12,654.0	10,193	(336)	108,175	295,308
6 Retail unbilled	(1,335)	(1,238)	(2,122)	-	(23)	(23)	(4,742)
7 Total Retail calendar	106,348	55,702	10,532	10,193	(359)	108,151	290,567
8 Sales for resale (requirement)	1,267	0	-	-	-	(0)	1,267
9 Total Quarter I	\$ 107,615	\$ 55,702	\$ 10,532	\$ 10,193	\$ (359)	\$ 108,151	\$ 291,833
2022 Quarter II							
10 Residential	\$ 57,675	\$ 22,664	\$ 3,418	\$ 3,317	\$ (236)	\$ 67,925	\$ 154,762
11 Small commercial and industrial (1)	23,102	11,154	1,715	3,067	(89)	19,507	58,455
12 Large commercial and industrial (1)	15,528	17,193	1,146	5,355	(76)	4,877	44,023
13 Outdoor lighting	1,495	95	31	36	(2)	263	1,918
14 Total Retail billed	97,801	51,105	6,309	11,775	(404)	92,571	259,158
15 Retail unbilled	(328)	(109)	(54)	-	4	(2,842)	(3,329)
16 Total Retail calendar	97,473	50,996	6,256	11,775	(400)	89,729	255,829
17 Sales for resale (requirement)	1,213	0	-	-	(0)	(0)	1,213
18 Total Quarter II	\$ 98,686	\$ 50,996	\$ 6,256	\$ 11,775	\$ (400)	\$ 89,729	\$ 257,043
2022 Quarter III							
19 Residential	\$ 69,234	\$ 26,170	\$ 3,561	\$ 5,170	\$ 54	\$ 132,408	\$ 236,598
20 Small commercial and industrial (1)	26,698	11,730	1,382	3,914	26	35,638	79,388
21 Large commercial and industrial (1)	17,533	17,625	539	6,506	16	9,109	51,328
22 Outdoor lighting	1,543	90	8	43	2	473	2,159
23 Total Retail billed	115,009	55,615	5,490	15,633	98	177,627	369,471
24 Retail unbilled	(483)	(3,021)	(832)	-	195	15,696	11,555
25 Total Retail calendar	114,525	52,594	4,658	15,633	292	193,323	381,026
26 Sales for resale (requirement)	1,511	0	-	-	0	0	1,511
27 Total Quarter III	\$ 116,036	\$ 52,594	\$ 4,658	\$ 15,633	\$ 292	\$ 193,323	\$ 382,537
2022 Quarter IV							
28 Residential	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
29 Small commercial and industrial (1)	-	-	-	-	-	-	-
30 Large commercial and industrial (1)	-	-	-	-	-	-	-
31 Outdoor lighting	-	-	-	-	-	-	-
32 Total Retail billed	-	-	-	-	-	-	-
33 Retail unbilled	-	-	-	-	-	-	-
34 Total Retail calendar	-	-	-	-	-	-	-
35 Sales for resale (requirement)	-	-	-	-	-	-	-
36 Total Quarter IV	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2022 Year-to-Date							
37 Residential	\$ 194,448	\$ 77,567	\$ 13,602	\$ 11,703	\$ (398)	\$ 278,385	\$ 575,307
38 Small commercial and industrial (1)	73,143	34,149	6,156	9,670	(129)	76,113	199,102
39 Large commercial and industrial (1)	48,306	51,619	4,615	16,106	(111)	22,776	143,310
40 Outdoor lighting	4,597	324	81	122	(3)	1,099	6,219
41 Total Retail billed	320,493	163,660	24,454	37,600	(642)	378,373	923,938
42 Retail unbilled	(2,146)	(4,368)	(3,008)	-	176	12,831	3,484
43 Total Retail calendar	318,347	159,292	21,446	37,600	(467)	391,204	927,422
44 Sales for resale (requirement)	3,991	0	-	-	0	0	3,991
45 Total Year-to-Date	\$ 322,338	\$ 159,292	\$ 21,446	\$ 37,600	\$ (467)	\$ 391,204	\$ 931,413

(1) The "Small commercial and industrial" class corresponds to General Service Rate G (loads for billing purposes do not exceed 100 kilowatts).
The "Large commercial and industrial" class corresponds to Primary General Service Rate GV and Large General Service Rate LG classes (loads exceed 100 kilowatts).

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY**

SCHEDULE 3 - SALES BY CUSTOMER CLASS

ELECTRIC SERVICE REVENUE BY CLASS OF CUSTOMER

Revenue (Thousands of Dollars)

	Distribution	Transmission	Stranded Cost	System Benefits	RRA	Energy Service	Total
2021 Quarter I							
1 Residential	\$ 64,528	\$ 27,706	\$ 11,025	\$ 4,160	\$ -	\$ 52,374	\$ 159,794
2 Small commercial and industrial (1)	22,531	10,919	4,772	3,073	-	12,667	53,961
3 Large commercial and industrial (1)	14,607	15,859	5,497	4,837	-	3,537	44,337
4 Outdoor lighting	1,575	149	109	53	-	227	2,113
5 Total Retail billed	103,241	54,633	21,403	12,123	-	68,804	260,204
6 Retail unbilled	(118)	(1,546)	1,004	-	-	(2,228)	(2,889)
7 Total Retail calendar	103,123	53,087	22,406	12,123	-	66,576	257,315
8 Sales for resale (requirement)	1,268	0	-	-	-	-	1,268
9 Total Quarter I	\$ 104,391	\$ 53,087	\$ 22,406	\$ 12,123	\$ -	\$ 66,576	\$ 258,584
2021 Quarter II							
10 Residential	\$ 56,460	\$ 22,141	\$ 10,651	\$ 3,059	\$ -	\$ 40,524	\$ 132,835
11 Small commercial and industrial (1)	23,041	11,191	5,701	2,818	-	10,879	53,629
12 Large commercial and industrial (1)	15,670	16,737	7,106	5,279	-	464	45,256
13 Outdoor lighting	1,577	110	107	40	-	173	2,008
14 Total Retail billed	96,748	50,180	23,565	11,196	-	52,040	233,728
15 Retail unbilled	2,527	2,731	1,047	-	-	1,694	7,999
16 Total Retail calendar	99,275	52,911	24,612	11,196	-	53,734	241,727
17 Sales for resale (requirement)	1,381	0	-	-	-	-	1,381
18 Total Quarter II	\$ 100,655	\$ 52,911	\$ 24,612	\$ 11,196	\$ -	\$ 53,734	\$ 243,108
2021 Quarter III							
19 Residential	\$ 68,097	\$ 28,905	\$ 11,246	\$ 4,458	\$ (74)	\$ 61,309	\$ 173,941
20 Small commercial and industrial (1)	26,448	13,125	5,657	3,313	(27)	15,419	63,935
21 Large commercial and industrial (1)	17,288	19,323	5,738	5,163	(18)	365	47,859
22 Outdoor lighting	1,577	112	62	40	(2)	217	2,006
23 Total Retail billed	113,411	61,465	22,702	12,974	(121)	77,309	287,741.141
24 Retail unbilled	(1,379)	(2,082)	(2,794)	-	(50)	4,020	(2,286)
25 Total Retail calendar	112,031	59,384	19,907	12,974	(171)	81,330	285,455
26 Sales for resale (requirement)	1,462	0	-	-	-	0	1,462
27 Total Quarter III	\$ 113,493	\$ 59,384	\$ 19,907	\$ 12,974	\$ (171)	\$ 81,330	\$ 286,918
2021 Quarter IV							
28 Residential	\$ 58,024	\$ 23,004	\$ 6,788	\$ 3,178	\$ (120)	\$ 61,729	\$ 152,603
29 Small commercial and industrial (1)	22,551	10,902	3,737	2,772	(46)	15,328	55,245
30 Large commercial and industrial (1)	15,956	17,851	4,493	5,054	(36)	3,998	47,315
31 Outdoor lighting	1,546	148	38	52	(1)	324	2,107
32 Total Retail billed	98,078	51,905	15,056	11,057	(204)	81,378	257,270
33 Retail unbilled	1,085	1,595	781	-	(9)	4,020	7,473
34 Total Retail calendar	99,163	53,500	15,838	11,057	(213)	85,398	264,743
35 Sales for resale (requirement)	1,234	0	-	-	-	0	1,234
36 Total Quarter IV	\$ 100,397	\$ 53,500	\$ 15,838	\$ 11,057	\$ (213)	\$ 85,398	\$ 265,977
2021 Year-to-Date							
37 Residential	\$ 247,109	\$ 101,757	\$ 39,709	\$ 14,856	\$ (194)	\$ 215,936	\$ 619,173
38 Small commercial and industrial (1)	94,571	46,137	19,867	11,976	(73)	54,292	226,770
39 Large commercial and industrial (1)	63,522	69,770	22,833	20,333	(54)	8,364	184,767
40 Outdoor lighting	6,275	520	316	186	(3)	940	8,234
41 Total Retail billed	411,477	218,183	82,725	47,350	(325)	279,532	1,038,944
42 Retail unbilled	2,115	698	38	-	(60)	7,506	10,297
43 Total Retail calendar	413,592	218,882	82,763	47,350	(384)	287,038	1,049,241
44 Sales for resale (requirement)	5,345	0	-	-	-	0	5,346
45 Total Year-to-Date	\$ 418,937	\$ 218,882	\$ 82,763	\$ 47,350	\$ (384)	\$ 287,038	\$ 1,054,586

(1) The "Small commercial and industrial" class corresponds to General Service Rate G (loads for billing purposes do not exceed 100 kilowatts).
The "Large commercial and industrial" class corresponds to Primary General Service Rate GV and Large General Service Rate LG classes (loads exceed 100 kilowatts).

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY**

SCHEDULE 3 - SALES BY CUSTOMER CLASS

KILOWATT-HOURS DELIVERED AND AVERAGE NUMBER OF CUSTOMERS BY CLASS OF CUSTOMER

	Kilowatt- Hours Delivered	Average Number of Customers
2022 Quarter I		
1 Residential	952,067,727	452,190
2 Small commercial and industrial*	420,335,108	78,199
3 Large commercial and industrial*	661,388,937	1,553
4 Outdoor lighting	6,714,302	746
5 Total Retail billed	2,040,506,073	532,688
6 Retail unbilled	-	-
7 Total Retail calendar	2,040,506,073	532,688
8 Sales for resale (requirement)	2,080	1
9 Total Quarter I	2,040,508,153	532,689
2022 Quarter II		
10 Residential	750,438,550	453,053
11 Small commercial and industrial*	381,888,812	78,427
12 Large commercial and industrial*	666,418,133	1,549
13 Outdoor lighting	4,568,738	756
14 Total Retail billed	1,803,314,232	533,786
15 Retail unbilled	-	-
16 Total Retail calendar	1,803,314,232	533,786
17 Sales for resale (requirement)	1,240	1
18 Total Quarter II	1,803,315,472	533,787
2022 Quarter III		
19 Residential	968,528,226	453,619
20 Small commercial and industrial*	453,070,851	78,569
21 Large commercial and industrial*	752,383,903	1,564
22 Outdoor lighting	5,018,830	745
23 Total Retail billed	2,179,001,810	534,496
24 Retail unbilled	-	-
25 Total Retail calendar	2,179,001,810	534,496
26 Sales for resale (requirement)	1,320	5
27 Total Quarter III	2,179,003,130	534,501
2022 Quarter IV		
28 Residential	-	-
29 Small commercial and industrial*	-	-
30 Large commercial and industrial*	-	-
31 Outdoor lighting	-	-
32 Total Retail billed	-	-
33 Retail unbilled	-	-
34 Total Retail calendar	-	-
35 Sales for resale (requirement)	-	-
36 Total Quarter IV	-	-
2022 Year-to-Date		
37 Residential	2,671,034,502	452,954
38 Small commercial and industrial*	1,255,294,771	78,399
39 Large commercial and industrial*	2,080,190,973	1,555
40 Outdoor lighting	16,301,870	749
41 Total Retail billed	6,022,822,115	533,657
42 Retail unbilled	-	-
43 Total Retail calendar	6,022,822,115	533,657
44 Sales for resale (requirement)	4,640	2
45 Total Year-to-Date	6,022,826,755	533,659

* The "Small commercial and industrial" class corresponds to General Service Rate G (loads for billing purposes do not exceed 100 kilowatts).
The "Large commercial and industrial" class corresponds to Primary General Service Rate GV and Large General Service Rate LG classes (loads exceed 100 kilowatts).

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY**

SCHEDULE 3 - SALES BY CUSTOMER CLASS

KILOWATT-HOURS DELIVERED AND AVERAGE NUMBER OF CUSTOMERS BY CLASS OF CUSTOMER

	Kilowatt- Hours Delivered	Average Number of Customers
2021 Quarter I		
1 Residential	929,167,179	448,939
2 Small commercial and industrial*	413,495,999	77,326
3 Large commercial and industrial*	650,789,488	1,510
4 Outdoor lighting	7,145,568	744
5 Total Retail billed	2,000,598,235	528,519
6 Retail unbilled	(49,980,450)	-
7 Total Retail calendar	1,950,617,785	528,519
8 Sales for resale (requirement)	1,840	5
9 Total Quarter I	1,950,619,625	528,524
2021 Quarter II		
10 Residential	741,772,141	449,706
11 Small commercial and industrial*	379,253,699	77,592
12 Large commercial and industrial*	650,222,520	1,521
13 Outdoor lighting	5,336,320	741
14 Total Retail billed	1,776,584,680	529,560
15 Retail unbilled	76,552,928	-
16 Total Retail calendar	1,853,137,608	529,560
17 Sales for resale (requirement)	1,240	12
18 Total Quarter II	1,853,138,848	529,572
2021 Quarter III		
19 Residential	959,872,722	450,682
20 Small commercial and industrial*	445,542,647	77,913
21 Large commercial and industrial*	752,412,218	1,548
22 Outdoor lighting	5,419,160	755
23 Total Retail billed	2,163,246,747	530,898
24 Retail unbilled	(66,491,168)	-
25 Total Retail calendar	2,096,755,579	530,898
26 Sales for resale (requirement)	1,440	5
27 Total Quarter III	2,096,757,019	530,902
2021 Quarter IV		
28 Residential	760,784,765	450,869
29 Small commercial and industrial*	373,132,472	77,986
30 Large commercial and industrial*	679,299,956	1,553
31 Outdoor lighting	7,093,581	738
32 Total Retail billed	1,820,310,773	531,146
33 Retail unbilled	61,006,702	-
34 Total Retail calendar	1,881,317,476	531,146
35 Sales for resale (requirement)	1,600	-
36 Total Quarter IV	1,881,319,076	531,146
2021 Year-to-Date		
37 Residential	3,391,596,807	450,049
38 Small commercial and industrial*	1,611,424,816	77,704
39 Large commercial and industrial*	2,732,724,182	1,533
40 Outdoor lighting	24,994,630	745
41 Total Retail billed	7,760,740,435	530,031
42 Retail unbilled	21,088,013	-
43 Total Retail calendar	7,781,828,448	530,031
44 Sales for resale (requirement)	6,120	5
45 Total Year-to-Date	7,781,834,568	530,036

* The "Small commercial and industrial" class corresponds to General Service Rate G (loads for billing purposes do not exceed 100 kilowatts).
The "Large commercial and industrial" class corresponds to Primary General Service Rate GV and Large General Service Rate LG classes (loads exceed 100 kilowatts).