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Erica L. Menard
Manager, NH Revenue Requirements

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August 17, 2020

Ms. Debra A. Howland
Executive Director
New Hampshire Public Utilities Commission
21 S. Fruit St., Suite 10
Concord, New Hampshire 03301-2429

Re: Chapter PUC 300 Rules for Electric Service
Part PUC 308 Forms Required by all Utilities
Form F-1

Dear Ms. Howland:

Public Service of New Hampshire d/b/a Eversource Energy (Eversource) is submitting the following pursuant to the requirements of Chapter Puc 300 Rules for Electric Service.

An original of Eversource's NHPUC Form F-1 consisting of three schedules: Calculation of Per Books Rate of Return, Current Cost of Capital, and Sales by Customer Class and supporting detail for the 12-month period ending June 30, 2020. An index of the Form F-1 is included for your convenience.

One copy of Eversource's Form F-1 was filed electronically with the NHPUC, and the second copy is included with this filing letter.

If you require additional copies of the items listed above, or have any questions, please feel free to contact me.

Very truly yours,

A handwritten signature in black ink that reads "Erica L. Menard". The signature is written in a cursive style.

Erica L. Menard
Manager, NH Revenue Requirements

ELM:kd

Enclosures

cc : A. Desbiens
T. Frantz, NHPUC
Office of Consumer Advocate
J. Hunt
J. Kotkin
J. Purington
D. Horton

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY**

NHPUC Form F-1

Second Quarter 2020

INDEX

Schedule 1 - Calculation of Per Books Rate of Return (3 pages)

Schedule 2 - Current Cost of Capital (2 pages)

Schedule 3 - Sales by Customer Class (4 pages)

NHPUC Form F-1

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY

SCHEDULE 1

CALCULATION OF PER BOOKS RATE OF RETURN

(Thousands of Dollars, Excluding Percentage Data)

Twelve Months Ended: June 30, 2020						
	Distribution	Retail Transmission	Transmission (1)	Regulatory	Other/ Eliminations	Total Company
1 Net Operating Income (from page 2)	90,394	(353)	90,284	17,601	60	197,986
2 Less: RRBs--Net Interest Expense and Fees	-			-		-
3 Adjusted Operating Income	90,394	(353)	90,284	17,601	60	197,986
4 5 Qtr. Average Rate Base (from page 3)	1,334,388	(4,300)	1,069,862	(7,984)	-	2,391,966
5 Rate of Return (ROR line 3 / line 4)	6.77%	N/A	8.44%	N/A	N/A	8.28%
6 Less: Long-term Debt (from Schedule 2)	1.78%		1.78%			1.78%
7 Equity Component of ROR	4.99%	N/A	6.66%	N/A	N/A	6.50%
8 Equity Percentage--Debt to Equity Ratio (from Sch. 2)	56.49%		56.49%			56.49%
9 Return on Equity (ROE) (2)	8.83%	N/A	11.79%	N/A	N/A	11.51%

10 Amounts shown above may not add due to rounding.

11 (1) PSNH's Transmission segment (6T) provides wholesale transmission services and is regulated by the FERC.

12 (2) For rate making purposes, the NHPUC has included the cost of short-term debt (STD) into the allowed
13 capital structure for PSNH's Distribution (6D) segment. The inclusion of STD in the capital structure when
14 used in the calculations above would result in an ROE of 9.04% in segment 6D.

NHPUC Form F-1

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY

SCHEDULE 1 (continued)

OPERATING INCOME STATEMENT (1)

(Thousands of Dollars)

		Twelve Months Ended: June 30, 2020					
		Distribution	Retail Transmission	Transmission	Regulatory	Other/ Eliminations (2)	Total Company
1	Operating Revenues	\$ 403,409	\$ 169,282	\$ 210,827	\$ 144,166	(148,303)	\$ 779,380
2	Operating Expenses						
3	Production Expenses	87	23	0	55,758	0	55,868
4	Transmission Expenses	0	169,891	14,861	-	(148,355)	36,396
5	Distribution Expenses	81,019	-	32	304	0	81,354
6	Customer Accounting	22,434	-	2	33,962	74,353	130,750
7	General Administrative	61,687	-	18,030	(4,309)	(74,361)	1,048
8	Other	-	-	-	-	-	-
9	Sub-Total	165,227	169,914	32,925	85,714	(148,363)	305,417
10	Depreciation	62,528	-	33,016	-	-	95,544
11	Amortization of Depletion of Utility Plant	2,254	-	360	-	-	2,613
12	Regulatory Debits	16,565	-	-	48,874	0	65,439
13	Taxes Other Than Income Taxes	41,424	-	27,630	-	-	69,054
14	Federal Income Taxes	447	3,158	8,541	12,679	-	24,825
15	Income Taxes - Other	(3,582)	1,234	944	5,008	-	3,604
16	Deferred Income Taxes, net	28,156	(4,672)	17,127	(25,711)	-	14,902
17	Investment Tax Credit Adjustments	(4)	-	(0)	-	-	(4)
18	Gain on Disposal of Utility Plant	-	-	-	-	-	-
19	Total Operating Expenses	313,015	169,635	120,543	126,564	(148,363)	581,394
20	Net Operating Income	\$ 90,394	\$ (353)	\$ 90,284	\$ 17,601	\$ 60	\$ 197,986

(1) Business segmentation of income statement revenues and expenses is supported by detailed journal entry or transaction data which is summarized by automated systems which can produce segmented income statements.

(2) Primarily inter-segment eliminations between the Transmission and Distribution segments.

Amounts shown above may not add due to rounding.

NHPUC Form F-1

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY

SCHEDULE 1 (continued)

FIVE QUARTER AVERAGE RATE BASE BY SEGMENT (1)

(Thousands of Dollars)

		Five-Quarter Average at: June 30, 2020					
COMPONENTS OF RATE BASE		Distribution	Retail Transmission	Transmission	Regulatory	Other/ Eliminations	Total Company
3	Electric Plant In Service	\$ 2,267,541	\$ -	\$ 1,495,474	\$ -	\$ -	\$ 3,763,015
4	Less: Accumulated Provision for Depreciation	617,105	-	207,716	-	-	824,821
5	Plant Held For Future Use (Transmission only)	-	-	9,112	-	-	9,112
6	Net Utility Plant	1,650,435	-	1,296,871	-	-	2,947,306
7	Androscoggin Reservoir	-	-	-	-	-	-
8	Plus: Working Capital Allowance (2)	20,370	(6,939)	4,059	-	-	17,491
9	Fuel	-	-	-	-	-	-
10	Material and Supplies	10,137	-	9,971	4,577	-	24,685
11	Prepayments	4,435	-	2,442	230	-	7,107
12	Regulatory Assets	51,952	5,658	4,704	3,544	-	65,858
13	Less: Accumulated Deferred Income Taxes	390,672	949	248,186	(7,180)	-	632,627
14	Regulatory Liabilities	3,805	2,071	-	23,514	-	29,390
15	Customer Deposits/Advances	8,464	-	-	-	-	8,464
16	Total Rate Base	\$ 1,334,388	\$ (4,300)	\$ 1,069,862	\$ (7,984)	\$ -	\$ 2,391,966

17 (1) Business segmentation of rate base balance sheet accounts is produced quarterly at the sub-account level.

18 (2) The Working Capital Allowance is calculated as 45/365 of non-fuel O&M costs.

NHPUC Form F-1

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY

SCHEDULE 2

CURRENT COST OF CAPITAL

(Thousands of Dollars, Excluding Percentage Data)

	<u>Five-Quarter Average at June 30, 2020</u>
1 1. Equity	
2 The cost of equity by business segment is shown	
3 on Schedule 1, page 1	
4 2. Long-term Debt (excludes Rate Reduction Bonds)	
5	
6 000s	
7 <hr/>	
8 Long Term Debt, net of issuance expense	1,006,203
9 Total Equity	<u>1,306,436</u>
10 Total	<u>2,312,639</u>
11 Long-term Debt--Annual Expense	41,210
12 Effective Interest Rate (line 10 / line 7) (Note 1)	4.10%
13 <hr/>	
14 %	
15 Long Term Debt, net of issuance expense	43.51%
16 Total Equity	<u>56.49%</u>
17 Total	<u>100.00%</u>
18 Long Term Debt Weighted Avg Effective Int Rate (line 11 * line 13)	1.78%
19 3. Preferred Stock	
20 There are no issues of preferred stock outstanding	N/A
21 (Note 1) For rate making purposes, the NHPUC has included the cost of short-term debt (STD) in	
22 PSNH's Distribution segment capital structure. The inclusion of this adjustment in the capital structure	
shown above would change the debt-to-equity ratio of the capital structure to 44.91% / 55.09%,	
respectively, and result in a weighted average effective interest rate of 1.79%.	

NHPUC Form F-1

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY**

SCHEDULE 2 (continued)

CURRENT COST OF CAPITAL

(Thousands of Dollars, Excluding Percentage Data)

	Five-Quarter Average at June 30, 2020
1 <u>Short-term Debt</u>	
2 000s	
3 Short-term Debt	58,640
4 Short-term Debt--Annual Expense	1,212
5 Effective Interest Rate (line 4 / line 3)	2.07%
6 For rate making purposes, the NHPUC has included the cost of STD in PSNH's	
7 Distribution segment capital structure. Information regarding the impact of STD	
8 on PSNH's Distribution segment capital structure and weighted	
9 average cost of debt and ROE is shown on Sch. 1, page 1 and Sch. 2, page 1.	

NHPUC Form F-1

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY**

SCHEDULE 3 - SALES BY CUSTOMER CLASS

ELECTRIC SERVICE REVENUE BY CLASS OF CUSTOMER

		Revenue (Thousands of Dollars)					
		Distribution	Transmission	Stranded Cost	System Benefits	Energy Service	Total
		2020 Quarter I					
1	Residential	\$ 55,875	\$ 18,636	\$ 11,944	\$ 3,118	\$ 57,591	\$ 147,164
2	Small commercial and industrial (1)	21,895	8,453	5,329	2,995	16,349	55,020
3	Large commercial and industrial (1)	14,084	12,043	5,385	4,780	5,695	41,988
4	Outdoor lighting	2,040	122	107	58	350	2,678
5	Total Retail billed	93,895	39,254	22,765	10,951	79,985	246,849
6	Retail unbilled	(1,039)	(470)	(2,373)	-	(1,920)	(5,802)
7	Total Retail calendar	92,856	38,784	20,392	10,951	78,065	241,048
8	Sales for resale (requirement)	1,194	0	-	-	0	1,195
9	Total Quarter I	\$ 94,051	\$ 38,784	\$ 20,392	\$ 10,951	\$ 78,065	\$ 242,242
		2020 Quarter II					
10	Residential	\$ 53,031	\$ 17,078	\$ 7,801	\$ 3,047	\$ 51,126	\$ 132,082
11	Small commercial and industrial (1)	20,085	7,478	3,366	2,602	12,401	45,931
12	Large commercial and industrial (1)	13,454	11,744	4,343	4,666	2,781	36,989
13	Outdoor lighting	2,033	86	65	42	234	2,460
14	Total Retail billed	88,603	36,386	15,575	10,356	66,543	217,463
15	Retail unbilled	1,267	956	343	-	926	3,493
16	Total Retail calendar	89,870	37,342	15,918	10,356	67,469	220,956
17	Sales for resale (requirement)	1,242	0	-	-	0	1,243
18	Total Quarter II	\$ 91,113	\$ 37,342	\$ 15,918	\$ 10,356	\$ 67,469	\$ 222,198
		2020 Quarter III					
19	Residential	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	Small commercial and industrial (1)	-	-	-	-	-	-
21	Large commercial and industrial (1)	-	-	-	-	-	-
22	Outdoor lighting	-	-	-	-	-	-
23	Total Retail billed	-	-	-	-	-	-
24	Retail unbilled	-	-	-	-	-	-
25	Total Retail calendar	-	-	-	-	-	-
26	Sales for resale (requirement)	-	-	-	-	-	-
27	Total Quarter III	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
		2020 Quarter IV					
28	Residential	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
29	Small commercial and industrial (1)	-	-	-	-	-	-
30	Large commercial and industrial (1)	-	-	-	-	-	-
31	Outdoor lighting	-	-	-	-	-	-
32	Total Retail billed	-	-	-	-	-	-
33	Retail unbilled	-	-	-	-	-	-
34	Total Retail calendar	-	-	-	-	-	-
35	Sales for resale (requirement)	-	-	-	-	-	-
36	Total Quarter IV	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
		2020 Year-to-Date					
37	Residential	\$ 108,906	\$ 35,713	\$ 19,746	\$ 6,164	\$ 108,717	\$ 279,247
38	Small commercial and industrial (1)	41,979	15,931	8,695	5,597	28,750	100,951
39	Large commercial and industrial (1)	27,539	23,788	9,728	9,446	8,477	78,976
40	Outdoor lighting	4,074	209	172	100	584	5,138
41	Total Retail billed	182,498	75,640	38,340	21,307	146,528	464,312
42	Retail unbilled	229	486	(2,029)	-	(994)	(2,309)
43	Total Retail calendar	182,727	76,126	36,311	21,307	145,534	462,003
44	Sales for resale (requirement)	2,437	0	-	-	0	2,437
45	Total Year-to-Date	\$ 185,163	\$ 76,126	\$ 36,311	\$ 21,307	\$ 145,534	\$ 464,441

(1) The "Small commercial and industrial" class corresponds to General Service Rate G (loads for billing purposes do not exceed 100 kilowatts).
The "Large commercial and industrial" class corresponds to Primary General Service Rate GV and Large General Service Rate LG classes (loads exceed 100 kilowatts).

NHPUC Form F-1

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY**

SCHEDULE 3 - SALES BY CUSTOMER CLASS

ELECTRIC SERVICE REVENUE BY CLASS OF CUSTOMER

		Revenue (Thousands of Dollars)					
		Distribution	Transmission	Stranded Cost	System Benefits	Energy Service	Total
		2019 Quarter I					
1	Residential	\$ 52,893	\$ 17,822	\$ 15,506	\$ 1,964	\$ 66,008	\$ 154,192
2	Small commercial and industrial (1)	20,418	7,866	6,906	2,433	18,188	55,811
3	Large commercial and industrial (1)	13,182	11,405	6,412	3,801	6,738	41,539
4	Outdoor lighting	1,828	109	146	45	392	2,520
5	Total Retail billed	88,320	37,202	28,970	8,243	91,326	254,061
6	Retail unbilled	(921)	(489)	(2,520)	-	(5,552)	(9,483)
7	Total Retail calendar	87,399	36,713	26,450	8,243	85,774	244,578
8	Sales for resale (requirement)	1,586	0	-	-	0	1,586
9	Total Quarter I	\$ 88,985	\$ 36,713	\$ 26,450	\$ 8,243	\$ 85,774	\$ 246,164
		2019 Quarter II					
10	Residential	\$ 45,230	\$ 13,875	\$ 9,571	\$ 1,379	\$ 53,130	\$ 123,184
11	Small commercial and industrial (1)	20,010	7,696	5,111	2,308	15,943	51,068
12	Large commercial and industrial (1)	13,301	11,463	4,974	3,999	4,427	38,164
13	Outdoor lighting	1,936	81	93	34	271	2,416
14	Total Retail billed	80,477	33,115	19,749	7,720	73,771	214,832
15	Retail unbilled	(560)	(105)	(243)	-	(2,716)	(3,624)
16	Total Retail calendar	79,917	33,010	19,506	7,720	71,055	211,208
17	Sales for resale (requirement)	1,190	0	-	-	0	1,190
18	Total Quarter II	\$ 81,107	\$ 33,010	\$ 19,506	\$ 7,720	\$ 71,055	\$ 212,398
		2019 Quarter III					
19	Residential	\$ 55,403	\$ 18,491	\$ 13,659	\$ 2,264	\$ 63,900	\$ 153,717
20	Small commercial and industrial (1)	23,201	9,448	6,635	2,715	17,605	59,604
21	Large commercial and industrial (1)	15,364	13,552	6,187	4,482	3,703	43,287
22	Outdoor lighting	1,981	91	97	36	274	2,479
23	Total Retail billed	95,949	41,582	26,577	9,497	85,482	259,087
24	Retail unbilled	1,118	50	566	-	(2,498)	(764)
25	Total Retail calendar	97,067	41,632	27,143	9,497	82,984	258,323
26	Sales for resale (requirement)	1,411	0	-	-	0	1,411
27	Total Quarter III	\$ 98,478	\$ 41,632	\$ 27,143	\$ 9,497	\$ 82,984	\$ 259,735
		2019 Quarter IV					
28	Residential	\$ 50,940	\$ 16,084	\$ 12,720	\$ 1,603	\$ 50,162	\$ 131,508
29	Small commercial and industrial (1)	21,775	8,448	6,114	2,291	14,135	52,763
30	Large commercial and industrial (1)	14,766	12,920	6,080	3,968	2,957	40,691
31	Outdoor lighting	2,046	127	130	48	359	2,711
32	Total Retail billed	89,527	37,579	25,044	7,910	67,613	227,673
33	Retail unbilled	2,025	1,403	1,209	-	4,607	9,245
34	Total Retail calendar	91,552	38,983	26,254	7,910	72,220	236,918
35	Sales for resale (requirement)	1,149	0	-	-	0	1,149
36	Total Quarter IV	\$ 92,701	\$ 38,983	\$ 26,254	\$ 7,910	\$ 72,220	\$ 238,067
		2019 Year-to-Date					
37	Residential	\$ 204,465	\$ 66,271	\$ 51,456	\$ 7,209	\$ 233,199	\$ 562,601
38	Small commercial and industrial (1)	85,403	33,459	24,766	9,748	65,870	219,247
39	Large commercial and industrial (1)	56,613	49,340	23,653	16,250	17,826	163,681
40	Outdoor lighting	7,791	408	466	163	1,297	10,125
41	Total Retail billed	354,273	149,478	100,340	33,371	318,192	955,654
42	Retail unbilled	1,662	859	(988)	-	(6,159)	(4,626)
43	Total Retail calendar	355,934	150,337	99,352	33,371	312,033	951,028
44	Sales for resale (requirement)	5,336	0	-	-	1	5,337
45	Total Year-to-Date	\$ 361,271	\$ 150,338	\$ 99,352	\$ 33,371	\$ 312,034	\$ 956,365

(1) The "Small commercial and industrial" class corresponds to General Service Rate G (loads for billing purposes do not exceed 100 kilowatts).
The "Large commercial and industrial" class corresponds to Primary General Service Rate GV and Large General Service Rate LG classes (loads exceed 100 kilowatts).

NHPUC Form F-1

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY**

SCHEDULE 3 - SALES BY CUSTOMER CLASS

KILOWATT-HOURS DELIVERED AND AVERAGE NUMBER OF CUSTOMERS BY CLASS OF CUSTOMER

	Kilowatt- Hours Delivered	Average Number of Customers
2020 Quarter I		
1 Residential	840,383,002	444,610
2 Small commercial and industrial*	420,410,411	76,731
3 Large commercial and industrial*	672,022,408	1,496
4 Outdoor lighting	7,994,834	764
5 Total Retail billed	1,940,810,655	523,601
6 Retail unbilled	(34,828,363)	-
7 Total Retail calendar	1,905,982,291	523,601
8 Sales for resale (requirement)	1,760	12
9 Total Quarter I	1,905,984,051	523,613
2020 Quarter II		
10 Residential	769,440,176	446,374
11 Small commercial and industrial*	350,121,550	77,040
12 Large commercial and industrial*	629,787,562	1,506
13 Outdoor lighting	5,617,127	770
14 Total Retail billed	1,754,966,415	525,690
15 Retail unbilled	34,004,380	-
16 Total Retail calendar	1,788,970,795	525,690
17 Sales for resale (requirement)	1,240	12
18 Total Quarter II	1,788,972,035	525,702
2020 Quarter III		
19 Residential	-	-
20 Small commercial and industrial*	-	-
21 Large commercial and industrial*	-	-
22 Outdoor lighting	-	-
23 Total Retail billed	-	-
24 Retail unbilled	-	-
25 Total Retail calendar	-	-
26 Sales for resale (requirement)	-	-
27 Total Quarter III	-	-
2020 Quarter IV		
28 Residential	-	-
29 Small commercial and industrial*	-	-
30 Large commercial and industrial*	-	-
31 Outdoor lighting	-	-
32 Total Retail billed	-	-
33 Retail unbilled	-	-
34 Total Retail calendar	-	-
35 Sales for resale (requirement)	-	-
36 Total Quarter IV	-	-
2020 Year-to-Date		
37 Residential	1,609,823,178	445,492
38 Small commercial and industrial*	770,531,961	76,885
39 Large commercial and industrial*	1,301,809,970	1,501
40 Outdoor lighting	13,611,961	767
41 Total Retail billed	3,695,777,069	524,645
42 Retail unbilled	(823,983)	-
43 Total Retail calendar	3,694,953,086	524,645
44 Sales for resale (requirement)	3,000	12
45 Total Year-to-Date	3,694,956,086	524,657

* The "Small commercial and industrial" class corresponds to General Service Rate G (loads for billing purposes do not exceed 100 kilowatts).
The "Large commercial and industrial" class corresponds to Primary General Service Rate GV and Large General Service Rate LG classes (loads exceed 100 kilowatts).

NHPUC Form F-1

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY

SCHEDULE 3 - SALES BY CUSTOMER CLASS

KILOWATT-HOURS DELIVERED AND AVERAGE NUMBER OF CUSTOMERS BY CLASS OF CUSTOMER

	Kilowatt- Hours Delivered	Average Number of Customers
2019 Quarter I		
1 Residential	883,666,584	441,293
2 Small commercial and industrial*	433,712,453	76,194
3 Large commercial and industrial*	680,023,684	1,511
4 Outdoor lighting	7,823,445	774
5 Total Retail billed	2,005,226,166	519,772
6 Retail unbilled	(37,776,947)	-
7 Total Retail calendar	1,967,449,218	519,772
8 Sales for resale (requirement)	2,280	16
9 Total Quarter I	1,967,451,498	519,788
2019 Quarter II		
10 Residential	687,672,491	441,360
11 Small commercial and industrial*	393,930,827	76,468
12 Large commercial and industrial*	682,299,798	1,516
13 Outdoor lighting	5,830,663	770
14 Total Retail billed	1,769,733,779	520,114
15 Retail unbilled	(12,739,869)	-
16 Total Retail calendar	1,756,993,910	520,114
17 Sales for resale (requirement)	1,400	11
18 Total Quarter II	1,756,995,310	520,124
2019 Quarter III		
19 Residential	871,864,656	442,826
20 Small commercial and industrial*	463,380,800	76,679
21 Large commercial and industrial*	764,613,618	1,509
22 Outdoor lighting	6,122,130	761
23 Total Retail billed	2,105,981,204	521,774
24 Retail unbilled	(27,804,162)	-
25 Total Retail calendar	2,078,177,042	521,774
26 Sales for resale (requirement)	1,120	13
27 Total Quarter III	2,078,178,162	521,788
2019 Quarter IV		
28 Residential	724,306,047	442,907
29 Small commercial and industrial*	390,869,316	76,633
30 Large commercial and industrial*	677,029,260	1,508
31 Outdoor lighting	8,309,363	759
32 Total Retail billed	1,800,513,986	521,808
33 Retail unbilled	81,990,964	-
34 Total Retail calendar	1,882,504,950	521,821
35 Sales for resale (requirement)	800	-
36 Total Quarter IV	1,882,505,750	521,821
2019 Year-to-Date		
37 Residential	3,167,509,778	442,097
38 Small commercial and industrial*	1,681,893,397	76,493
39 Large commercial and industrial*	2,803,966,360	1,511
40 Outdoor lighting	28,085,600	766
41 Total Retail billed	7,681,455,135	520,867
42 Retail unbilled	3,669,986	-
43 Total Retail calendar	7,685,125,120	520,867
44 Sales for resale (requirement)	5,600	13
45 Total Year-to-Date	7,685,130,720	520,880

* The "Small commercial and industrial" class corresponds to General Service Rate G (loads for billing purposes do not exceed 100 kilowatts).
The "Large commercial and industrial" class corresponds to Primary General Service Rate GV and Large General Service Rate LG classes (loads exceed 100 kilowatts).