



Eversource Energy P.O. Box 330 Manchester, NH 03105-0330 (603) 634-2261 Fax (603) 634-2511

Erica L. Menard Manager, NH Revenue Requirements

erica.menard@eversource.com

November 15, 2021

Daniel C. Goldner, Chair New Hampshire Public Utilities Commission 21 S. Fruit St., Suite 10 Concord, New Hampshire 03301-2429

Re: Chapter PUC 300 Rules for Electric Service

Part PUC 308 Forms Required by all Utilities

Form F-1

Dear Chair Goldner:

Public Service of New Hampshire d/b/a Eversource Energy (Eversource) is submitting the following pursuant to the requirements of Chapter Puc 300 Rules for Electric Service.

An original of Eversource's NHPUC Form F-1 consisting of three schedules: Calculation of Per Books Rate of Return, Current Cost of Capital, and Sales by Customer Class and supporting detail for the 12-month period ending September 30, 2021. An index of the Form F-1 is included for your convenience.

One copy of Eversource's Form F-1 was filed electronically with the NHPUC, and the second copy is included with this filing letter.

If you require additional copies of the items listed above, or have any questions, please feel free to contact me.

Very truly yours,

Erica L. Menard

Manager, NH Revenue Requirements

reca & Menard

ELM:ma Enclosures

cc: E. Engstrom

D.W. Foley

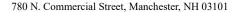
T. Frantz, NHDOE

Office of Consumer Advocate

J. Kotkin

D. Foley

D. Horton





Eversource Energy P.O. Box 330 Manchester, NH 03105-0330 (603) 634-2261 Fax (603) 634-2511

Erica L. Menard Manager, NH Revenue Requirements

erica.menard@eversource.com

November 15, 2021

Daniel C. Goldner, Chair New Hampshire Public Utilities Commission 21 S. Fruit St., Suite 10 Concord, New Hampshire 03301-2429

Re: Chapter PUC 300 Rules for Electric Service

Part PUC 308 Forms Required by all Utilities

Form F-1

Dear Chair Goldner:

Public Service of New Hampshire d/b/a Eversource Energy (Eversource) is submitting the following pursuant to the requirements of Chapter Puc 300 Rules for Electric Service.

An original of Eversource's NHPUC Form F-1 consisting of three schedules: Calculation of Per Books Rate of Return, Current Cost of Capital, and Sales by Customer Class and supporting detail for the 12-month period ending September 30, 2021. An index of the Form F-1 is included for your convenience.

One copy of Eversource's Form F-1 was filed electronically with the NHPUC, and the second copy is included with this filing letter.

If you require additional copies of the items listed above, or have any questions, please feel free to contact me.

Very truly yours,

Erica L. Menard

Manager, NH Revenue Requirements

reca & Menard

ELM:ma Enclosures

cc: E. Engstrom

D.W. Foley

T. Frantz, NHDOE

Office of Consumer Advocate

J. Kotkin

D. Foley

D. Horton

Public Service Company of New Hampshire d/b/a Eversource Energy NHPUC Form F-1 Index

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY

NHPUC Form F-1

Third Quarter 2021

INDEX

Schedule 1 - Calculation of Per Books Rate of Return (3 pages)

Schedule 2 - Current Cost of Capital (1 page)

Schedule 3 - Sales by Customer Class (4 pages)

SCHEDULE 1

CALCULATION OF PER BOOKS RATE OF RETURN

(Thousands of Dollars, Excluding Percentage Data)

Twelve Months Ended: September 30, 2021

			Retail		Stranded	Generation/ Default Energy Service/		
	_	Distribution	Transmission	Transmission (1)	Costs	Eliminations	Total Company	Reference
1	Net Operating Income	85,288	(664)	103,033	20,997	(2,675)	205,978	Schedule 1, Page 2, Line 20
2	5 Qtr. Average Rate Base	1,422,632	(6,501)	1,274,874	22,270	(39,689)	2,673,586	Schedule 1, Page 3, Line 14
3	Rate of Return (ROR)	6.00%	N/A	8.08%	N/A	N/A	7.70%	Line 1 / Line 2
4	Less: Short-Term and Long-term Debt	1.50%		1.50%			1.50%	Schedule 2, Page 1, Line 26
	-							
5	Equity Component of Rate of Return	4.50%	N/A	6.58%	N/A	N/A	6.20%	Line 3 - Line 4
6	Equity PercentageDebt to Equity Ratio	56.92%		56.92%			56.92%	Schedule 2, Page 1, Line 21
7	Return on Equity (ROE)	7.91%	N/A	11.56%	N/A	N/A	10.89%	Line 5 / Line 6

⁸ Amounts shown above may not add due to rounding.

^{9 (1)} PSNH's Transmission segment (6T) provides wholesale transmission services and is regulated by the FERC.

SCHEDULE 1 (continued)

OPERATING INCOME STATEMENT (1)

(Thousands of Dollars)

				Twelve Months Ende	d:	September 30, 202	21	
		 Distribution	Retail Transmission	Transmission		Stranded Costs	Generation/ Default Energy Service/ Eliminations (2)	Total Company
1	Operating Revenues	\$ 425,543	\$ 230,372	\$ 249,283	\$	162,058	83,655	\$ 1,150,912
2	Operating Expenses							
3	Production Expenses	13	40	-		55,462	266,668	322,184
4	Transmission Expenses	71	231,278	17,578		-	(183,204)	65,723
5	Distribution Expenses	98,272	-	23		(262)	-	98,033
6	Customer Accounting	22,102	-	0		42,406	3,493	68,002
7	General Administrative	68,489	-	19,271		(11,291)	(625)	75,844
8	Other	 	<u> </u>	<u> </u>		<u> </u>	-	
9	Sub-Total	188,947	231,318	36,872		86,316	86,332	629,785
10	Depreciation	80,559	_	40,668		_	_	121,228
11	Amortization of Depletion of Utility Plant	987					_	987
12	Regulatory Debits	17,271	-	-		59,307	(63)	76,515
13	Taxes Other Than Income Taxes	55,204	-	37,606		-	(7)	92,803
14	Federal Income Taxes	5,934	(943)	14,783		15,370	(159)	34,985
15	Income Taxes - Other	(938)	(364)	3,682		6,071	(58)	8,392
16	Deferred Income Taxes, net	(7,706)	1,025	12,639		(26,002)	286	(19,758)
17	Investment Tax Credit Adjustments	(4)	-	(0)		-	-	(4)
18	Gain on Disposal of Utility Plant	-	-	-		-	-	-
19	Total Operating Expenses	 340,256	231,036	146,250		141,061	86,331	944,934
20	Net Operating Income	\$ 85,288	\$ (664)	\$ 103,033	\$	20,997	\$ (2,675)	\$ 205,978

^{21 (1)} Business segmention of income statement revenues and expenses is supported by detailed journal entry or transaction data

 $^{22 \}quad \hbox{which is summarized by automated systems which can produce segmented income statements}.$

^{23 (2)} Eliminations is primarily inter-segment eliminations between the Transmission and Distribution segments.

SCHEDULE 1 (continued)

FIVE QUARTER AVERAGE RATE BASE BY SEGMENT (1)

(Thousands of Dollars)

Five-Quarter Average at: September 30, 2021

2	COMPONENTS OF RATE BASE	Distribution	Retail Transmission	Transmission	Stranded Def Costs	Generation/ fault Energy Service/ Eliminations	Total Company	Reference
3	Electric Plant In Service	\$ 2,394,990 \$	- \$	1,745,132 \$	- \$	-	\$ 4,140,122	Company actuals
4	Less: Accumulated Provision for Depreciation	644,187	-	233,727	(11)	-	877,903	Company actuals
5	Plant Held For Future Use (Transmission only)			8,364	-	-	8,364	. Company actuals
6	Net Utility Plant	1,750,803	-	1,519,770	11	-	3,270,583	Line 3 - Line 4 + Line 5
7	Plus: Working Capital Allowance (2)	12,246	(6,916)	4,546	-	-	9,876	Schedule 1, Page 2, Line 9 x Working Capital %
8	Material and Supplies	11,964	-	10,746	3,158	-	25,867	Company actuals
9	Prepayments	6,618	1	3,345	262	2,259	12,485	Company actuals
10	Regulatory Assets	46,411	4,093	5,401	3,786	(212)	59,479	Company actuals
11	Less: Accumulated Deferred Income Taxes	397,304	154	268,934	(8,039)	-	658,353	Company actuals
12	Regulatory Liabilities	512	3,525	0	(7,014)	41,736	38,758	Company actuals
13	Customer Deposits/Advances	7,594				-	7,594	. Company actuals
14	Total Rate Base	\$ 1,422,632 \$	(6,501) \$	1,274,874 \$	22,270 \$	(39,689)	\$ 2,673,586	Line 6 + Lines 7 through 12 - Lines 13 through 15

^{15 (1)} Business segmention of rate base balance sheet accounts is produced quarterly at the sub-account level.

^{16 (2)} The Working Capital Allowance is calculated as 6.48% of non-fuel O&M costs per Docket No. DE 19-057 for Distribution and 45/365 of non-fuel O&M costs for Transmission.

Public Service Company of New Hampshire d/b/a Eversource Energy NHPUC Form F-1 Schedule 2 - Current Cost of Capital Page 1 of 1

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY

SCHEDULE 2

CURRENT COST OF CAPITAL (Thousands of Dollars, Excluding Percentage Data)

Five-Quarter Average

at

N/A

		September 30, 2021	Reference
	4. Emilia		
1	1. Equity	7.91%	Cabadula 1 Daga 1 Lina 7
2	Cost of Common Equity	7.91% 4.50%	Schedule 1, Page 1, Line 7 Line 2 x Line 21
3	Weighted Cost of Equity	4.50%	Line 2 x Line 21
4	2. Short-Term and Long-term Debt (excludes Rate Reduction Bond	ds)	
5	Principal Balance (\$000s)		
6	Short Term Debt	77,460	Company actuals
7	Long Term Debt, net of issuance expense	1,097,073	Company actuals
8	Total Equity	1,551,613	Company actuals
9	Total	2,726,146	Total Lines 6-8
10	Annual Debt Expense (\$000s)		
11	Short-Term Debt Annual Expense	434	Company actuals
12	Long-Term Debt Annual Expense	40,302	Company actuals
13	Total Short-Term and Long-Term Debt Annual Expense	40,736	Line 11 + Line 12
14	Cost of Debt (%)		
15	Short-Term Debt Effective Interest Rate	0.56%	Line 11 / Line 6
16	Long-Term Debt Effective Interest Rate	3.67%	Line 12 / Line 7
17	Short-Term and Long-Term Debt Effective Interest Rate	3.47%	Line 13 / (Line 6 + Line 7)
18	Capitalization Percentage		
19	Short Term Debt	2.84%	Line 6 / Line 9
20	Long Term Debt, net of issuance expense	40.24%	Line 7 / Line 9
21	Total Equity	56.92%	Line 8 / Line 9
22	Total	100.00%	Total Lines 19-21
23	Weighted Average Cost of Capital		
24	Short-Term Debt Weighted Avg Effective Int Rate	0.02%	Line 15 x Line 19
25	Long-Term Debt Weighted Avg Effective Int Rate	1.48%	Line 16 x Line 20
26	Short-Term and Long-Term Debt Weighted Avg Effective Int Rate	1.50%	Line 24 + Line 25
27	Weighted Cost of Capital	6.00%	Line 3 + Line 26
28	3. Preferred Stock		
		11/A	

29 There are no issues of preferred stock outstanding

SCHEDULE 3 - SALES BY CUSTOMER CLASS

ELECTRIC SERVICE REVENUE BY CLASS OF CUSTOMER

						Revenu	e (Thousands of	Dollars	5)		
			Distribution	Transmission	;	Stranded Cost	System Benefits		RRA	Energy Service	Total
							2021 Quarter I				
1	Residential	\$	64,528	\$ 27,706	\$	11,025	\$ 4,160	\$	- \$	52,374 \$	159,794
2	Small commercial and industrial (1)		22,531	10,919		4,772	3,073		-	12,667	53,961
3	Large commercial and industrial (1)		14,607	15,859		5,497	4,837		-	3,537	44,337
4	Outdoor lighting		1,575	149		109	53		-	227	2,113
5	Total Retail billed		103,241	54,633		21,403	12,123		-	68,804	260,204
6	Retail unbilled		(118)	(1,546)		1,004	-			(2,228)	(2,889)
7	Total Retail calendar		103,123	53,087		22,406	12,123		-	66,576	257,315
8	Sales for resale (requirement)		1,268	0		-			-	0	1,269
9	Total Quarter I	\$	104,391	\$ 53,087	\$	22,406	\$ 12,123	\$	- \$	66,576 \$	258,584
							2021 Quarter II				
10	Residential	\$	56,460	\$ 22,141	\$	10,651	\$ 3,059	\$	- \$	40,524 \$	132,835
11	Small commercial and industrial (1)		23,355	11,213		5,723	2,826		-	10,927	54,044
12	Large commercial and industrial (1)		15,670	16,737		7,106	5,279		-	2,643	47,436
13	Outdoor lighting		1,263	88		85	32		-	125	1,593
14	Total Retail billed		96,748	50,180		23,565	11,196		-	54,220	235,908
15	Retail unbilled		2,527	2,731		1,047	-			1,694	7,999
16	Total Retail calendar		99,275	52,911		24,612	11,196		-	55,913	243,907
17	Sales for resale (requirement)		1,381	0		-	-		-	0	1,381
18	Total Quarter II	\$	100,655	\$ 52,911	\$	24,612	\$ 11,196	\$	- \$	55,913 \$	245,288
							2021 Quarter III				
19	Residential	\$	68,097	\$ 28,905	\$	11,246	\$ 4,458	\$	(74) \$	61,309 \$	173,941
20	Small commercial and industrial (1)		26,448	13,125		5,657	3,313		(27)	15,419	63,935
21	Large commercial and industrial (1)		17,288	19,323		5,738	5,163		(18)	365	47,859
22	Outdoor lighting		1,577	112		62	40		(2)	217	2,006
23	Total Retail billed		113,411	61,465		22,702	12,974		(121)	77,309	287,741
24	Retail unbilled		(1,379)	(2,082)		(2,794)			(50)	4,020	(2,286)
25	Total Retail calendar		112,031	59,384		19,907	12,974		(171)	81,330	285,455
26	Sales for resale (requirement)		1,462	0		· -	· -		`- ′	0	1,462
27	Total Quarter III	\$	113,493	\$ 59,384	\$	19,907	\$ 12,974	\$	(171) \$	81,330 \$	286,918
							2021 Quarter IV				
28	Residential	\$	-	\$ -	\$	-	\$ -	\$	- \$	- \$	-
29	Small commercial and industrial (1)		-	-		-	-		-	-	-
30	Large commercial and industrial (1)		-	-		-	-		-	-	-
31	Outdoor lighting		-	-		-	-		-	-	
32	Total Retail billed		-	-		-	-		-	-	-
33	Retail unbilled		-	-		-	-			-	-
34	Total Retail calendar		-	-		-	-		-	-	-
35	Sales for resale (requirement)		-	-		-	-		-	-	<u> </u>
36	Total Quarter IV	\$	-	\$ -	\$	-	\$ -	\$	- \$	- \$	
						:	2021 Year-to-Date				
37	Residential	\$	189,085	\$ 78,753	\$	32,921	\$ 11,677	\$	(74) \$	154,207 \$	466,570
38	Small commercial and industrial (1)		72,334	35,257		16.152	9,212		(27)	39.013	171,940
39	Large commercial and industrial (1)		47,565	51,919		18,340	15,279		(18)	6,546	139,631
40	Outdoor lighting		4,415	349		256	125		(2)	568	5,712
41	Total Retail billed	_	313,400	166,278		67.669	36,293		(121)	200,334	783,853
42	Retail unbilled		1,029	(897)		(744)	-		(50)	3,485	2,824
43	Total Retail calendar	_	314,429	165,381		66,926	36.293		(171)	203.819	786.677
44	Sales for resale (requirement)		4,111	0		,	,200		-	0	4,112
45	Total Year-to-Date	\$		\$ 165,382	\$	66,926	\$ 36,293	\$	(171) \$	203,819 \$	790,789
-			,	,		,.	, =		· , , ,	, +	,

⁽¹⁾ The "Small commercial and industrial" class corresponds to General Service Rate G (loads for billing purposes do not exceed 100 kilowatts).

SCHEDULE 3 - SALES BY CUSTOMER CLASS

ELECTRIC SERVICE REVENUE BY CLASS OF CUSTOMER

						F	Revenue (Thous	sands	of Dollars)				
			Distribution		Transmission		Stranded Cost		System Benefits		Energy Service		Total
1	Residential	\$	55,875	\$	18,636	\$	2020 Q 11,944	uarte \$	r I 3,118	\$	57,591	\$	147,164
2	Small commercial and industrial (1)	Ψ	21,895	Ψ	8,453	Ψ	5,329	φ	2,995	φ	16,349	Ψ	55,020
3	Large commercial and industrial (1)		14,084		12.043		5,385		4,780		5.695		41.988
4	Outdoor lighting		2.040		122		107		58		350		2,678
5	Total Retail billed		93,895		39,254		22,765		10,951		79,985		246,849
6	Retail unbilled		(1,039)		(470)		(2,373)		-		(1,920)		(5,802)
7	Total Retail calendar		92,856		38,784		20,392		10,951		78,065		241,048
8	Sales for resale (requirement)		1,194		0		-		-		0		1,195
9	Total Quarter I	\$	94,051	\$	38,784	\$	20,392	\$	10,951	\$	78,065	\$	242,242
							2020 Qı	uartei	r II				
10	Residential	\$	53,031	\$	17,078	\$	7,801	\$	3,047	\$	51,126	\$	132,082
11	Small commercial and industrial (1)		20,085		7,478		3,366		2,602		12,401		45,931
12	Large commercial and industrial (1)		13,454		11,744		4,343		4,666		2,781		36,989
13	Outdoor lighting		2,033		86		65		42		234		2,460
14	Total Retail billed		88,603		36,386		15,575		10,356		66,543		217,463
15	Retail unbilled		1,267		956		343		-		926		3,493
16	Total Retail calendar		89,870		37,342		15,918		10,356		67,469		220,956
17	Sales for resale (requirement)	_	1,242	_	0					_	0		1,243
18	Total Quarter II	\$	91,113	\$	37,342	\$	15,918	\$	10,356	\$	67,469	\$	222,198
							2020 Qu	uarter	· III				
19	Residential	\$	63,336	\$	25,500	\$	9,900	\$	4,450	\$	61,566	\$	164,752
20	Small commercial and industrial (1)		23,411		10,982		4,149		3,296		14,591		56,430
21	Large commercial and industrial (1)		15,417		15,976		5,149		5,445		2,427		44,415
22	Outdoor lighting		2,006		112		61		44		224		2,448
23	Total Retail billed		104,170		52,570		19,260		13,236		78,809		268,045
24 25	Retail unbilled Total Retail calendar		(1,520)		959		(674)		13,236		(4,599)		(5,834)
25 26	Sales for resale (requirement)		102,650 1,509		53,529 0		18,586		13,230		74,210 0		262,210 1,509
27	Total Quarter III	\$	104.159	\$	53.529	\$	18.586	\$	13.236	\$	74.210	\$	263.719
	. otal Quartor III		,		00,020		.,		,	Ť	,		200,1.10
28	Residential	\$	53,297	\$	23.046	\$	2020 Q u 7,551		3,238	\$	44,255	\$	131.386
29	Small commercial and industrial (1)	φ	21.224	φ	10.865	φ	3.380	φ	2.811	φ	11.474	φ	49.754
30	Large commercial and industrial (1)		14.284		17.058		4.677		4.886		2.775		43.679
31	Outdoor lighting		2.010		167		78		60		290		2,605
32	Total Retail billed		90,814		51.137		15.685		10.994		58.794		227.424
33	Retail unbilled		1,302		1,356		485		-		2,894		6,038
34	Total Retail calendar		92,117		52,493		16,170		10,994		61,688		233,462
35	Sales for resale (requirement)		1,179		0.0		-		-		0		1,179
36	Total Quarter IV	\$	93,296	\$	52,493	\$	16,170	\$	10,994	\$	61,688	\$	234,641
							2020 Yea	r-to-E	Date				
37	Residential	\$	225,538	\$	84,260	\$	37,197	\$	13,852	\$	214,538	\$	575,384
38	Small commercial and industrial (1)		86,615		37,778		16,224		11,704		54,815		207,136
39	Large commercial and industrial (1)		57,240		56,821		19,553		19,777		13,679		167,070
40	Outdoor lighting		8,090		488		310		204		1,099		10,191
41	Total Retail billed		377,482		179,347		73,285		45,537		284,130		959,781
42	Retail unbilled		11		2,801		(2,218)		-		(2,699)		(2,105)
43	Total Retail calendar		377,493.362		182,148		71,067		45,537		281,431		957,676
44 45	Sales for resale (requirement) Total Year-to-Date	\$	5,124 382,618	\$	0 182,148	\$	71,067	\$	45,537	\$	281,431	\$	5,125 962,801
45	i utai i edi-tu-Date	Þ	აი∠,ხ18	Þ	10∠,148	Þ	71,067	Þ	45,537	ð	201,431	Þ	90∠,001

⁽¹⁾ The "Small commercial and industrial" class corresponds to General Service Rate G (loads for billing purposes do not exceed 100 kilowatts). The "Large commercial and industrial" class corresponds to Primary General Service Rate GV and Large General Service Rate LG classes (loads exceed 100 kilowatts).

SCHEDULE 3 - SALES BY CUSTOMER CLASS

KILOWATT-HOURS DELIVERED AND AVERAGE NUMBER OF CUSTOMERS BY CLASS OF CUSTOMER

		Kilowatt-	Average
		Hours	Number of
		Delivered	Customers
		2021 Quarte	r 1
1	Residential	929,167,179	448,939
2	Small commercial and industrial*	413,495,999	77,326
3	Large commercial and industrial*	650,789,488	1,510
4	Outdoor lighting	7,145,568	744
5	Total Retail billed	2,000,598,235	528,519
6	Retail unbilled	(49,980,450)	
7	Total Retail calendar	1,950,617,785	528,519
8	Sales for resale (requirement)	1,840	5
9	Total Quarter I	1,950,619,625	528,524
		2021 Quarte	r 2
10	Residential	741,772,141	449,706
11	Small commercial and industrial*	380,349,537	77.593
12	Large commercial and industrial*	708,822,520	1,521
13	Outdoor lighting	4,240,482	741
14	Total Retail billed	1,835,184,680	529,561
15	Retail unbilled	76,552,928	-
16	Total Retail calendar	1,911,737,608	529.561
17	Sales for resale (requirement)	1,240	12
18	Total Quarter II	1,911,738,848	529,573
		2021 Quarte	r 3
19	Residential	959,872,722	450,682
20	Small commercial and industrial*	445,542,647	77,913
21	Large commercial and industrial*	752,412,218	1,548
22	Outdoor lighting	5,419,160	755
23	Total Retail billed	2,163,246,747	530,898
24	Retail unbilled	(66,491,168)	-
25	Total Retail calendar	2,096,755,579	530.898
26	Sales for resale (requirement)	1,440	5
27	Total Quarter III	2,096,757,019	530,902
		2021 Quarte	r 3
28	Residential		-
29	Small commercial and industrial*	-	-
30	Large commercial and industrial*	-	-
31	Outdoor lighting		
32	Total Retail billed	-	-
33	Retail unbilled		
34	Total Retail calendar	-	-
35	Sales for resale (requirement)	_	
36	Total Quarter IV		
		45885.2843	7
37	Residential	2,630,812,042	674,664
38	Small commercial and industrial*	1,239,388,183	116,416
39	Large commercial and industrial*	2,112,024,226	2,289
40	Outdoor lighting	16,805,210	1,120
41	Total Retail billed	5,999,029,662	794,489
42	Retail unbilled	(39,918,689)	-
43	Total Retail calendar	5,959,110,972	794,489
44	Sales for resale (requirement)	4,520	11
45	Total Year-to-Date	5,959,115,492	794,500

^{*} The "Small commercial and industrial" class corresponds to General Service Rate G (loads for billing purposes do not exceed 100 kilowatts).

Public Service Company of New Hampshire d/b/a Eversource Energy NHPUC Form F-1 Schedule 3 - Sales by Customer Class Page 4 of 4

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY

SCHEDULE 3 - SALES BY CUSTOMER CLASS

KILOWATT-HOURS DELIVERED AND AVERAGE NUMBER OF CUSTOMERS BY CLASS OF CUSTOMER

		Kilowatt- Hours	Average Number of
		Delivered	Customers
		2020 Quarte	
1	Residential	840,383,002	444,610
2	Small commercial and industrial (1)	420,410,411	76,732
3	Large commercial and industrial (1)	672,023,408	1,505
4	Outdoor lighting	7,994,834	753
5 6	Total Retail billed Retail unbilled	1,940,811,655	523,600
7	Total Retail calendar	(34,828,363) 1,905,983,291	523,600
8	Sales for resale (requirement)	1,760	12
9	Total Quarter I	1,905,985,051	523,612
		2020 Quarte	er II
10	Residential	769,440,176	446,374
11	Small commercial and industrial (1)	350,121,550	77,045
12	Large commercial and industrial (1)	629,787,562	1,513
13	Outdoor lighting	5,617,127	759
14	Total Retail billed	1,754,966,415	525,691
15	Retail unbilled	34,004,380	
16	Total Retail calendar	1,788,970,795	525,691
17	Sales for resale (requirement)	1,240	12
18	Total Quarter II	1,788,972,035	525,703
		2020 Quarte	
19	Residential	990,047,212	447,486
20	Small commercial and industrial (1)	443,673,423	77,238
21	Large commercial and industrial (1)	732,472,270	1,504
22	Outdoor lighting	5,981,515	756
23 24	Total Retail billed Retail unbilled	2,172,174,420	526,984
24 25	Total Retail calendar	<u>(61,744,555)</u> 2,110,429,865	526.984
26	Sales for resale (requirement)	1,360	12
27	Total Quarter III	2,110,431,225	526,996
28	Posidential	2020 Quarte	
28 29	Residential Small commercial and industrial (1)	771,961,770 378,295,192	447,979 77,239
30	Large commercial and industrial (1)	657,353,989	1,506
31	Outdoor lighting	8,136,098	744
32	Total Retail billed	1,815,747,049	527.467
33	Retail unbilled	54,037,481	-
34	Total Retail calendar	1,869,784,530	527,467
35	Sales for resale (requirement)	1,520	12
36	Total Quarter IV	1,869,786,050	527,479
		2020 Year-to-	Date
37	Residential	3,371,832,160	446,612
38	Small commercial and industrial (1)	1,592,500,575	77,063
39	Large commercial and industrial (1)	2,691,637,229	1,507
40	Outdoor lighting	27,729,574	753
41	Total Retail billed	7,683,699,538	525,935
42 43	Retail unbilled	(8,531,057)	-
43 44	Total Retail calendar Sales for resale (requirement)	7,675,168,481 5.880	525,935 12
44 45	Total Year-to-Date	7,675,174,361	525.947
~		.,0.0,117,001	020,041

⁽¹⁾ The "Small commercial and industrial" class corresponds to General Service Rate G (loads for billing purposes do not exceed 100 kilowatts). The "Large commercial and industrial" class corresponds to Primary General Service Rate GV and Large General Service Rate LG classes (loads exceed 100 kilowatts).