



780 N. Commercial Street, Manchester, NH 03101

Eversource Energy  
P.O. Box 330  
Manchester, NH 03105-0330  
(603) 634-2701  
Fax (603) 634-2511

**Christopher J. Goulding**  
Manager, NH Revenue Requirements

E-Mail: Christopher.goulding@eversource.com

November 15, 2018

Ms. Debra A. Howland  
Executive Director  
New Hampshire Public Utilities Commission  
21 S. Fruit St., Suite 10  
Concord, New Hampshire 03301-2429

Re: Chapter PUC 300 Rules for Electric Service  
Part PUC 308 Forms Required by all Utilities  
Form F-1

Dear Ms. Howland:

Public Service of New Hampshire d/b/a Eversource Energy (Eversource) is submitting the following pursuant to the requirements of Chapter Puc 300 Rules for Electric Service.

An original of Eversource's NHPUC Form F-1 consisting of three schedules: Calculation of Per Books Rate of Return, Current Cost of Capital, and Sales by Customer Class and supporting detail for the 12-month period ending September 30, 2018. An index of the Form F-1 is included for your convenience.

One copy of Eversource's Form F-1 was filed electronically with the NHPUC, and the second copy is included with this filing letter.

If you require additional copies of the items listed above, or have any questions, please feel free to contact me.

Very truly yours,

A handwritten signature in black ink, appearing to read "Chris Goulding".

Christopher J. Goulding  
Manager, NH Revenue Requirements

CJG:kd

Enclosures

cc : R. Bersak  
A. Desbiens  
T. Frantz, NHPUC  
Office of Consumer Advocate  
J. Hunt  
J. Kotkin  
W. Quinlan

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
D/B/A EVERSOURCE ENERGY**

**NHPUC Form F-1**

**Third Quarter 2018**

**INDEX**

**Schedule 1 - Calculation of Per Books Rate of Return (3 pages)**

**Schedule 2 - Current Cost of Capital (2 pages)**

**Schedule 3 - Sales by Customer Class (4 pages)**

**NHPUC Form F-1**

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
D/B/A EVERSOURCE ENERGY**

**SCHEDULE 1**

**CALCULATION OF PER BOOKS RATE OF RETURN  
(Thousands of Dollars, Excluding Percentage Data)**

		Twelve Months Ended: <b>September 30, 2018</b>					
		Distribution	Retail Transmission	Transmission (1)	Regulatory	Other/ Eliminations	Total Company
1	Net Operating Income (from page 2)	76,853	(736)	70,401	5,773	115	152,407
2	Less: RRBs--Net Interest Expense and Fees	-					-
3	Adjusted Operating Income	76,853	(736)	70,401	5,773	115	152,407
4	5 Qtr. Average Rate Base (from page 3)	1,162,482	16,313	798,958	3,602	-	1,981,353
5	<b>Rate of Return (ROR line 3 / line 4)</b>	<b>6.61%</b>	<b>N/A</b>	<b>8.81%</b>	<b>N/A</b>	<b>N/A</b>	<b>7.69%</b>
6	Less: Long-term Debt (from Schedule 2)	1.82%		1.82%			1.82%
7	Equity Component of ROR	4.79%	N/A	6.99%	N/A	N/A	5.87%
8	Equity Percentage--Debt to Equity Ratio (from Sch. 2)	57.73%		57.73%			57.73%
9	<b>Return on Equity (ROE) (2)</b>	<b>8.30%</b>	<b>N/A</b>	<b>12.11%</b>	<b>N/A</b>	<b>N/A</b>	<b>10.17%</b>

10 Amounts shown above may not add due to rounding.

11 (1) PSNH's Transmission segment (6T) provides wholesale transmission services and is regulated by the FERC.

12 (2) For rate making purposes, the NHPUC has included the cost of short-term debt (STD) into the allowed capital structure for PSNH's Distribution (6D) segment. The inclusion of STD in the capital structure when used in the calculations above would result in an ROE of 8.94% in segment 6D.

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
D/B/A EVERSOURCE ENERGY**

**SCHEDULE 1 (continued)**

**OPERATING INCOME STATEMENT (1)**

(Thousands of Dollars)

Twelve Months Ended: **September 30, 2018**

	Distribution	Retail Transmission	Transmission	Regulatory	Other/ Eliminations (2)	Total Company	
1	Operating Revenues	\$ 357,618	\$ 187,660	\$ 182,621	\$ 95,561	\$ (149,678)	\$ 673,782
2	Operating Expenses						
3	Production Expenses	92	32	(0)	26,968	0	27,092
4	Transmission Expenses	0	188,380	16,234	1	(149,793)	54,822
5	Distribution Expenses	63,312	-	13	630	-	63,955
6	Customer Accounting	24,587	-	5	21,166	0	45,758
7	General Administrative	56,572	-	14,414	(1,239)	0	69,747
8	Other	-	-	-	-	-	-
9	Sub-Total	144,563	188,412	30,666	47,526	(149,793)	261,374
10	Depreciation	56,882	-	26,339	-	-	83,221
11	Amortization of Depletion of Utility Plant	6,469	-	421	-	0	6,891
12	Regulatory Debits	(714)	-	-	38,562	(0)	37,848
13	Taxes Other Than Income Taxes	49,325	-	27,838	-	-	77,163
14	Federal Income Taxes	16,747	3,849	17,484	1,530	-	39,610
15	Income Taxes - Other	3,942	1,154	2,886	869	-	8,851
16	Deferred Income Taxes, net	3,555	(5,018)	6,585	1,301	-	6,422
17	Investment Tax Credit Adjustments	(4)	-	(0)	-	-	(4)
18	Gain on Disposal of Utility Plant	-	-	-	-	-	-
19	Total Operating Expenses	280,765	188,396	112,219	89,788	(149,793)	521,375
20	Net Operating Income	\$ 76,853	\$ (736)	\$ 70,401	\$ 5,773	\$ 115	\$ 152,407

(1) Business segmentation of income statement revenues and expenses is supported by detailed journal entry or transaction data which is summarized by automated systems which can produce segmented income statements.

(2) Primarily inter-segment eliminations between the Transmission and Distribution segments.

Amounts shown above may not add due to rounding.

NHPUC Form F-1

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
D/B/A EVERSOURCE ENERGY

SCHEDULE 1 (continued)

FIVE QUARTER AVERAGE RATE BASE BY SEGMENT (1)  
(Thousands of Dollars)

		Five-Quarter Average at: September 30, 2018					
		Distribution	Retail Transmission	Transmission	Regulatory	Other/ Eliminations	Total Company
1							
2	<b>COMPONENTS OF RATE BASE</b>						
3	Electric Plant In Service	\$ 2,098,827	\$ -	\$ 1,187,545	\$ -	\$ -	\$ 3,286,372
4	Less: Accumulated Provision for Depreciation	598,745	-	185,608	-	-	784,353
5	Plant Held For Future Use (Transmission only)	-	-	8,237	-	-	8,237
6	Net Utility Plant	1,500,082	-	1,010,174	-	-	2,510,256
7	Androscoggin Reservoir	-	-	-	-	-	-
8	Plus: Working Capital Allowance (2)	17,823	23,229	3,781	-	-	44,832
9	Fuel	-	-	-	-	-	-
10	Material and Supplies	10,230	-	11,192	3,852	-	25,274
11	Prepayments	1,055	-	270	204	-	1,529
12	Regulatory Assets	3,516	23	5,649	7,476	-	16,664
13	Less: Accumulated Deferred Income Taxes	358,647	(2,073)	210,812	397	-	567,784
14	Regulatory Liabilities	3,884	9,013	21,295	7,532	-	41,725
15	Customer Deposits/Advances	7,693	-	-	-	-	7,693
16	<b>Total Rate Base</b>	<b>\$ 1,162,482</b>	<b>\$ 16,313</b>	<b>\$ 798,958</b>	<b>\$ 3,602</b>	<b>\$ -</b>	<b>\$ 1,981,353</b>
17	(1) Business segmentation of rate base balance sheet accounts is produced quarterly at the sub-account level.						
18	(2) The Working Capital Allowance is calculated as 45/365 of non-fuel O&M costs.						

Amounts shown above may not add due to rounding.

NHPUC Form F-1

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
D/B/A EVERSOURCE ENERGY

SCHEDULE 2

CURRENT COST OF CAPITAL

(Thousands of Dollars, Excluding Percentage Data)

Five-Quarter Average  
at  
September 30, 2018

1	<b><u>1. Equity</u></b>	
2	The cost of equity by business segment is shown	
3	on Schedule 1, page 1	
4	<b><u>2. Long-term Debt (excludes Rate Reduction Bonds)</u></b>	
5		
6	<b>000s</b>	
7	Long Term Debt, net of issuance expense	947,872
8	Total Equity	1,294,602
9	Total	<u>2,242,473</u>
10	Long-term Debt--Annual Expense	40,823
11	<b>Effective Interest Rate (line 10 / line 7) (Note 1)</b>	<b>4.31%</b>
12		
13	<b>%</b>	
14	Long Term Debt, net of issuance expense	42.27%
15	Total Equity	57.73%
16	Total	<u>100.00%</u>
17	<b><u>3. Preferred Stock</u></b>	
18	There are no issues of preferred stock outstanding	1.82%
19		N/A

(Note 1) For rate making purposes, the NHPUC has included the cost of short-term debt (STD) in PSNH's Distribution segment capital structure. The inclusion of this adjustment in the capital structure shown above would change the debt-to-equity ratio of the capital structure to 46.57% / 53.43%, respectively, and result in a weighted average effective interest rate of 1.83%.

NHPUC Form F-1

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
D/B/A EVERSOURCE ENERGY

SCHEDULE 2 (continued)

CURRENT COST OF CAPITAL

(Thousands of Dollars, Excluding Percentage Data)

Five-Quarter Average  
at  
September 30, 2018

1	<u>Short-term Debt</u>	
2	000s	
3	Short-term Debt	180,360
4	Short-term Debt--Annual Expense	3,587
5	Effective Interest Rate (line 4 / line 3)	1.99%

6 For rate making purposes, the NHPUC has included the cost of STD in PSNH's  
7 Distribution segment capital structure. Information regarding the impact of STD  
8 on PSNH's Distribution segment capital structure and weighted  
9 average cost of debt and ROE is shown on Sch. 1, page 1 and Sch. 2, page 1.

NHPUC Form F-1

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
D/B/A EVERSOURCE ENERGY**

**SCHEDULE 3 - SALES BY CUSTOMER CLASS**

**ELECTRIC SERVICE REVENUE BY CLASS OF CUSTOMER**

		Revenue (Thousands of Dollars)					
		Distribution	Transmission	Stranded Cost	System Benefits	Energy Service	Total
		<b>2018 Quarter I</b>					
1	Residential	\$ 53,454	\$ 22,668	\$ 138	\$ 943	\$ 75,500	\$ 152,703
2	Small commercial and industrial (1)	20,630	10,007	62	1,937	21,285	53,920
3	Large commercial and industrial (1)	13,483	14,334	73	3,021	7,130	38,040
4	Outdoor lighting	1,974	146	3	35	468	2,626
5	Total Retail billed	89,541	47,154	276	5,936	104,383	247,290
6	Retail unbilled	(1,712)	(1,993)	548	-	(4,847)	(8,004)
7	Total Retail calendar	87,829	45,162	823	5,936	99,536	239,285
8	Sales for resale (requirement)	1,227	0	-	-	0	1,228
9	<b>Total Quarter I</b>	<b>\$ 89,056</b>	<b>\$ 45,162</b>	<b>\$ 823</b>	<b>\$ 5,936</b>	<b>\$ 99,536</b>	<b>\$ 240,513</b>
		<b>2018 Quarter II</b>					
10	Residential	\$ 45,397	\$ 17,463	\$ 10,472	\$ 711	\$ 43,689	\$ 117,732
11	Small commercial and industrial (1)	20,423	9,951	5,849	1,831	13,386	51,440
12	Large commercial and industrial (1)	13,716	14,763	5,719	3,173	4,073	41,444
13	Outdoor lighting	1,894	98	108	23	223	2,346
14	Total Retail billed	81,429	42,276	22,149	5,738	61,370	212,962
15	Retail unbilled	(10,831)	(9,253)	11,288	0	(20,753)	(29,548)
16	Total Retail calendar	70,599	33,023	33,437	5,738	40,618	183,415
17	Sales for resale (requirement)	1,181	0	-	-	0	1,181
18	<b>Total Quarter II</b>	<b>\$ 71,780</b>	<b>\$ 33,023</b>	<b>\$ 33,437</b>	<b>\$ 5,738</b>	<b>\$ 40,618</b>	<b>\$ 184,596</b>
		<b>2018 Quarter III</b>					
19	Residential	\$ 55,348	\$ 21,181	\$ 18,226	\$ 1,497	\$ 59,658	\$ 155,909
20	Small commercial and industrial (1)	22,851	10,586	8,833	2,187	16,485	60,942
21	Large commercial and industrial (1)	15,477	15,273	8,453	3,753	4,252	47,208
22	Outdoor lighting	1,927	97	134	28	261	2,445
23	Total Retail billed	95,603	47,136	35,645	7,464	80,655	266,504
24	Retail unbilled	(10)	(2,308)	47	-	1,579	(692)
25	Total Retail calendar	95,594	44,828	35,692	7,464	82,234	265,812
26	Sales for resale (requirement)	1,364	0	-	-	0	1,364
27	<b>Total Quarter III</b>	<b>\$ 96,958</b>	<b>\$ 44,828</b>	<b>\$ 35,692</b>	<b>\$ 7,464</b>	<b>\$ 82,234</b>	<b>\$ 267,176</b>
		<b>2018 Quarter IV</b>					
28	Residential	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
29	Small commercial and industrial (1)	-	-	-	-	-	-
30	Large commercial and industrial (1)	-	-	-	-	-	-
31	Outdoor lighting	-	-	-	-	-	-
32	Total Retail billed	-	-	-	-	-	-
33	Retail unbilled	-	-	-	-	-	-
34	Total Retail calendar	-	-	-	-	-	-
35	Sales for resale (requirement)	-	-	-	-	-	-
36	<b>Total Quarter IV</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
		<b>2018 Year-to-Date</b>					
37	Residential	\$ 154,199	\$ 61,312	\$ 28,836	\$ 3,150	\$ 178,847	\$ 426,345
38	Small commercial and industrial (1)	63,904	30,544	14,744	5,956	51,155	166,302
39	Large commercial and industrial (1)	42,676	44,370	14,245	9,947	15,454	126,692
40	Outdoor lighting	5,795	341	244	85	952	7,417
41	Total Retail billed	266,574	136,567	58,069	19,138	246,409	726,756
42	Retail unbilled	(12,552)	(13,554)	11,883	0	(24,021)	(38,244)
43	Total Retail calendar	254,022	123,013	69,952	19,138	222,388	688,512
44	Sales for resale (requirement)	3,772	0	-	-	0	3,773
45	<b>Total Year-to-Date</b>	<b>\$ 257,794</b>	<b>\$ 123,013</b>	<b>\$ 69,952</b>	<b>\$ 19,138</b>	<b>\$ 222,388</b>	<b>\$ 692,284</b>

(1) The "Small commercial and industrial" class corresponds to General Service Rate G (loads for billing purposes do not exceed 100 kilowatts).  
The "Large commercial and industrial" class corresponds to Primary General Service Rate GV and Large General Service Rate LG classes (loads exceed 100 kilowatts).



NHPUC Form F-1

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
D/B/A EVERSOURCE ENERGY**

**SCHEDULE 3 - SALES BY CUSTOMER CLASS**

**ELECTRIC SERVICE REVENUE BY CLASS OF CUSTOMER**

		Revenue (Thousands of Dollars)					
		Distribution	Transmission	Stranded Cost	System Benefits	Energy Service	Total
		<b>2017 Quarter I</b>					
1	Residential	\$ 51,690	\$ 19,844	\$ 372	\$ 116	\$ 69,916	\$ 141,938
2	Small commercial and industrial (1)	20,585	9,206	158	1,489	20,936	52,373
3	Large commercial and industrial (1)	13,999	14,078	231	2,459	6,051	36,819
4	Outdoor lighting	2,083	151	3	30	500	2,767
5	Total Retail billed	88,357	43,279	764	4,094	97,403	233,897
6	Retail unbilled	770	327	(197)	-	880	1,780
7	Total Retail calendar	89,127	43,606	567	4,094	98,283	235,677
8	Sales for resale (requirement)	1,205	0	-	-	0	1,205
9	<b>Total Quarter I</b>	<b>\$ 90,332</b>	<b>\$ 43,606</b>	<b>\$ 567</b>	<b>\$ 4,094</b>	<b>\$ 98,283</b>	<b>\$ 236,882</b>
		<b>2017 Quarter II</b>					
10	Residential	\$ 46,661	\$ 16,809	\$ 224	\$ (143)	\$ 58,523	\$ 122,075
11	Small commercial and industrial (1)	21,062	9,588	114	1,445	18,564	50,773
12	Large commercial and industrial (1)	13,979	14,297	162	2,494	5,071	36,003
13	Outdoor lighting	2,051	104	2	20	335	2,512
14	Total Retail billed	83,754	40,798	502	3,817	82,493	211,363
15	Retail unbilled	92	173	(1)	-	(1,326)	(1,061)
16	Total Retail calendar	83,846	40,972	501	3,817	81,167	210,302
17	Sales for resale (requirement)	1,270	0	-	-	0	1,270
18	<b>Total Quarter II</b>	<b>\$ 85,116</b>	<b>\$ 40,972</b>	<b>\$ 501</b>	<b>\$ 3,817</b>	<b>\$ 81,167</b>	<b>\$ 211,573</b>
		<b>2017 Quarter III</b>					
19	Residential	\$ 50,747	\$ 20,471	\$ (577)	\$ 201	\$ 69,615	\$ 140,456
20	Small commercial and industrial (1)	22,094	11,076	(322)	1,622	21,131	55,602
21	Large commercial and industrial (1)	15,446	16,677	(556)	2,810	5,928	40,305
22	Outdoor lighting	2,108	119	(6)	22	368	2,610
23	Total Retail billed	90,394	48,344	(1,461)	4,654	97,042	238,973
24	Retail unbilled	(1,357)	(789)	(400)	-	(2,043)	(4,590)
25	Total Retail calendar	89,037	47,555	(1,862)	4,654	94,999	234,383
26	Sales for resale (requirement)	1,366	0	-	-	0	1,366
27	<b>Total Quarter III</b>	<b>\$ 90,403</b>	<b>\$ 47,555</b>	<b>\$ (1,862)</b>	<b>\$ 4,654</b>	<b>\$ 94,999</b>	<b>\$ 235,749</b>
		<b>2017 Quarter IV</b>					
28	Residential	\$ 46,347	\$ 18,192	\$ (679)	\$ (16)	\$ 61,837	\$ 125,681
29	Small commercial and industrial (1)	20,449	10,041	(372)	1,422	18,532	50,074
30	Large commercial and industrial (1)	13,751	15,061	(629)	2,436	5,488	36,107
31	Outdoor lighting	1,918	154	(8)	28	521	2,613
32	Total Retail billed	82,465	43,448	(1,687)	3,870	86,378	214,474
33	Retail unbilled	2,477	2,417	(97)	-	7,518	12,315
34	Total Retail calendar	84,943	45,865	(1,784)	3,870	93,896	226,789
35	Sales for resale (requirement)	1,170	0	-	-	0	1,170
36	<b>Total Quarter IV</b>	<b>\$ 86,112</b>	<b>\$ 45,865</b>	<b>\$ (1,784)</b>	<b>\$ 3,870</b>	<b>\$ 93,896</b>	<b>\$ 227,959</b>
		<b>2017 Year-to-Date</b>					
37	Residential	\$ 195,445	\$ 75,316	\$ (660)	\$ 158	\$ 259,890	\$ 530,149
38	Small commercial and industrial (1)	84,190	39,912	(421)	5,979	79,163	208,822
39	Large commercial and industrial (1)	57,175	60,114	(792)	10,199	22,539	149,234
40	Outdoor lighting	8,160	528	(10)	99	1,724	10,502
41	Total Retail billed	344,970	175,869	(1,883)	16,435	363,316	898,708
42	Retail unbilled	1,983	2,128	(695)	-	5,029	8,444
43	Total Retail calendar	346,953	177,997	(2,578)	16,435	368,345	907,152
44	Sales for resale (requirement)	5,010	0	-	-	1	5,011
45	<b>Total Year-to-Date</b>	<b>\$ 351,963</b>	<b>\$ 177,998</b>	<b>\$ (2,578)</b>	<b>\$ 16,435</b>	<b>\$ 368,346</b>	<b>\$ 912,163</b>

(1) The "Small commercial and industrial" class corresponds to General Service Rate G (loads for billing purposes do not exceed 100 kilowatts).  
The "Large commercial and industrial" class corresponds to Primary General Service Rate GV and Large General Service Rate LG classes (loads exceed 100 kilowatts).

NHPUC Form F-1

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
D/B/A EVERSOURCE ENERGY**

**SCHEDULE 3 - SALES BY CUSTOMER CLASS**

**KILOWATT-HOURS DELIVERED AND AVERAGE NUMBER OF CUSTOMERS BY CLASS OF CUSTOMER**

	Kilowatt- Hours Delivered	Average Number of Customers
<b>2018 Quarter I</b>		
1 Residential	901,811,496	438,345
2 Small commercial and industrial*	445,872,590	75,669
3 Large commercial and industrial*	696,007,675	1,501
4 Outdoor lighting	8,392,064	781
5 Total Retail billed	2,052,083,825	516,296
6 Retail unbilled	(80,343,412)	-
7 Total Retail calendar	1,971,740,412	516,296
8 Sales for resale (requirement)	2,120	11
<b>9 Total Quarter I</b>	<b>1,971,742,532</b>	<b>516,307</b>
<b>2018 Quarter II</b>		
10 Residential	694,322,516	438,427
11 Small commercial and industrial*	402,342,971	75,914
12 Large commercial and industrial*	697,418,521	1,519
13 Outdoor lighting	5,634,302	777
14 Total Retail billed	1,799,718,310	516,638
15 Retail unbilled	(109,467,580)	-
16 Total Retail calendar	1,690,250,729	516,638
17 Sales for resale (requirement)	1,280	12
<b>18 Total Quarter II</b>	<b>1,690,252,009</b>	<b>516,650</b>
<b>2018 Quarter III</b>		
19 Residential	927,271,581	439,537
20 Small commercial and industrial*	480,095,884	76,156
21 Large commercial and industrial*	824,741,490	1,520
22 Outdoor lighting	6,359,586	765
23 Total Retail billed	2,238,468,542	517,978
24 Retail unbilled	(32,085,093)	-
25 Total Retail calendar	2,206,383,449	517,978
26 Sales for resale (requirement)	1,560	12
<b>27 Total Quarter III</b>	<b>2,206,385,009</b>	<b>517,990</b>
<b>2018 Quarter IV</b>		
28 Residential	-	-
29 Small commercial and industrial*	-	-
30 Large commercial and industrial*	-	-
31 Outdoor lighting	-	-
32 Total Retail billed	-	-
33 Retail unbilled	-	-
34 Total Retail calendar	-	-
35 Sales for resale (requirement)	-	-
<b>36 Total Quarter IV</b>	<b>-</b>	<b>-</b>
<b>2018 Year-to-Date</b>		
37 Residential	2,523,405,593	438,770
38 Small commercial and industrial*	1,328,311,445	75,913
39 Large commercial and industrial*	2,218,167,686	1,513
40 Outdoor lighting	20,385,952	774
41 Total Retail billed	6,090,270,676	516,971
42 Retail unbilled	(221,896,086)	-
43 Total Retail calendar	5,868,374,590	516,971
44 Sales for resale (requirement)	4,960	12
<b>45 Total Year-to-Date</b>	<b>5,868,379,550</b>	<b>516,982</b>

\* The "Small commercial and industrial" class corresponds to General Service Rate G (loads for billing purposes do not exceed 100 kilowatts.)The "Large commercial and industrial" class corresponds to Primary General Service Rate GV and Large General Service Rate L:G classes (loads exceed 100 kilowatts).

NHPUC Form F-1

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
D/B/A EVERSOURCE ENERGY

SCHEDULE 3 - SALES BY CUSTOMER CLASS

KILOWATT-HOURS DELIVERED AND AVERAGE NUMBER OF CUSTOMERS BY CLASS OF CUSTOMER

	Kilowatt- Hours Delivered	Average Number of Customers
<b>2017 Quarter I</b>		
1 Residential	839,826,056	434,616
2 Small commercial and industrial*	424,515,002	75,298
3 Large commercial and industrial*	701,240,984	1,543
4 Outdoor lighting	9,243,472	894
5 Total Retail billed	1,974,825,513	512,351
6 Retail unbilled	17,214,047	-
7 Total Retail calendar	1,992,039,561	512,351
8 Sales for resale (requirement)	2,320	12
<b>9 Total Quarter I</b>	<b>1,992,041,881</b>	<b>512,363</b>
<b>2017 Quarter II</b>		
10 Residential	710,973,920	434,403
11 Small commercial and industrial*	406,022,821	75,520
12 Large commercial and industrial*	700,590,657	1,499
13 Outdoor lighting	6,325,649	794
14 Total Retail billed	1,823,913,048	512,215
15 Retail unbilled	(990,244)	-
16 Total Retail calendar	1,822,922,804	512,215
17 Sales for resale (requirement)	1,960	11
<b>18 Total Quarter II</b>	<b>1,822,924,764</b>	<b>512,226</b>
<b>2017 Quarter III</b>		
19 Residential	819,941,462	436,133
20 Small commercial and industrial*	455,556,735	75,656
21 Large commercial and industrial*	789,172,065	1,551
22 Outdoor lighting	6,858,805	785
23 Total Retail billed	2,071,529,067	514,125
24 Retail unbilled	(51,126,757)	-
25 Total Retail calendar	2,020,402,310	514,125
26 Sales for resale (requirement)	2,000	13
<b>27 Total Quarter III</b>	<b>2,020,404,310</b>	<b>514,138</b>
<b>2017 Quarter IV</b>		
28 Residential	722,273,994	436,636
29 Small commercial and industrial*	399,501,444	75,651
30 Large commercial and industrial*	684,190,597	1,466
31 Outdoor lighting	8,875,442	786
32 Total Retail billed	1,814,841,477	514,539
33 Retail unbilled	107,812,801	-
34 Total Retail calendar	1,922,654,278	514,539
35 Sales for resale (requirement)	1,920	10
<b>36 Total Quarter IV</b>	<b>1,922,656,198</b>	<b>514,549</b>
<b>2017 Year-to-Date</b>		
37 Residential	3,093,015,432	435,447
38 Small commercial and industrial*	1,685,596,002	75,531
39 Large commercial and industrial*	2,875,194,303	1,515
40 Outdoor lighting	31,303,368	815
41 Total Retail billed	7,685,109,105	513,308
42 Retail unbilled	72,909,847	-
43 Total Retail calendar	7,758,018,952	513,308
44 Sales for resale (requirement)	8,200	12
<b>45 Total Year-to-Date</b>	<b>7,758,027,152</b>	<b>513,319</b>

\* The "Small commercial and industrial" class corresponds to General Service Rate G (loads for billing purposes do not exceed 100 kilowatts.)The "Large commercial and industrial" class corresponds to Primary General Service Rate GV and Large General Service Rate L:G classes (loads exceed 100 kilowatts).