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Marisa B. Paruta
Director, NH Revenue Requirements

email: marisa.paruta@eversource.com

August 15, 2022

Daniel C. Goldner, Chair
New Hampshire Public Utilities Commission
21 S. Fruit St., Suite 10
Concord, New Hampshire 03301-2429

Re: Chapter PUC 300 Rules for Electric Service
Part PUC 308 Forms Required by all Utilities
Form F-1

Dear Chair Goldner:

Public Service of New Hampshire d/b/a Eversource Energy (Eversource) is submitting the following pursuant to the requirements of Chapter Puc 300 Rules for Electric Service.

An original of Eversource's NHPUC Form F-1 consisting of three schedules: Calculation of Per Books Rate of Return, Current Cost of Capital, and Sales by Customer Class and supporting detail for the 12-month period ending June 30, 2022. An index of the Form F-1 is included for your convenience.

One copy of Eversource's Form F-1 was filed electronically with the NHPUC, and the second copy is included with this filing letter.

If you require additional copies of the items listed above, or have any questions, please feel free to contact me at 860-665-6861.

Sincerely,

Marisa Paruta

Marisa B. Paruta
Director
Revenue Requirements

MBP:ma Enclosures
cc :

Ms. S. Gagnon
Mr. T. C. Frantz, NHDOE
Mr. D. M. Kreis, NHOCA
Mr. D. W. Foley

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY**

NHPUC Form F-1

Second Quarter 2022

INDEX

Schedule 1 - Calculation of Per Books Rate of Return (3 pages)

Schedule 2 - Current Cost of Capital (1 page)

Schedule 3 - Sales by Customer Class (4 pages)

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY**

SCHEDULE 1

CALCULATION OF PER BOOKS RATE OF RETURN

(Thousands of Dollars, Excluding Percentage Data)

Twelve Months Ended: **June 30, 2022**

	Distribution	Retail Transmission	Transmission (1)	Stranded Costs	Generation/ Default Energy Service/ Eliminations	Total Company	Reference
1 Net Operating Income	81,284	(20)	113,543	11,619	(1,015)	205,411	Schedule 1, Page 2, Line 20
2 5 Qtr. Average Rate Base	1,472,533	(18,091)	1,405,071	(71,619)	(52,512)	2,735,381	Schedule 1, Page 3, Line 14
3 Rate of Return (ROR)	5.52%	N/A	8.08%	N/A	N/A	7.51%	Line 1 / Line 2
4 Less: Short-Term and Long-term Debt	1.38%		1.38%			1.38%	Schedule 2, Page 1, Line 26
5 Equity Component of Rate of Return	4.14%	N/A	6.70%	N/A	N/A	6.13%	Line 3 - Line 4
6 Equity Percentage--Debt to Equity Ratio	56.98%		56.98%			56.98%	Schedule 2, Page 1, Line 21
7 Return on Equity (ROE)	7.27%	N/A	11.76%	N/A	N/A	10.76%	Line 5 / Line 6

8 Amounts shown above may not add due to rounding.

9 (1) PSNH's Transmission segment (6T) provides wholesale transmission services and is regulated by the FERC.

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY**

SCHEDULE 1 (continued)

OPERATING INCOME STATEMENT (1)

(Thousands of Dollars)

Twelve Months Ended: June 30, 2022						
	Distribution	Retail Transmission	Transmission	Stranded Costs	Generation/ Default Energy Service/ Eliminations (2)	Total Company
1 Operating Revenues	\$ 437,234	\$ 238,958	\$ 274,573	\$ 147,480	153,124	\$ 1,251,368
2 Operating Expenses						
3 Production Expenses	6	45	-	42,679	361,238	403,969
4 Transmission Expenses	(60)	238,976	20,521	422	(209,525)	50,334
5 Distribution Expenses	96,410	-	11	-	397	96,818
6 Customer Accounting	23,197	-	-	40,408	3,018	66,623
7 General Administrative	73,256	-	24,815	(14,744)	(976)	82,352
8 Other	-	-	-	-	-	-
9 Sub-Total	192,809	239,021	45,347	68,766	154,152	700,096
10 Depreciation	85,663	-	43,585	-	-	129,248
11 Amortization of Depletion of Utility Plant	318	-	-	-	-	318
12 Regulatory Debits	8,576	-	-	69,395	90	78,062
13 Taxes Other Than Income Taxes	54,238	-	39,569	-	(4)	93,803
14 Federal Income Taxes	12,354	6,152	13,218	12,993	(75)	44,641
15 Income Taxes - Other	696	2,420	3,145	5,110	(25)	11,346
16 Deferred Income Taxes, net	1,299	(8,615)	16,166	(20,402)	-	(11,552)
17 Investment Tax Credit Adjustments	(4)	-	(0)	-	-	(4)
18 Gain on Disposal of Utility Plant	-	-	-	-	-	-
19 Total Operating Expenses	355,950	238,978	161,029	135,861	154,139	1,045,957
20 Net Operating Income	\$ 81,284	\$ (20)	\$ 113,543	\$ 11,619	\$ (1,015)	\$ 205,411

21 (1) Business segmentation of income statement revenues and expenses is supported by detailed journal entry or transaction data
22 which is summarized by automated systems which can produce segmented income statements.

23 (2) Eliminations is primarily inter-segment eliminations between the Transmission and Distribution segments.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY

SCHEDULE 1 (continued)

FIVE QUARTER AVERAGE RATE BASE BY SEGMENT (1)

(Thousands of Dollars)

1 Five-Quarter Average at: June 30, 2022

2 COMPONENTS OF RATE BASE	Distribution	Retail Transmission	Transmission	Stranded Costs	Generation/ Default Energy Service/ Eliminations	Total Company	Reference
3 Electric Plant In Service	\$ 2,470,741	\$ -	\$ 1,893,709	-	-	\$ 4,364,450	Company actuals
4 Less: Accumulated Provision for Depreciation	664,652	-	259,329	(18)	(0)	923,962	Company actuals
5 Plant Held For Future Use (Transmission only)	-	-	9,036	-	-	9,036	Company actuals
6 Net Utility Plant	1,806,090	-	1,643,415	18	0	3,449,523	Line 3 - Line 4 + Line 5
7 Plus: Working Capital Allowance (2)	12,496	(1,711)	5,591	-	-	16,376	Schedule 1, Page 2, Line 9 x Working Capital %
8 Material and Supplies	12,820	-	16,092	453	-	29,365	Company actuals
9 Prepayments	3,228	1	1,861	312	1,536	6,938	Company actuals
10 Regulatory Assets	34,922	373	3,114	(2,450)	-	35,959	Company actuals
11 Less: Accumulated Deferred Income Taxes	394,562	(2,268)	265,029	77,096	-	734,418	Company actuals
12 Regulatory Liabilities	(2,547)	19,022	0	(7,142)	54,041	63,373	Company actuals
13 Customer Deposits/Advances	5,009	-	(27)	-	8	4,989	Company actuals
14 Total Rate Base	\$ 1,472,533	\$ (18,091)	\$ 1,405,071	\$ (71,619)	\$ (52,512)	\$ 2,735,381	Line 6 + Lines 7 through 10 - Lines 11 through 13

15 (1) Business segmentation of rate base balance sheet accounts is produced quarterly at the sub-account level.

16 (2) The Working Capital Allowance is calculated as 6.48% of non-fuel O&M costs per Docket No. DE 19-057 for Distribution and 45/365 of non-fuel O&M costs for Transmission.

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY**

SCHEDULE 2

**CURRENT COST OF CAPITAL
(Thousands of Dollars, Excluding Percentage Data)**

	Five-Quarter Average at June 30, 2022	Reference
1 <u>1. Equity</u>		
2 Cost of Common Equity	7.27%	Schedule 1, Page 1, Line 7
3 Weighted Cost of Equity	4.14%	Line 2 x Line 21
4 <u>2. Short-Term and Long-term Debt (excludes Rate Reduction Bonds)</u>		
5 <u>Principal Balance (\$000s)</u>		
6 Short Term Debt	102,240	Company actuals
7 Long Term Debt, net of issuance expense	1,124,211	Company actuals
8 Total Equity	1,624,339	Company actuals
9 Total	2,850,790	Total Lines 6-8
10 <u>Annual Debt Expense (\$000s)</u>		
11 Short-Term Debt Annual Expense	1,050	Company actuals
12 Long-Term Debt Annual Expense	38,217	Company actuals
13 Total Short-Term and Long-Term Debt Annual Expense	39,267	Line 11 + Line 12
14 <u>Cost of Debt (%)</u>		
15 Short-Term Debt Effective Interest Rate	1.03%	Line 11 / Line 6
16 Long-Term Debt Effective Interest Rate	3.40%	Line 12 / Line 7
17 Short-Term and Long-Term Debt Effective Interest Rate	3.20%	Line 13 / (Line 6 + Line 7)
18 <u>Capitalization Percentage</u>		
19 Short Term Debt	3.59%	Line 6 / Line 9
20 Long Term Debt, net of issuance expense	39.44%	Line 7 / Line 9
21 Total Equity	56.98%	Line 8 / Line 9
22 Total	100.01%	Total Lines 19-21
23 <u>Weighted Average Cost of Capital</u>		
24 Short-Term Debt Weighted Avg Effective Int Rate	0.04%	Line 15 x Line 19
25 Long-Term Debt Weighted Avg Effective Int Rate	1.34%	Line 16 x Line 20
26 Short-Term and Long-Term Debt Weighted Avg Effective Int Rate	1.38%	Line 24 + Line 25
27 Weighted Cost of Capital	5.52%	Line 3 + Line 26
28 <u>3. Preferred Stock</u>		
29 There are no issues of preferred stock outstanding	N/A	

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
 D/B/A EVERSOURCE ENERGY

SCHEDULE 3 - SALES BY CUSTOMER CLASS

ELECTRIC SERVICE REVENUE BY CLASS OF CUSTOMER

		Revenue (Thousands of Dollars)						
		Distribution	Transmission	Stranded Cost	System Benefits	RRA	Energy Service	Total
		2022 Quarter I						
1	Residential	\$ 67,538	\$ 28,733	\$ 6,624	\$ 3,216	\$ (216)	\$ 78,053	\$ 183,947
2	Small commercial and industrial (1)	23,343	11,266	3,059	2,690	(66)	20,969	61,259
3	Large commercial and industrial (1)	15,245	16,802	2,930	4,244	(51)	8,790	47,959
4	Outdoor lighting	1,558	140	42	42	(3)	363	2,143
5	Total Retail billed	107,684	56,939,475	12,654.0	10,193	(336)	108,175	295,308
6	Retail unbilled	(1,335)	(1,238)	(2,122)	-	(23)	(23)	(4,742)
7	Total Retail calendar	106,348	55,702	10,532	10,193	(359)	108,151	290,567
8	Sales for resale (requirement)	1,267	0	-	-	-	(0)	1,267
9	Total Quarter I	\$ 107,615	\$ 55,702	\$ 10,532	\$ 10,193	\$ (359)	\$ 108,151	\$ 291,833
		2022 Quarter II						
10	Residential	\$ 57,675	\$ 22,664	\$ 3,418	\$ 3,317	\$ (236)	\$ 67,925	\$ 154,762
11	Small commercial and industrial (1)	23,102	11,154	1,715	3,067	(89)	19,507	58,455
12	Large commercial and industrial (1)	15,528	17,193	1,146	5,355	(76)	4,877	44,023
13	Outdoor lighting	1,495	95	31	36	(2)	263	1,918
14	Total Retail billed	97,801	51,105	6,309	11,775	(404)	92,571	259,158
15	Retail unbilled	(328)	(109)	(54)	-	4	(2,842)	(3,329)
16	Total Retail calendar	97,473	50,996	6,256	11,775	(400)	89,729	255,829
17	Sales for resale (requirement)	1,213	0	-	-	(0)	(0)	1,213
18	Total Quarter II	\$ 98,686	\$ 50,996	\$ 6,256	\$ 11,775	\$ (400)	\$ 89,729	\$ 257,043
		2022 Quarter III						
19	Residential	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	Small commercial and industrial (1)	-	-	-	-	-	-	-
21	Large commercial and industrial (1)	-	-	-	-	-	-	-
22	Outdoor lighting	-	-	-	-	-	-	-
23	Total Retail billed	-	-	-	-	-	-	-
24	Retail unbilled	-	-	-	-	-	-	-
25	Total Retail calendar	-	-	-	-	-	-	-
26	Sales for resale (requirement)	-	-	-	-	-	-	-
27	Total Quarter III	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
		2022 Quarter IV						
28	Residential	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
29	Small commercial and industrial (1)	-	-	-	-	-	-	-
30	Large commercial and industrial (1)	-	-	-	-	-	-	-
31	Outdoor lighting	-	-	-	-	-	-	-
32	Total Retail billed	-	-	-	-	-	-	-
33	Retail unbilled	-	-	-	-	-	-	-
34	Total Retail calendar	-	-	-	-	-	-	-
35	Sales for resale (requirement)	-	-	-	-	-	-	-
36	Total Quarter IV	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
		2022 Year-to-Date						
37	Residential	\$ 125,214	\$ 51,397	\$ 10,041	\$ 6,533	\$ -	\$ 145,977	\$ 339,162
38	Small commercial and industrial (1)	46,445	22,419	4,774	5,756	-	40,475	119,870
39	Large commercial and industrial (1)	30,772	33,995	4,076	9,599	-	13,667	92,109
40	Outdoor lighting	3,053	234	72	79	-	626	4,065
41	Total Retail billed	205,484	108,045	18,963	21,968	-	200,746	555,206
42	Retail unbilled	(1,663)	(1,347)	(2,176)	-	-	(2,866)	(8,051)
43	Total Retail calendar	203,821	106,698	16,788	21,968	-	197,880	547,155
44	Sales for resale (requirement)	2,480	0	-	-	-	(0)	2,480
45	Total Year-to-Date	\$ 206,301	\$ 106,698	\$ 16,788	\$ 21,968	\$ -	\$ 197,880	\$ 549,635

(1) The "Small commercial and industrial" class corresponds to General Service Rate G (loads for billing purposes do not exceed 100 kilowatts).
 The "Large commercial and industrial" class corresponds to Primary General Service Rate GV and Large General Service Rate LG classes (loads exceed 100 kilowatts).

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY

SCHEDULE 3 - SALES BY CUSTOMER CLASS

ELECTRIC SERVICE REVENUE BY CLASS OF CUSTOMER

Public Service Company of New Hampshire
NHPUC Form F-1
Schedule 3 -- Sales by Customer Class
Page 2 of 4

Revenue (Thousands of Dollars)

	Distribution	Transmission	Stranded Cost	System Benefits	RRA	Energy Service	Total
2021 Quarter I							
1 Residential	\$ 64,528	\$ 27,706	\$ 11,025	\$ 4,160	\$ -	\$ 52,374	\$ 159,794
2 Small commercial and industrial (1)	22,531	10,919	4,772	3,073	-	12,667	53,961
3 Large commercial and industrial (1)	14,607	15,859	5,497	4,837	-	3,537	44,337
4 Outdoor lighting	1,575	149	109	53	-	227	2,113
5 Total Retail billed	103,241	54,633	21,403	12,123	-	68,804	260,204
6 Retail unbilled	(118)	(1,546)	1,004	-	-	(2,228)	(2,889)
7 Total Retail calendar	103,123	53,087	22,406	12,123	-	66,576	257,315
8 Sales for resale (requirement)	1,268	0	-	-	-	-	1,268
9 Total Quarter I	\$ 104,391	\$ 53,087	\$ 22,406	\$ 12,123	\$ -	\$ 66,576	\$ 258,584
2021 Quarter II							
10 Residential	\$ 56,460	\$ 22,141	\$ 10,651	\$ 3,059	\$ -	\$ 40,524	\$ 132,835
11 Small commercial and industrial (1)	23,041	11,191	5,701	2,818	-	10,879	53,629
12 Large commercial and industrial (1)	15,670	16,737	7,106	5,279	-	464	45,256
13 Outdoor lighting	1,577	110	107	40	-	173	2,008
14 Total Retail billed	96,748	50,180	23,565	11,196	-	52,040	233,728
15 Retail unbilled	2,527	2,731	1,047	-	-	1,694	7,999
16 Total Retail calendar	99,275	52,911	24,612	11,196	-	53,734	241,727
17 Sales for resale (requirement)	1,381	0	-	-	-	-	1,381
18 Total Quarter II	\$ 100,655	\$ 52,911	\$ 24,612	\$ 11,196	\$ -	\$ 53,734	\$ 243,108
2021 Quarter III							
19 Residential	\$ 68,097	\$ 28,905	\$ 11,246	\$ 4,458	\$ (74)	\$ 61,309	\$ 173,941
20 Small commercial and industrial (1)	26,448	13,125	5,657	3,313	(27)	15,419	63,935
21 Large commercial and industrial (1)	17,288	19,323	5,738	5,163	(18)	365	47,859
22 Outdoor lighting	1,577	112	62	40	(2)	217	2,006
23 Total Retail billed	113,411	61,465	22,702	12,974	(121)	77,309	287,741,141
24 Retail unbilled	(1,379)	(2,082)	(2,794)	-	(50)	4,020	(2,286)
25 Total Retail calendar	112,031	59,384	19,907	12,974	(171)	81,330	285,455
26 Sales for resale (requirement)	1,462	0	-	-	-	0	1,462
27 Total Quarter III	\$ 113,493	\$ 59,384	\$ 19,907	\$ 12,974	\$ (171)	\$ 81,330	\$ 286,918
2021 Quarter IV							
28 Residential	\$ 58,024	\$ 23,004	\$ 6,788	\$ 3,178	\$ (120)	\$ 61,729	\$ 152,603
29 Small commercial and industrial (1)	22,551	10,902	3,737	2,772	(46)	15,328	55,245
30 Large commercial and industrial (1)	15,956	17,851	4,493	5,054	(36)	3,998	47,315
31 Outdoor lighting	1,546	148	38	52	(1)	324	2,107
32 Total Retail billed	98,078	51,905	15,056	11,057	(204)	81,378	257,270
33 Retail unbilled	1,085	1,595	781	-	(9)	4,020	7,473
34 Total Retail calendar	99,163	53,500	15,838	11,057	(213)	85,398	264,743
35 Sales for resale (requirement)	1,234	0	-	-	-	0	1,234
36 Total Quarter IV	\$ 100,397	\$ 53,500	\$ 15,838	\$ 11,057	\$ (213)	\$ 85,398	\$ 265,977
2021 Year-to-Date							
37 Residential	\$ 247,109	\$ 101,757	\$ 39,709	\$ 14,856	\$ (194)	\$ 215,936	\$ 619,173
38 Small commercial and industrial (1)	94,571	46,137	19,867	11,976	(73)	54,292	226,770
39 Large commercial and industrial (1)	63,522	69,770	22,833	20,333	(54)	8,364	184,767
40 Outdoor lighting	6,275	520	316	186	(3)	940	8,234
41 Total Retail billed	411,477	218,183	82,725	47,350	(325)	279,532	1,038,944
42 Retail unbilled	2,115	698	38	-	(60)	7,506	10,297
43 Total Retail calendar	413,592	218,882	82,763	47,350	(384)	287,038	1,049,241
44 Sales for resale (requirement)	5,345	0	-	-	-	0	5,346
45 Total Year-to-Date	\$ 418,937	\$ 218,882	\$ 82,763	\$ 47,350	\$ (384)	\$ 287,038	\$ 1,054,586

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY

SCHEDULE 3 - SALES BY CUSTOMER CLASS

KILOWATT-HOURS DELIVERED AND AVERAGE NUMBER OF CUSTOMERS BY CLASS OF CUSTOMER

	Kilowatt- Hours Delivered	Average Number of Customers
2022 Quarter I		
1 Residential	952,067,727	452,190
2 Small commercial and industrial*	420,335,108	78,199
3 Large commercial and industrial*	661,388,937	1,553
4 Outdoor lighting	6,714,302	746
5 Total Retail billed	2,040,506,073	532,688
6 Retail unbilled	-	-
7 Total Retail calendar	2,040,506,073	532,688
8 Sales for resale (requirement)	2,080	1
9 Total Quarter I	2,040,508,153	532,689
2022 Quarter II		
10 Residential	750,438,550	453,053
11 Small commercial and industrial*	381,888,812	78,427
12 Large commercial and industrial*	666,418,133	1,549
13 Outdoor lighting	4,568,738	756
14 Total Retail billed	1,803,314,232	533,786
15 Retail unbilled	-	-
16 Total Retail calendar	1,803,314,232	533,786
17 Sales for resale (requirement)	1,240	1
18 Total Quarter II	1,803,315,472	533,787
2022 Quarter III		
19 Residential	-	-
20 Small commercial and industrial*	-	-
21 Large commercial and industrial*	-	-
22 Outdoor lighting	-	-
23 Total Retail billed	-	-
24 Retail unbilled	-	-
25 Total Retail calendar	-	-
26 Sales for resale (requirement)	-	-
27 Total Quarter III	-	-
2022 Quarter IV		
28 Residential	-	-
29 Small commercial and industrial*	-	-
30 Large commercial and industrial*	-	-
31 Outdoor lighting	-	-
32 Total Retail billed	-	-
33 Retail unbilled	-	-
34 Total Retail calendar	-	-
35 Sales for resale (requirement)	-	-
36 Total Quarter IV	-	-
2022 Year-to-Date		
37 Residential	1,702,506,276	452,190
38 Small commercial and industrial*	802,223,919	78,199
39 Large commercial and industrial*	1,327,807,070	1,553
40 Outdoor lighting	11,283,040	746
41 Total Retail billed	3,843,820,305	532,688
42 Retail unbilled	-	-
43 Total Retail calendar	3,843,820,305	532,688
44 Sales for resale (requirement)	3,320	1
45 Total Year-to-Date	3,843,823,625	532,689

* The "Small commercial and industrial" class corresponds to General Service Rate G (loads for billing purposes do not exceed 100 kilowatts).
The "Large commercial and industrial" class corresponds to Primary General Service Rate GV and Large General Service Rate LG classes (loads exceed 100 kilowatts).

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY**

SCHEDULE 3 - SALES BY CUSTOMER CLASS

KILOWATT-HOURS DELIVERED AND AVERAGE NUMBER OF CUSTOMERS BY CLASS OF CUSTOMER

	Kilowatt- Hours Delivered	Average Number of Customers
2021 Quarter I		
1 Residential	929,167,179	448,939
2 Small commercial and industrial*	413,495,999	77,326
3 Large commercial and industrial*	650,789,488	1,510
4 Outdoor lighting	7,145,568	744
5 Total Retail billed	2,000,598,235	528,519
6 Retail unbilled	(49,980,450)	-
7 Total Retail calendar	1,950,617,785	528,519
8 Sales for resale (requirement)	1,840	5
9 Total Quarter I	1,950,619,625	528,524
2021 Quarter II		
10 Residential	741,772,141	449,706
11 Small commercial and industrial*	379,253,699	77,592
12 Large commercial and industrial*	650,222,520	1,521
13 Outdoor lighting	5,336,320	741
14 Total Retail billed	1,776,584,680	529,560
15 Retail unbilled	76,552,928	-
16 Total Retail calendar	1,853,137,608	529,560
17 Sales for resale (requirement)	1,240	12
18 Total Quarter II	1,853,138,848	529,572
2021 Quarter III		
19 Residential	959,872,722	450,682
20 Small commercial and industrial*	445,542,647	77,913
21 Large commercial and industrial*	752,412,218	1,548
22 Outdoor lighting	5,419,160	755
23 Total Retail billed	2,163,246,747	530,898
24 Retail unbilled	(66,491,168)	-
25 Total Retail calendar	2,096,755,579	530,898
26 Sales for resale (requirement)	1,440	5
27 Total Quarter III	2,096,757,019	530,902
2021 Quarter IV		
28 Residential	760,784,765	450,869
29 Small commercial and industrial*	373,132,472	77,986
30 Large commercial and industrial*	679,299,956	1,553
31 Outdoor lighting	7,093,581	738
32 Total Retail billed	1,820,310,773	531,146
33 Retail unbilled	61,006,702	-
34 Total Retail calendar	1,881,317,476	531,146
35 Sales for resale (requirement)	1,600	-
36 Total Quarter IV	1,881,319,076	531,146
2021 Year-to-Date		
37 Residential	3,391,596,807	450,049
38 Small commercial and industrial*	1,611,424,816	77,704
39 Large commercial and industrial*	2,732,724,182	1,533
40 Outdoor lighting	24,994,630	745
41 Total Retail billed	7,760,740,435	530,031
42 Retail unbilled	21,088,013	-
43 Total Retail calendar	7,781,828,448	530,031
44 Sales for resale (requirement)	6,120	5
45 Total Year-to-Date	7,781,834,568	530,036