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**Erica L. Menard**  
Manager, NH Revenue Requirements

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May 15, 2019

Ms. Debra A. Howland  
Executive Director  
New Hampshire Public Utilities Commission  
21 S. Fruit St., Suite 10  
Concord, New Hampshire 03301-2429

Re: Chapter PUC 300 Rules for Electric Service  
Part PUC 308 Forms Required by all Utilities  
Form F-1

Dear Ms. Howland:

Public Service of New Hampshire d/b/a Eversource Energy (Eversource) is submitting the following pursuant to the requirements of Chapter Puc 300 Rules for Electric Service.

An original of Eversource's NHPUC Form F-1 consisting of three schedules: Calculation of Per Books Rate of Return, Current Cost of Capital, and Sales by Customer Class and supporting detail for the 12-month period ending March 31, 2019. An index of the Form F-1 is included for your convenience.

One copy of Eversource's Form F-1 was filed electronically with the NHPUC, and the second copy is included with this filing letter.

If you require additional copies of the items listed above, or have any questions, please feel free to contact me.

Very truly yours,

A handwritten signature in black ink that reads "Erica L. Menard". The signature is written in a cursive style.

Erica L. Menard  
Manager, NH Revenue Requirements

ELM:kd

Enclosures

cc : R. Bersak  
A. Desbiens  
T. Frantz, NHPUC  
Office of Consumer Advocate  
J. Hunt  
J. Kotkin  
W. Quinlan  
D. Horton

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
D/B/A EVERSOURCE ENERGY**

**NHPUC Form F-1**

**First Quarter 2019**

**INDEX**

**Schedule 1 - Calculation of Per Books Rate of Return (3 pages)**

**Schedule 2 - Current Cost of Capital (2 pages)**

**Schedule 3 - Sales by Customer Class (4 pages)**

**NHPUC Form F-1**

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
D/B/A EVERSOURCE ENERGY**

**SCHEDULE 1**

**CALCULATION OF PER BOOKS RATE OF RETURN  
(Thousands of Dollars, Excluding Percentage Data)**

	Twelve Months Ended: <b>March 31, 2019</b>					
	Distribution	Retail Transmission	Transmission (1)	Regulatory	Other/ Eliminations	Total Company
1 Net Operating Income (from page 2)	66,703	(614)	76,648	16,868	115	159,721
2 Less: RRBs--Net Interest Expense and Fees	-			-		-
3 Adjusted Operating Income	66,703	(614)	76,648	16,868	115	159,721
4 5 Qtr. Average Rate Base (from page 3)	1,205,287	(19,369)	882,436	5,800	-	2,074,154
5 <b>Rate of Return (ROR line 3 / line 4)</b>	<b>5.53%</b>	<b>N/A</b>	<b>8.69%</b>	<b>N/A</b>	<b>N/A</b>	<b>7.70%</b>
6 Less: Long-term Debt (from Schedule 2)	1.73%		1.73%			1.73%
7 Equity Component of ROR	3.80%	N/A	6.96%	N/A	N/A	5.97%
8 Equity Percentage--Debt to Equity Ratio (from Sch. 2)	59.02%		59.02%			59.02%
9 <b>Return on Equity (ROE) (2)</b>	<b>6.44%</b>	<b>N/A</b>	<b>11.79%</b>	<b>N/A</b>	<b>N/A</b>	<b>10.12%</b>

10 Amounts shown above may not add due to rounding.

11 (1) PSNH's Transmission segment (6T) provides wholesale transmission services and is regulated by the FERC.

12 (2) For rate making purposes, the NHPUC has included the cost of short-term debt (STD) into the allowed  
13 capital structure for PSNH's Distribution (6D) segment. The inclusion of STD in the capital structure when  
14 used in the calculations above would result in an ROE of 6.75% in segment 6D.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
D/B/A EVERSOURCE ENERGY

SCHEDULE 1 (continued)

OPERATING INCOME STATEMENT (1)

(Thousands of Dollars)

	Twelve Months Ended: March 31, 2019					
	Distribution	Retail Transmission	Transmission	Regulatory	Other/ Eliminations (2)	Total Company
1 Operating Revenues	\$ 355,513	\$ 176,554	\$ 193,387	\$ 167,715	\$(149,594)	\$ 743,576
2 Operating Expenses						
3 Production Expenses	97	34	-	50,797	0	50,928
4 Transmission Expenses	2	177,204	20,646	1	(149,710)	48,143
5 Distribution Expenses	71,714	-	10	796	-	72,519
6 Customer Accounting	24,743	-	4	24,265	0	49,011
7 General Administrative	59,838	-	15,091	(3,595)	0	71,335
8 Other	-	-	-	-	-	-
9 Sub-Total	156,393	177,239	35,751	72,263	\$(149,710)	291,936
10 Depreciation	57,932	-	28,310	-	0	86,242
11 Amortization of Depletion of Utility Plant	4,854	-	421	-	(0)	5,275
12 Regulatory Debits	675	-	-	82,246	-	82,921
13 Taxes Other Than Income Taxes	49,505	-	28,560	-	(0)	78,065
14 Federal Income Taxes	16,040	642	11,994	2,333	-	31,010
15 Income Taxes - Other	3,088	131	2,461	1,215	0	6,894
16 Deferred Income Taxes, net	-	(844)	9,242	(7,210)	-	1,515
17 Investment Tax Credit Adjustments	-	-	(0)	-	-	(4)
18 Gain on Disposal of Utility Plant	-	-	-	-	-	-
19 Total Operating Expenses	288,810	177,168	116,740	150,847	\$(149,710)	583,855
20 Net Operating Income	\$ 66,703	\$ (614)	\$ 76,648	\$ 16,868	\$ 115	\$ 159,721

(1) Business segmentation of income statement revenues and expenses is supported by detailed journal entry or transaction data which is summarized by automated systems which can produce segmented income statements.

(2) Primarily inter-segment eliminations between the Transmission and Distribution segments.

Amounts shown above may not add due to rounding.

NHPUC Form F-1

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
D/B/A EVERSOURCE ENERGY

SCHEDULE 1 (continued)

FIVE QUARTER AVERAGE RATE BASE BY SEGMENT (1)  
(Thousands of Dollars)

	Five-Quarter Average at: March 31, 2019					
	Distribution	Retail Transmission	Transmission	Regulatory	Other/ Eliminations	Total Company
1						
2	<b>COMPONENTS OF RATE BASE</b>					
3	\$ 2,148,073	\$ -	\$ 1,274,013	\$ -	\$ -	\$ 3,422,086
4	603,432	-	190,238	-	-	793,670
5	-	-	8,202	-	-	8,202
6	1,544,642	-	1,091,977	-	-	2,636,619
7	-	-	-	-	-	-
8	19,281	(7,602)	4,408	-	-	16,086
9	-	-	-	-	-	-
10	10,392	-	12,321	9,970	-	32,683
11	1,109	-	296	397	-	1,802
12	3,553	-	5,768	6,010	-	15,331
13	361,977	(3,796)	232,333	(437)	-	590,078
14	3,973	15,562	-	11,015	-	30,550
15	7,739	-	-	-	-	7,739
16	<b>\$ 1,205,287</b>	<b>\$ (19,369)</b>	<b>\$ 882,436</b>	<b>\$ 5,800</b>	<b>\$ -</b>	<b>\$ 2,074,154</b>
17	(1) Business segmentation of rate base balance sheet accounts is produced quarterly at the sub-account level.					
18	(2) The Working Capital Allowance is calculated as 45/365 of non-fuel O&M costs.					

Amounts shown above may not add due to rounding.

NHPUC Form F-1

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
D/B/A EVERSOURCE ENERGY

SCHEDULE 2

CURRENT COST OF CAPITAL

(Thousands of Dollars, Excluding Percentage Data)

Five-Quarter Average  
at  
March 31, 2019

1	<b><u>1. Equity</u></b>	
2	The cost of equity by business segment is shown	
3	on Schedule 1, page 1	
4	<b><u>2. Long-term Debt (excludes Rate Reduction Bonds)</u></b>	
5		
6	<b>000s</b>	
7	Long Term Debt, net of issuance expense	871,215
8	Total Equity	1,254,982
9	Total	<u>2,126,197</u>
10	Long-term Debt--Annual Expense	36.673
11	<b>Effective Interest Rate (line 10 / line 7) (Note 1)</b>	<b>4.21%</b>
12		
13	<b>%</b>	
14	Long Term Debt, net of issuance expense	40.98%
15	Total Equity	59.02%
	Total	<u>100.00%</u>
16	<b>Long Term Debt Weighted Avg Effective Int Rate (line 11 * line 13)</b>	<b>1.73%</b>
17	<b><u>3. Preferred Stock</u></b>	
18	There are no issues of preferred stock outstanding	N/A
19	(Note 1) For rate making purposes, the NHPUC has included the cost of short-term debt (STD) in	
20	PSNH's Distribution segment capital structure. The inclusion of this adjustment in the capital structure	
21	shown above would change the debt-to-equity ratio of the capital structure to 43.90% / 56.10%,	
22	respectively, and result in a weighted average effective interest rate of 1.74%.	

NHPUC Form F-1

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
D/B/A EVERSOURCE ENERGY

SCHEDULE 2 (continued)

CURRENT COST OF CAPITAL

(Thousands of Dollars, Excluding Percentage Data)

Five-Quarter Average  
at  
March 31, 2019

1	<u>Short-term Debt</u>		
2		<b>000s</b>	
3	Short-term Debt		110,920
4	Short-term Debt--Annual Expense		2,366
5	Effective Interest Rate (line 4 / line 3)		2.13%

6 For rate making purposes, the NHPUC has included the cost of STD in PSNH's  
7 Distribution segment capital structure. Information regarding the impact of STD  
8 on PSNH's Distribution segment capital structure and weighted  
9 average cost of debt and ROE is shown on Sch. 1, page 1 and Sch. 2, page 1.

NHPUC Form F-1

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
D/B/A EVERSOURCE ENERGY**

**SCHEDULE 3 - SALES BY CUSTOMER CLASS**

**ELECTRIC SERVICE REVENUE BY CLASS OF CUSTOMER**

		Revenue (Thousands of Dollars)					
		Distribution	Transmission	Stranded Cost	System Benefits	Energy Service	Total
		<b>2019 Quarter I</b>					
1	Residential	\$ 52,893	\$ 17,822	\$ 15,506	\$ 1,964	\$ 66,008	\$ 154,192
2	Small commercial and industrial (1)	20,418	7,866	6,906	2,433	18,188	55,811
3	Large commercial and industrial (1)	13,182	11,405	6,412	3,801	6,738	41,539
4	Outdoor lighting	1,828	109	146	45	392	2,520
5	Total Retail billed	88,320	37,202	28,970	8,243	91,326	254,061
6	Retail unbilled	(921)	(489)	(2,520)	-	(5,552)	(9,483)
7	Total Retail calendar	87,399	36,713	26,450	8,243	85,774	244,578
8	Sales for resale (requirement)	1,586	0	-	-	0	1,586
9	<b>Total Quarter I</b>	<b>\$ 88,985</b>	<b>\$ 36,713</b>	<b>\$ 26,450</b>	<b>\$ 8,243</b>	<b>\$ 85,774</b>	<b>\$ 246,164</b>
		<b>2019 Quarter II</b>					
10	Residential	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	Small commercial and industrial (1)	-	-	-	-	-	-
12	Large commercial and industrial (1)	-	-	-	-	-	-
13	Outdoor lighting	-	-	-	-	-	-
14	Total Retail billed	-	-	-	-	-	-
15	Retail unbilled	-	-	-	-	-	-
16	Total Retail calendar	-	-	-	-	-	-
17	Sales for resale (requirement)	-	-	-	-	-	-
18	<b>Total Quarter II</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
		<b>2019 Quarter III</b>					
19	Residential	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	Small commercial and industrial (1)	-	-	-	-	-	-
21	Large commercial and industrial (1)	-	-	-	-	-	-
22	Outdoor lighting	-	-	-	-	-	-
23	Total Retail billed	-	-	-	-	-	-
24	Retail unbilled	-	-	-	-	-	-
25	Total Retail calendar	-	-	-	-	-	-
26	Sales for resale (requirement)	-	-	-	-	-	-
27	<b>Total Quarter III</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
		<b>2019 Quarter IV</b>					
28	Residential	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
29	Small commercial and industrial (1)	-	-	-	-	-	-
30	Large commercial and industrial (1)	-	-	-	-	-	-
31	Outdoor lighting	-	-	-	-	-	-
32	Total Retail billed	-	-	-	-	-	-
33	Retail unbilled	-	-	-	-	-	-
34	Total Retail calendar	-	-	-	-	-	-
35	Sales for resale (requirement)	-	-	-	-	-	-
36	<b>Total Quarter IV</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
		<b>2019 Year-to-Date</b>					
37	Residential	\$ 52,893	\$ 17,822	\$ 15,506	\$ 1,964	\$ 66,008	\$ 154,192
38	Small commercial and industrial (1)	20,418	7,866	6,906	2,433	18,188	55,811
39	Large commercial and industrial (1)	13,182	11,405	6,412	3,801	6,738	41,539
40	Outdoor lighting	1,828	109	146	45	392	2,520
41	Total Retail billed	88,320	37,202	28,970	8,243	91,326	254,061
42	Retail unbilled	(921)	(489)	(2,520)	-	(5,552)	(9,483)
43	Total Retail calendar	87,399	36,713	26,450	8,243	85,774	244,578
44	Sales for resale (requirement)	1,586	0	-	-	0	1,586
45	<b>Total Year-to-Date</b>	<b>\$ 88,985</b>	<b>\$ 36,713</b>	<b>\$ 26,450</b>	<b>\$ 8,243</b>	<b>\$ 85,774</b>	<b>\$ 246,164</b>

(1) The "Small commercial and industrial" class corresponds to General Service Rate G (loads for billing purposes do not exceed 100 kilowatts).  
The "Large commercial and industrial" class corresponds to Primary General Service Rate GV and Large General Service Rate LG classes (loads exceed 100 kilowatts).



NHPUC Form F-1

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
D/B/A EVERSOURCE ENERGY**

**SCHEDULE 3 - SALES BY CUSTOMER CLASS**

**ELECTRIC SERVICE REVENUE BY CLASS OF CUSTOMER**

		Revenue (Thousands of Dollars)					
		Distribution	Transmission	Stranded Cost	System Benefits	Energy Service	Total
		<b>2018 Quarter I</b>					
1	Residential	\$ 53,454	\$ 22,668	\$ 138	\$ 943	\$ 75,500	\$ 152,703
2	Small commercial and industrial (1)	20,630	10,007	62	1,937	21,285	53,920
3	Large commercial and industrial (1)	13,483	14,334	73	3,021	7,130	38,040
4	Outdoor lighting	1,974	146	3	35	468	2,626
5	Total Retail billed	89,541	47,154	276	5,936	104,383	247,290
6	Retail unbilled	(1,712)	(1,993)	548	-	(4,847)	(8,004)
7	Total Retail calendar	87,829	45,162	823	5,936	99,536	239,285
8	Sales for resale (requirement)	1,227	0	-	-	0	1,228
9	<b>Total Quarter I</b>	<b>\$ 89,056</b>	<b>\$ 45,162</b>	<b>\$ 823</b>	<b>\$ 5,936</b>	<b>\$ 99,536</b>	<b>\$ 240,513</b>
		<b>2018 Quarter II</b>					
10	Residential	\$ 45,397	\$ 17,463	\$ 10,472	\$ 711	\$ 43,689	\$ 117,732
11	Small commercial and industrial (1)	20,423	9,951	5,849	1,831	13,386	51,440
12	Large commercial and industrial (1)	13,716	14,763	5,719	3,173	4,073	41,444
13	Outdoor lighting	1,894	98	108	23	223	2,346
14	Total Retail billed	81,429	42,276	22,149	5,738	61,370	212,962
15	Retail unbilled	(3,307)	260	2,009	-	(1,814)	(2,852)
16	Total Retail calendar	78,122	42,536	24,158	5,738	59,556	210,111
17	Sales for resale (requirement)	1,181	0	-	-	0	1,181
18	<b>Total Quarter II</b>	<b>\$ 79,303</b>	<b>\$ 42,536</b>	<b>\$ 24,158</b>	<b>\$ 5,738</b>	<b>\$ 59,556</b>	<b>\$ 211,292</b>
		<b>2018 Quarter III</b>					
19	Residential	\$ 55,348	\$ 21,181	\$ 18,226	\$ 1,497	\$ 59,658	\$ 155,909
20	Small commercial and industrial (1)	22,851	10,586	8,833	2,187	16,485	60,942
21	Large commercial and industrial (1)	15,477	15,273	8,453	3,753	4,252	47,208
22	Outdoor lighting	1,927	97	134	28	261	2,445
23	Total Retail billed	95,603	47,136	35,645	7,464	80,655	266,504
24	Retail unbilled	(10)	(2,308)	47	-	1,579	(692)
25	Total Retail calendar	95,594	44,828	35,692	7,464	82,234	265,812
26	Sales for resale (requirement)	1,364	0	-	-	0	1,364
27	<b>Total Quarter III</b>	<b>\$ 96,958</b>	<b>\$ 44,828</b>	<b>\$ 35,692</b>	<b>\$ 7,464</b>	<b>\$ 82,234</b>	<b>\$ 267,176</b>
		<b>2018 Quarter IV</b>					
28	Residential	\$ 47,775	\$ 15,177	\$ 15,457	\$ 765	\$ 53,595	\$ 132,769
29	Small commercial and industrial (1)	20,395	7,924	7,654	1,828	15,526	53,327
30	Large commercial and industrial (1)	13,891	12,129	7,700	3,199	3,810	40,729
31	Outdoor lighting	1,835	113	181	37	386	2,552
32	Total Retail billed	83,895	35,344	30,991	5,829	73,317	229,377
33	Retail unbilled	1,111	1,014	1,198	-	4,855	8,178
34	Total Retail calendar	85,006	36,359	32,189	5,829	78,172	237,555
35	Sales for resale (requirement)	1,063	0	-	-	0	1,063
36	<b>Total Quarter IV</b>	<b>\$ 86,069</b>	<b>\$ 36,359</b>	<b>\$ 32,189</b>	<b>\$ 5,829</b>	<b>\$ 78,172</b>	<b>\$ 238,618</b>
		<b>2018 Year-to-Date</b>					
37	Residential	\$ 201,974	\$ 76,489	\$ 44,293	\$ 3,915	\$ 232,443	\$ 559,113
38	Small commercial and industrial (1)	84,299	38,469	22,397	7,783	66,681	219,629
39	Large commercial and industrial (1)	56,567	56,499	21,945	13,146	19,264	167,421
40	Outdoor lighting	7,629	454	425	122	1,338	9,969
41	Total Retail billed	350,469	171,911	89,060	24,967	319,725	956,132
42	Retail unbilled	(3,918)	(3,026)	3,802	-	(227)	(3,370)
43	Total Retail calendar	346,551	168,884	92,862	24,967	319,499	952,763
44	Sales for resale (requirement)	4,835	0	-	-	1	4,836
45	<b>Total Year-to-Date</b>	<b>\$ 351,386</b>	<b>\$ 168,885</b>	<b>\$ 92,862</b>	<b>\$ 24,967</b>	<b>\$ 319,499</b>	<b>\$ 957,598</b>

(1) The "Small commercial and industrial" class corresponds to General Service Rate G (loads for billing purposes do not exceed 100 kilowatts).  
The "Large commercial and industrial" class corresponds to Primary General Service Rate GV and Large General Service Rate LG classes (loads exceed 100 kilowatts).

NHPUC Form F-1

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
D/B/A EVERSOURCE ENERGY

SCHEDULE 3 - SALES BY CUSTOMER CLASS

KILOWATT-HOURS DELIVERED AND AVERAGE NUMBER OF CUSTOMERS BY CLASS OF CUSTOMER

	Kilowatt- Hours Delivered	Average Number of Customers
<b>2019 Quarter I</b>		
1 Residential	883,666,584	441,293
2 Small commercial and industrial*	433,712,453	76,194
3 Large commercial and industrial*	679,995,298	1,511
4 Outdoor lighting	7,851,831	774
5 Total Retail billed	2,005,226,166	519,772
6 Retail unbilled	(37,776,947)	-
7 Total Retail calendar	1,967,449,218	519,772
8 Sales for resale (requirement)	1,680	-
<b>9 Total Quarter I</b>	<b>1,967,450,898</b>	<b>519,772</b>
<b>2019 Quarter II</b>		
10 Residential	-	-
11 Small commercial and industrial*	-	-
12 Large commercial and industrial*	-	-
13 Outdoor lighting	-	-
14 Total Retail billed	-	-
15 Retail unbilled	-	-
16 Total Retail calendar	-	-
17 Sales for resale (requirement)	-	-
<b>18 Total Quarter II</b>	<b>-</b>	<b>-</b>
<b>2019 Quarter III</b>		
19 Residential	-	-
20 Small commercial and industrial*	-	-
21 Large commercial and industrial*	-	-
22 Outdoor lighting	-	-
23 Total Retail billed	-	-
24 Retail unbilled	-	-
25 Total Retail calendar	-	-
26 Sales for resale (requirement)	-	-
<b>27 Total Quarter III</b>	<b>-</b>	<b>-</b>
<b>2019 Quarter IV</b>		
28 Residential	-	-
29 Small commercial and industrial*	-	-
30 Large commercial and industrial*	-	-
31 Outdoor lighting	-	-
32 Total Retail billed	-	-
33 Retail unbilled	-	-
34 Total Retail calendar	-	-
35 Sales for resale (requirement)	-	-
<b>36 Total Quarter IV</b>	<b>-</b>	<b>-</b>
<b>2019 Year-to-Date</b>		
37 Residential	883,666,584	441,293
38 Small commercial and industrial*	433,712,453	76,194
39 Large commercial and industrial*	679,995,298	1,511
40 Outdoor lighting	7,851,831	774
41 Total Retail billed	2,005,226,166	519,772
42 Retail unbilled	(37,776,947)	-
43 Total Retail calendar	1,967,449,218	519,772
44 Sales for resale (requirement)	1,680	-
<b>45 Total Year-to-Date</b>	<b>1,967,450,898</b>	<b>519,772</b>

\* The "Small commercial and industrial" class corresponds to General Service Rate G (loads for billing purposes do not exceed 100 kilowatts).  
The "Large commercial and industrial" class corresponds to Primary General Service Rate GV and Large General Service Rate LG classes (loads exceed 100 kilowatts).

NHPUC Form F-1

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
D/B/A EVERSOURCE ENERGY**

**SCHEDULE 3 - SALES BY CUSTOMER CLASS**

**KILOWATT-HOURS DELIVERED AND AVERAGE NUMBER OF CUSTOMERS BY CLASS OF CUSTOMER**

	Kilowatt- Hours Delivered	Average Number of Customers
<b>2018 Quarter I</b>		
1 Residential	901,811,496	438,345
2 Small commercial and industrial*	445,872,590	75,669
3 Large commercial and industrial*	696,007,675	1,501
4 Outdoor lighting	8,392,064	781
5 Total Retail billed	2,052,083,825	516,296
6 Retail unbilled	(80,343,412)	-
7 Total Retail calendar	1,971,740,412	516,296
8 Sales for resale (requirement)	2,120	11
<b>9 Total Quarter I</b>	<b>1,971,742,532</b>	<b>516,307</b>
<b>2018 Quarter II</b>		
10 Residential	694,322,516	438,427
11 Small commercial and industrial*	402,342,971	75,914
12 Large commercial and industrial*	697,418,521	1,519
13 Outdoor lighting	5,634,302	777
14 Total Retail billed	1,799,718,310	516,638
15 Retail unbilled	(109,467,580)	-
16 Total Retail calendar	1,690,250,729	516,638
17 Sales for resale (requirement)	1,280	12
<b>18 Total Quarter II</b>	<b>1,690,252,009</b>	<b>516,650</b>
<b>2018 Quarter III</b>		
19 Residential	927,271,581	439,537
20 Small commercial and industrial*	480,095,884	76,156
21 Large commercial and industrial*	824,741,490	1,520
22 Outdoor lighting	6,359,586	765
23 Total Retail billed	2,238,468,542	517,978
24 Retail unbilled	(32,085,093)	-
25 Total Retail calendar	2,206,383,449	517,978
26 Sales for resale (requirement)	1,560	12
<b>27 Total Quarter III</b>	<b>2,206,385,009</b>	<b>517,990</b>
<b>2018 Quarter IV</b>		
28 Residential	751,258,060	440,003
29 Small commercial and industrial*	401,707,733	76,192
30 Large commercial and industrial*	703,036,282	1,518
31 Outdoor lighting	8,195,334	770
32 Total Retail billed	1,864,197,409	518,483
33 Retail unbilled	(52,898,179)	-
34 Total Retail calendar	1,811,299,230	518,483
35 Sales for resale (requirement)	520	-
<b>36 Total Quarter IV</b>	<b>1,811,299,750</b>	<b>518,483</b>
<b>2018 Year-to-Date</b>		
37 Residential	3,274,663,653	439,078
38 Small commercial and industrial*	1,730,019,178	75,983
39 Large commercial and industrial*	2,921,203,968	1,515
40 Outdoor lighting	28,581,286	773
41 Total Retail billed	7,954,468,085	517,349
42 Retail unbilled	(274,794,265)	-
43 Total Retail calendar	7,679,673,820	517,349
44 Sales for resale (requirement)	5,480	9
<b>45 Total Year-to-Date</b>	<b>7,679,679,300</b>	<b>517,358</b>

\* The "Small commercial and industrial" class corresponds to General Service Rate G (loads for billing purposes do not exceed 100 kilowatts).  
The "Large commercial and industrial" class corresponds to Primary General Service Rate GV and Large General Service Rate LG classes (loads exceed 100 kilowatts).