



780 N. Commercial Street, Manchester, NH 03101

Eversource Energy
P.O. Box 330
Manchester, NH 03105-0330
(603) 634-2261
Fax (603) 634-2511

Erica L. Menard
Manager, NH Revenue Requirements

erica.menard@eversource.com

August 15, 2019

Ms. Debra A. Howland
Executive Director
New Hampshire Public Utilities Commission
21 S. Fruit St., Suite 10
Concord, New Hampshire 03301-2429

Re: Chapter PUC 300 Rules for Electric Service
Part PUC 308 Forms Required by all Utilities
Form F-1

Dear Ms. Howland:

Public Service of New Hampshire d/b/a Eversource Energy (Eversource) is submitting the following pursuant to the requirements of Chapter Puc 300 Rules for Electric Service.

An original of Eversource's NHPUC Form F-1 consisting of three schedules: Calculation of Per Books Rate of Return, Current Cost of Capital, and Sales by Customer Class and supporting detail for the 12-month period ending June 30, 2019. An index of the Form F-1 is included for your convenience.

One copy of Eversource's Form F-1 was filed electronically with the NHPUC, and the second copy is included with this filing letter.

If you require additional copies of the items listed above, or have any questions, please feel free to contact me.

Very truly yours,

A handwritten signature in black ink that reads "Erica L. Menard". The signature is written in a cursive style.

Erica L. Menard
Manager, NH Revenue Requirements

ELM:kd

Enclosures

cc : R. Bersak
A. Desbiens
T. Frantz, NHPUC
Office of Consumer Advocate
J. Hunt
J. Kotkin
W. Quinlan
D. Horton

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY**

NHPUC Form F-1

Second Quarter 2019

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Schedule 1 - Calculation of Per Books Rate of Return (3 pages)

Schedule 2 - Current Cost of Capital (2 pages)

Schedule 3 - Sales by Customer Class (4 pages)

NHPUC Form F-1

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY**

SCHEDULE 1

**CALCULATION OF PER BOOKS RATE OF RETURN
(Thousands of Dollars, Excluding Percentage Data)**

Twelve Months Ended: **June 30, 2019**

	Distribution	Retail Transmission	Transmission (1)	Regulatory	Other/ Eliminations	Total Company
1 Net Operating Income (from page 2)	65,790	(593)	79,756	18,800	(25)	163,728
2 Less: RRBs--Net Interest Expense and Fees	-	-	-	-	-	-
3 Adjusted Operating Income	65,790	(593)	79,756	18,800	(25)	163,728
4 5 Qtr. Average Rate Base (from page 3)	1,227,827	(18,534)	916,920	3,289	-	2,129,501
5 Rate of Return (ROR line 3 / line 4)	5.36%	N/A	8.70%	N/A	N/A	7.69%
6 Less: Long-term Debt (from Schedule 2)	1.69%		1.69%			1.69%
7 Equity Component of ROR	3.67%	N/A	7.01%	N/A	N/A	6.00%
8 Equity Percentage--Debt to Equity Ratio (from Sch. 2)	57.43%		57.43%			57.43%
9 Return on Equity (ROE) (2)	6.39%	N/A	12.21%	N/A	N/A	10.45%

10 Amounts shown above may not add due to rounding.

11 (1) PSNH's Transmission segment (6T) provides wholesale transmission services and is regulated by the FERC.

12 (2) For rate making purposes, the NHPUC has included the cost of short-term debt (STD) into the allowed
13 capital structure for PSNH's Distribution (6D) segment. The inclusion of STD in the capital structure when
14 used in the calculations above would result in an ROE of 6.51% in segment 6D.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY

SCHEDULE 1 (continued)

OPERATING INCOME STATEMENT (1)

(Thousands of Dollars)

Twelve Months Ended: June 30, 2019

	Distribution	Retail Transmission	Transmission	Regulatory	Other/ Eliminations (2)	Total Company
1 Operating Revenues	\$ 355,124	\$ 170,097	\$ 199,745	162,051	(149,154)	\$ 737,862
2 Operating Expenses						
3 Production Expenses	94	38	-	48,461	0	48,594
4 Transmission Expenses	2	170,743	21,302	0	(149,129)	42,917
5 Distribution Expenses	79,817	-	3	372	-	80,192
6 Customer Accounting	23,692	-	4	25,691	-	49,387
7 General Administrative	61,758	-	15,320	(5,027)	(0)	72,050
8 Other	-	-	-	-	-	-
9 Sub-Total	165,363	170,781	36,629	69,497	(149,130)	293,140
10 Depreciation	59,040	-	29,310	-	0	88,350
11 Amortization of Depletion of Utility Plant	3,867	-	421	-	(0)	4,289
12 Regulatory Debits	(5,320)	-	-	80,637	-	75,317
13 Taxes Other Than Income Taxes	48,537	-	29,481	-	-	78,019
14 Federal Income Taxes	11,975	725	9,031	6,287	-	28,019
15 Income Taxes - Other	1,156	161	1,179	2,813	-	5,310
16 Deferred Income Taxes, net	4,718	(977)	13,938	(15,983)	(0)	1,696
17 Investment Tax Credit Adjustments	(4)	-	(0)	-	-	(4)
18 Gain on Disposal of Utility Plant	-	-	-	-	-	-
19 Total Operating Expenses	289,333	170,690	119,989	143,251	(149,130)	574,134
20 Net Operating Income	\$ 65,790	\$ (593)	\$ 79,756	\$ 18,800	\$ (25)	\$ 163,728

(1) Business segmentation of income statement revenues and expenses is supported by detailed journal entry or transaction data which is summarized by automated systems which can produce segmented income statements.

(2) Primarily inter-segment eliminations between the Transmission and Distribution segments.

Amounts shown above may not add due to rounding.

NHPUC Form F-1

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY

SCHEDULE 1 (continued)

FIVE QUARTER AVERAGE RATE BASE BY SEGMENT (1)

(Thousands of Dollars)

		Five-Quarter Average at: June 30, 2019					
		Distribution	Retail Transmission	Transmission	Regulatory	Other/ Eliminations	Total Company
1							
2	COMPONENTS OF RATE BASE						
3	Electric Plant In Service	\$ 2,179,570	\$ -	\$ 1,315,506	\$ -	\$ -	\$ 3,495,076
4	Less: Accumulated Provision for Depreciation	610,618	-	193,826	-	-	804,444
5	Plant Held For Future Use (Transmission only)	-	-	8,320	-	-	8,320
6	Net Utility Plant	1,568,953	-	1,130,000	-	-	2,698,953
7	Androscoggin Reservoir	-	-	-	-	-	-
8	Plus: Working Capital Allowance (2)	20,387	(7,651)	4,516	-	-	17,252
9	Fuel	-	-	-	-	-	-
10	Material and Supplies	10,170	-	12,299	10,561	-	33,031
11	Prepayments	1,160	-	286	464	-	1,911
12	Regulatory Assets	3,590	-	5,269	5,212	-	14,071
13	Less: Accumulated Deferred Income Taxes	364,780	(3,472)	235,450	(660)	-	596,099
14	Regulatory Liabilities	3,961	14,355	-	13,609	-	31,925
15	Customer Deposits/Advances	7,692	-	-	-	-	7,692
16	Total Rate Base	\$ 1,227,827	\$ (18,534)	\$ 916,920	\$ 3,289	\$ -	\$ 2,129,501
17	(1) Business segmentation of rate base balance sheet accounts is produced quarterly at the sub-account level.						
18	(2) The Working Capital Allowance is calculated as 45/365 of non-fuel O&M costs.						

Amounts shown above may not add due to rounding.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY

SCHEDULE 2

CURRENT COST OF CAPITAL

(Thousands of Dollars, Excluding Percentage Data)

1	<u>1. Equity</u>	Five-Quarter Average
		at
		June 30, 2019
2	The cost of equity by business segment is shown	
3	on Schedule 1, page 1	
4	<u>2. Long-term Debt (excludes Rate Reduction Bonds)</u>	
5		
6	000s	
7	Long Term Debt, net of issuance expense	891,998
8	Total Equity	1,203,606
9	Total	<u>2,095,604</u>
10	Long-term Debt--Annual Expense	35,421
11	Effective Interest Rate (line 10 / line 7) (Note 1)	3.97%
12		
13	%	
14	Long Term Debt, net of issuance expense	42.57%
15	Total Equity	57.43%
15	Total	<u>100.00%</u>
16	Long Term Debt Weighted Avg Effective Int Rate (line 11 * line 13)	1.69%
17	<u>3. Preferred Stock</u>	
18	There are no issues of preferred stock outstanding	N/A

(Note 1) For rate making purposes, the NHPUC has included the cost of short-term debt (STD) in PSNH's Distribution segment capital structure. The inclusion of this adjustment in the capital structure shown above would change the debt-to-equity ratio of the capital structure to 44.18% / 55.82%, respectively, and result in a weighted average effective interest rate of 1.73%.

NHPUC Form F-1

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY

SCHEDULE 2 (continued)

CURRENT COST OF CAPITAL

(Thousands of Dollars, Excluding Percentage Data)

		Five-Quarter Average at June 30, 2019

1	<u>Short-term Debt</u>	
2		
3	<u>000s</u>	60,680
4	Short-term Debt--Annual Expense	1,781
5	Effective Interest Rate (line 4 / line 3)	2.94%

6 For rate making purposes, the NHPUC has included the cost of STD in PSNH's
7 Distribution segment capital structure. Information regarding the impact of STD
8 on PSNH's Distribution segment capital structure and weighted
9 average cost of debt and ROE is shown on Sch. 1, page 1 and Sch. 2, page 1.

NHPUC Form F-1

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY**

SCHEDULE 3 - SALES BY CUSTOMER CLASS

ELECTRIC SERVICE REVENUE BY CLASS OF CUSTOMER

		Revenue (Thousands of Dollars)					
		Distribution	Transmission	Stranded Cost	System Benefits	Energy Service	Total
		2019 Quarter I					
1	Residential	\$ 52,893	\$ 17,822	\$ 15,506	\$ 1,964	\$ 66,008	\$ 154,192
2	Small commercial and industrial (1)	20,418	7,866	6,906	2,433	18,188	55,811
3	Large commercial and industrial (1)	13,182	11,405	6,412	3,801	6,738	41,539
4	Outdoor lighting	1,828	109	146	45	392	2,520
5	Total Retail billed	88,320	37,202	28,970	8,243	91,326	254,061
6	Retail unbilled	(921)	(489)	(2,520)	-	(5,552)	(9,483)
7	Total Retail calendar	87,399	36,713	26,450	8,243	85,774	244,578
8	Sales for resale (requirement)	1,586	0	-	-	0	1,586
9	Total Quarter I	\$ 88,985	\$ 36,713	\$ 26,450	\$ 8,243	\$ 85,774	\$ 246,164
		2019 Quarter II					
10	Residential	\$ 45,230	\$ 13,875	\$ 9,571	\$ 1,379	\$ 53,130	\$ 123,184
11	Small commercial and industrial (1)	20,010	7,696	5,111	2,308	15,943	51,068
12	Large commercial and industrial (1)	13,301	11,463	4,974	3,999	4,427	38,164
13	Outdoor lighting	1,936	81	93	34	271	2,416
14	Total Retail billed	80,477	33,115	19,749	7,720	73,771	214,832
15	Retail unbilled	(560)	(105)	(243)	-	(2,716)	(3,624)
16	Total Retail calendar	79,917	33,010	19,506	7,720	71,055	211,208
17	Sales for resale (requirement)	1,190	0	-	-	0	1,190
18	Total Quarter II	\$ 81,107	\$ 33,010	\$ 19,506	\$ 7,720	\$ 71,055	\$ 212,398
		2019 Quarter III					
19	Residential	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	Small commercial and industrial (1)	-	-	-	-	-	-
21	Large commercial and industrial (1)	-	-	-	-	-	-
22	Outdoor lighting	-	-	-	-	-	-
23	Total Retail billed	-	-	-	-	-	-
24	Retail unbilled	-	-	-	-	-	-
25	Total Retail calendar	-	-	-	-	-	-
26	Sales for resale (requirement)	-	-	-	-	-	-
27	Total Quarter III	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
		2019 Quarter IV					
28	Residential	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
29	Small commercial and industrial (1)	-	-	-	-	-	-
30	Large commercial and industrial (1)	-	-	-	-	-	-
31	Outdoor lighting	-	-	-	-	-	-
32	Total Retail billed	-	-	-	-	-	-
33	Retail unbilled	-	-	-	-	-	-
34	Total Retail calendar	-	-	-	-	-	-
35	Sales for resale (requirement)	-	-	-	-	-	-
36	Total Quarter IV	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
		2019 Year-to-Date					
37	Residential	\$ 98,122	\$ 31,697	\$ 25,077	\$ 3,343	\$ 119,137	\$ 277,375
38	Small commercial and industrial (1)	40,427	15,562	12,018	4,742	34,130	106,880
39	Large commercial and industrial (1)	26,483	22,868	11,385	7,800	11,166	79,703
40	Outdoor lighting	3,764	190	239	79	663	4,936
41	Total Retail billed	168,797	70,317	48,719	15,963	165,097	468,894
42	Retail unbilled	(1,481)	(594)	(2,763)	-	(8,268)	(13,107)
43	Total Retail calendar	167,316	69,723	45,956	15,963	156,829	455,786
44	Sales for resale (requirement)	2,776	0	-	-	0	2,776
45	Total Year-to-Date	\$ 170,092	\$ 69,723	\$ 45,956	\$ 15,963	\$ 156,829	\$ 458,563

(1) The "Small commercial and industrial" class corresponds to General Service Rate G (loads for billing purposes do not exceed 100 kilowatts).
The "Large commercial and industrial" class corresponds to Primary General Service Rate GV and Large General Service Rate LG classes (loads exceed 100 kilowatts).

NHPUC Form F-1

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY**

SCHEDULE 3 - SALES BY CUSTOMER CLASS

ELECTRIC SERVICE REVENUE BY CLASS OF CUSTOMER

		Revenue (Thousands of Dollars)					
		Distribution	Transmission	Stranded Cost	System Benefits	Energy Service	Total
		2018 Quarter I					
1	Residential	\$ 53,454	\$ 22,668	\$ 138	\$ 943	\$ 75,500	\$ 152,703
2	Small commercial and industrial (1)	20,630	10,007	62	1,937	21,285	53,920
3	Large commercial and industrial (1)	13,483	14,334	73	3,021	7,130	38,040
4	Outdoor lighting	1,974	146	3	35	468	2,626
5	Total Retail billed	89,541	47,154	276	5,936	104,383	247,290
6	Retail unbilled	(1,712)	(1,993)	548	-	(4,847)	(8,004)
7	Total Retail calendar	87,829	45,162	823	5,936	99,536	239,285
8	Sales for resale (requirement)	1,227	0	-	-	0	1,228
9	Total Quarter I	\$ 89,056	\$ 45,162	\$ 823	\$ 5,936	\$ 99,536	\$ 240,513
		2018 Quarter II					
10	Residential	\$ 45,397	\$ 17,463	\$ 10,472	\$ 711	\$ 43,689	\$ 117,732
11	Small commercial and industrial (1)	20,423	9,951	5,849	1,831	13,386	51,440
12	Large commercial and industrial (1)	13,716	14,763	5,719	3,173	4,073	41,444
13	Outdoor lighting	1,894	98	108	23	223	2,346
14	Total Retail billed	81,429	42,276	22,149	5,738	61,370	212,962
15	Retail unbilled	(3,307)	260	2,009	-	(1,814)	(2,852)
16	Total Retail calendar	78,122	42,536	24,158	5,738	59,556	210,111
17	Sales for resale (requirement)	1,181	0	-	-	0	1,181
18	Total Quarter II	\$ 79,303	\$ 42,536	\$ 24,158	\$ 5,738	\$ 59,556	\$ 211,292
		2018 Quarter III					
19	Residential	\$ 55,348	\$ 21,181	\$ 18,226	\$ 1,497	\$ 59,658	\$ 155,909
20	Small commercial and industrial (1)	22,851	10,586	8,833	2,187	16,485	60,942
21	Large commercial and industrial (1)	15,477	15,273	8,453	3,753	4,252	47,208
22	Outdoor lighting	1,927	97	134	28	261	2,445
23	Total Retail billed	95,603	47,136	35,645	7,464	80,655	266,504
24	Retail unbilled	(10)	(2,308)	47	-	1,579	(692)
25	Total Retail calendar	95,594	44,828	35,692	7,464	82,234	265,812
26	Sales for resale (requirement)	1,364	0	-	-	0	1,364
27	Total Quarter III	\$ 96,958	\$ 44,828	\$ 35,692	\$ 7,464	\$ 82,234	\$ 267,176
		2018 Quarter IV					
28	Residential	\$ 47,775	\$ 15,177	\$ 15,457	\$ 765	\$ 53,595	\$ 132,769
29	Small commercial and industrial (1)	20,395	7,924	7,654	1,828	15,526	53,327
30	Large commercial and industrial (1)	13,891	12,129	7,700	3,199	3,810	40,729
31	Outdoor lighting	1,835	113	181	37	386	2,552
32	Total Retail billed	83,895	35,344	30,991	5,829	73,317	229,377
33	Retail unbilled	1,111	1,014	1,198	-	4,855	8,178
34	Total Retail calendar	85,006	36,359	32,189	5,829	78,172	237,555
35	Sales for resale (requirement)	1,063	0	-	-	0	1,063
36	Total Quarter IV	\$ 86,069	\$ 36,359	\$ 32,189	\$ 5,829	\$ 78,172	\$ 238,618
		2018 Year-to-Date					
37	Residential	\$ 201,974	\$ 76,489	\$ 44,293	\$ 3,915	\$ 232,443	\$ 559,113
38	Small commercial and industrial (1)	84,299	38,469	22,397	7,783	66,681	219,629
39	Large commercial and industrial (1)	56,567	56,499	21,945	13,146	19,264	167,421
40	Outdoor lighting	7,629	454	425	122	1,338	9,969
41	Total Retail billed	350,469	171,911	89,060	24,967	319,725	956,132
42	Retail unbilled	(3,918)	(3,026)	3,802	-	(227)	(3,370)
43	Total Retail calendar	346,551	168,884	92,862	24,967	319,499	952,763
44	Sales for resale (requirement)	4,835	0	-	-	1	4,836
45	Total Year-to-Date	\$ 351,386	\$ 168,885	\$ 92,862	\$ 24,967	\$ 319,499	\$ 957,598

(1) The "Small commercial and industrial" class corresponds to General Service Rate G (loads for billing purposes do not exceed 100 kilowatts).
The "Large commercial and industrial" class corresponds to Primary General Service Rate GV and Large General Service Rate LG classes (loads exceed 100 kilowatts).

NHPUC Form F-1

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY

SCHEDULE 3 - SALES BY CUSTOMER CLASS

KILOWATT-HOURS DELIVERED AND AVERAGE NUMBER OF CUSTOMERS BY CLASS OF CUSTOMER

	Kilowatt- Hours Delivered	Average Number of Customers
2019 Quarter I		
1 Residential	883,666,584	441,293
2 Small commercial and industrial*	433,712,453	76,194
3 Large commercial and industrial*	679,995,298	1,511
4 Outdoor lighting	7,851,831	774
5 Total Retail billed	2,005,226,166	519,772
6 Retail unbilled	(37,776,947)	-
7 Total Retail calendar	1,967,449,218	519,772
8 Sales for resale (requirement)	2,280	16
9 Total Quarter I	1,967,451,498	519,788
2019 Quarter II		
10 Residential	687,672,491	441,360
11 Small commercial and industrial*	393,930,827	76,468
12 Large commercial and industrial*	682,359,598	1,516
13 Outdoor lighting	5,830,663	770
14 Total Retail billed	1,769,793,579	520,114
15 Retail unbilled	(12,739,869)	-
16 Total Retail calendar	1,757,053,710	520,114
17 Sales for resale (requirement)	1,400	11
18 Total Quarter II	1,757,055,110	520,124
2019 Quarter III		
19 Residential	-	-
20 Small commercial and industrial*	-	-
21 Large commercial and industrial*	-	-
22 Outdoor lighting	-	-
23 Total Retail billed	-	-
24 Retail unbilled	-	-
25 Total Retail calendar	-	-
26 Sales for resale (requirement)	-	-
27 Total Quarter III	-	-
2019 Quarter IV		
28 Residential	-	-
29 Small commercial and industrial*	-	-
30 Large commercial and industrial*	-	-
31 Outdoor lighting	-	-
32 Total Retail billed	-	-
33 Retail unbilled	-	-
34 Total Retail calendar	-	-
35 Sales for resale (requirement)	-	-
36 Total Quarter IV	-	-
2019 Year-to-Date		
37 Residential	1,571,339,075	441,326
38 Small commercial and industrial*	827,643,280	76,331
39 Large commercial and industrial*	1,362,354,896	1,514
40 Outdoor lighting	13,682,494	772
41 Total Retail billed	3,775,019,744	519,943
42 Retail unbilled	(50,516,816)	-
43 Total Retail calendar	3,724,502,928	519,943
44 Sales for resale (requirement)	3,680	13
45 Total Year-to-Date	3,724,506,608	519,956

* The "Small commercial and industrial" class corresponds to General Service Rate G (loads for billing purposes do not exceed 100 kilowatts). The "Large commercial and industrial" class corresponds to Primary General Service Rate GV and Large General Service Rate LG classes (loads exceed 100 kilowatts).

NHPUC Form F-1

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY

SCHEDULE 3 - SALES BY CUSTOMER CLASS

KILOWATT-HOURS DELIVERED AND AVERAGE NUMBER OF CUSTOMERS BY CLASS OF CUSTOMER

	Kilowatt- Hours Delivered	Average Number of Customers
2018 Quarter I		
1 Residential	901,811,496	438,345
2 Small commercial and industrial*	445,872,590	75,669
3 Large commercial and industrial*	696,007,675	1,501
4 Outdoor lighting	8,392,064	781
5 Total Retail billed	2,052,083,825	516,296
6 Retail unbilled	(80,343,412)	-
7 Total Retail calendar	1,971,740,412	516,296
8 Sales for resale (requirement)	2,120	11
9 Total Quarter I	1,971,742,532	516,307
2018 Quarter II		
10 Residential	694,322,516	438,427
11 Small commercial and industrial*	402,342,971	75,914
12 Large commercial and industrial*	697,418,521	1,519
13 Outdoor lighting	5,634,302	777
14 Total Retail billed	1,799,718,310	516,638
15 Retail unbilled	(109,467,580)	-
16 Total Retail calendar	1,690,250,729	516,638
17 Sales for resale (requirement)	1,280	12
18 Total Quarter II	1,690,252,009	516,650
2018 Quarter III		
19 Residential	927,271,581	439,537
20 Small commercial and industrial*	480,095,884	76,156
21 Large commercial and industrial*	824,741,490	1,520
22 Outdoor lighting	6,359,586	765
23 Total Retail billed	2,238,468,542	517,978
24 Retail unbilled	(32,085,093)	-
25 Total Retail calendar	2,206,383,449	517,978
26 Sales for resale (requirement)	1,560	12
27 Total Quarter III	2,206,385,009	517,990
2018 Quarter IV		
28 Residential	751,258,060	440,003
29 Small commercial and industrial*	401,707,733	76,192
30 Large commercial and industrial*	703,036,282	1,518
31 Outdoor lighting	8,195,334	770
32 Total Retail billed	1,864,197,409	518,483
33 Retail unbilled	(52,898,179)	-
34 Total Retail calendar	1,811,299,230	518,483
35 Sales for resale (requirement)	520	-
36 Total Quarter IV	1,811,299,750	518,483
2018 Year-to-Date		
37 Residential	3,274,663,653	439,078
38 Small commercial and industrial*	1,730,019,178	75,983
39 Large commercial and industrial*	2,921,203,968	1,515
40 Outdoor lighting	28,581,286	773
41 Total Retail billed	7,954,468,085	517,349
42 Retail unbilled	(274,794,265)	-
43 Total Retail calendar	7,679,673,820	517,349
44 Sales for resale (requirement)	5,480	9
45 Total Year-to-Date	7,679,679,300	517,358

* The "Small commercial and industrial" class corresponds to General Service Rate G (loads for billing purposes do not exceed 100 kilowatts). The "Large commercial and industrial" class corresponds to Primary General Service Rate GV and Large General Service Rate LG classes (loads exceed 100 kilowatts).