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**Christopher J. Goulding**  
Manager, NH Revenue Requirements

E-Mail: Christopher.goulding@eversource.com

November 15, 2016

Ms. Debra A. Howland  
Executive Director  
New Hampshire Public Utilities Commission  
21 S. Fruit St., Suite 10  
Concord, New Hampshire 03301-2429

Re: Chapter PUC 300 Rules for Electric Service  
Part PUC 308 Forms Required by all Utilities  
Form F-1

Dear Ms. Howland:

Public Service of New Hampshire d/b/a Eversource Energy (Eversource) is submitting the following pursuant to the requirements of Chapter Puc 300 Rules for Electric Service.

An original of Eversource's NHPUC Form F-1 consisting of three schedules: Calculation of Per Books Rate of Return, Current Cost of Capital, and Sales by Customer Class and supporting detail for the 12-month period ending September 30, 2016. An index of the Form F-1 is included for your convenience.

One copy of Eversource's Form F-1 was filed electronically with the NHPUC, and the second copy is included with this filing letter.

If you require additional copies of the items listed above, or have any questions, please feel free to contact me.

Very truly yours,

A handwritten signature in black ink, appearing to read "Chris Goulding".

Christopher J. Goulding  
Manager, NH Revenue Requirements

CJG:kd

Enclosures

cc : R. Bersak  
A. Desbiens  
T. Frantz, NHPUC  
Office of Consumer Advocate  
J. Hunt  
J. Kotkin  
P. Ramsey  
C. Vaughan  
W. Quinlan

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
D/B/A EVERSOURCE ENERGY**

**NHPUC Form F-1**

**Third Quarter 2016**

**INDEX**

**Schedule 1 - Calculation of Per Books Rate of Return (3 pages)**

**Schedule 2 - Current Cost of Capital (2 pages)**

**Schedule 3 - Sales by Customer Class (4 pages)**

**NHPUC Form F-1**

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
D/B/A EVERSOURCE ENERGY**

**SCHEDULE 1**

**CALCULATION OF PER BOOKS RATE OF RETURN  
(Thousands of Dollars, Excluding Percentage Data)**

Twelve Months Ended: **September 30, 2016**

	Distribution	Retail Transmission	Transmission (1)	Generation	Regulatory	Other/ Eliminations	Total Company
1 Net Operating Income (from page 2)	68,473	1,352	49,047	52,463	(20)	10	171,325
2 Less: RRBs--Net Interest Expense and Fees	-	-	-	-	-	-	-
3 Adjusted Operating Income	68,473	1,352	49,047	52,463	(20)	10	171,325
4 5 Qtr. Average Rate Base (from page 3)	1,019,074	21,019	618,568	688,101	135	-	2,346,896
5 <b>Rate of Return (ROR line 3 / line 4)</b>	<b>6.72%</b>	<b>N/A</b>	<b>7.93%</b>	<b>7.62%</b>	<b>N/A</b>	<b>N/A</b>	<b>7.30%</b>
6 Less: Long-term Debt (from Schedule 2)	1.98%		1.98%	1.98%			1.98%
7 Equity Component of ROR	4.74%	N/A	5.95%	5.64%	N/A	N/A	5.32%
8 Equity Percentage--Debt to Equity Ratio (from Sch. 2)	55.30%		55.30%	55.30%			55.30%
9 <b>Return on Equity (ROE) (2)</b>	<b>8.57%</b>	<b>N/A</b>	<b>10.76%</b>	<b>10.20%</b>	<b>N/A</b>	<b>N/A</b>	<b>9.62%</b>

10 Amounts shown above may not add due to rounding.

11 (1) PSNH's Transmission segment (6T) provides wholesale transmission services and is regulated by the FERC.

12 (2) For rate making purposes, the NHPUC has included the cost of short-term debt (STD) into the allowed  
13 capital structure and the removal of long-term debt (LTD) associated with a specific storm event for the  
14 Distribution (6D) segment. The inclusion of these adjustments in the capital structure when used in the  
15 calculations above would result in an ROE of 9.19% in segment 6D.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
D/B/A EVERSOURCE ENERGY

SCHEDULE 1 (continued)

OPERATING INCOME STATEMENT (1)

(Thousands of Dollars)

	Twelve Months Ended: September 30, 2016						Total Company	
	Distribution	Retail Transmission	Transmission	Generation	Regulatory	Other/ Eliminations (2)		
1	Operating Revenues	\$ 363,608	\$ 152,825	\$ 144,685	\$ 398,549	\$ 18,951	\$ (131,007)	\$ 947,611
2	Operating Expenses							
3	Production Expenses	53	43	0	257,773	(3,813)	0	254,056
4	Transmission Expenses	4	150,521	12,179	55	-	(131,017)	31,741
5	Distribution Expenses	66,743	-	(1)	3,606	-	-	70,348
6	Customer Accounting	26,508	-	1	4,804	14,870	-	46,183
7	General Administrative	60,550	-	12,268	18,096	(509)	-	90,405
8	Other	-	-	-	-	-	-	-
9	Sub-Total	153,858	150,564	24,447	284,334	10,549	(131,017)	492,734
10	Depreciation	50,789	-	20,456	37,577	-	-	108,822
11	Amortization of Depletion of Utility Plant	5,862	-	1,001	121	-	(0)	6,984
12	Regulatory Debits	8,413	-	-	(15,486)	7,760	-	687
13	Taxes Other Than Income Taxes	45,650	-	22,808	16,385	(104)	0	84,740
14	Federal Income Taxes	(14,549)	(1,931)	(31,627)	5,220	2,217	-	(40,671)
15	Income Taxes - Other	3,348	(519)	1,608	(844)	585	-	4,176
16	Deferred Income Taxes, net	41,768	3,360	56,948	18,782	(2,035)	-	118,824
17	Investment Tax Credit Adjustments	(5)	-	(4)	(2)	-	-	(11)
18	Total Operating Expenses	295,135	151,473	95,638	346,086	18,972	(131,017)	776,286
19	Net Operating Income	\$ 68,473	\$ 1,352	\$ 49,047	\$ 52,463	\$ (20)	\$ 10	\$ 171,325

(1) Business segmentation of income statement revenues and expenses is supported by detailed journal entry or transaction data which is summarized by automated systems which can produce segmented income statements.

(2) Primarily inter-segment eliminations between the Transmission and Distribution segments.

Amounts shown above may not add due to rounding.

NHPUC Form F-1

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
D/B/A EVERSOURCE ENERGY

SCHEDULE 1 (continued)

FIVE QUARTER AVERAGE RATE BASE BY SEGMENT (1)

(Thousands of Dollars)

	Five Quarter Average at: September 30, 2016						
	Distribution	Retail Transmission	Transmission	Generation	Regulatory	Other/ Eliminations	Total Company
<b>1</b>							
<b>2 COMPONENTS OF RATE BASE</b>							
3	Electric Plant In Service	\$ 1,831,927	\$ -	\$ 924,583	\$ 1,167,750	\$ -	\$ 3,924,260
4	Less: Accumulated Provision for Depreciation	535,783	-	162,492	539,146	-	1,237,421
5	Plant Held For Future Use (Transmission only)	-	-	12,437	-	-	12,437
6	Net Utility Plant	1,296,144	-	774,528	628,604	-	2,699,276
7	Androscoggin Reservoir	-	-	-	50	-	50
8	Plus: Working Capital Allowance (2)	18,969	18,563	3,014	11,372	-	51,918
9	Fuel	-	-	-	98,541	-	98,541
10	Material and Supplies	9,120	-	6,187	56,292	-	71,600
11	Prepayments	799	-	322	1,323	-	2,444
12	Regulatory Assets	10,768	1,328	10,198	103,136	4,409	129,839
13	Less: Accumulated Deferred Income Taxes	305,805	1,656	175,682	181,470	(2,113)	662,500
14	Regulatory Liabilities	4,424	(2,784)	-	29,748	6,387	37,775
15	Customer Deposits/Advances	6,496	-	-	-	-	6,496
<b>16 Total Rate Base</b>	<b>\$ 1,019,074</b>	<b>\$ 21,019</b>	<b>\$ 618,568</b>	<b>\$ 688,101</b>	<b>\$ 135</b>	<b>\$ -</b>	<b>\$ 2,346,896</b>
<b>17 (1) Business segmentation of rate base balance sheet accounts is produced quarterly at the sub-account level.</b>							
<b>18 (2) The Working Capital Allowance is calculated as 45/365 of non-fuel O&amp;M costs.</b>							

Amounts shown above may not add due to rounding.

NHPUC Form F-1

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
D/B/A EVERSOURCE ENERGY

SCHEDULE 2

CURRENT COST OF CAPITAL

(Thousands of Dollars, Excluding Percentage Data)

1	<b>1. Equity</b>			
2	The cost of equity by business segment is shown			
3	on Schedule 1, page 1			
4	<b>2. Long-term Debt (excludes Rate Reduction Bonds)</b>		Five Quarter Average	
5			at	
6		000s	September 30, 2016	
7	Long Term Debt, net of issuance expense		1,051,554	
8	Total Equity		1,300,805	
9	Total		2,352,359	
10	Long-term Debt--Annual Expense		46,568	
11	<b>Effective Interest Rate (line 10 / line 7) (Note 1)</b>		<b>4.43%</b>	
12		%		
13	Long Term Debt, net of issuance expense		44.70%	
14	Total Equity		55.30%	
15	Total		100.00%	
16	<b>Long Term Debt Weighted Avg Effective Int Rate (line 11 * line 13)</b>		<b>1.98%</b>	
17	<b>3. Preferred Stock</b>			
18	There are no issues of preferred stock outstanding		N/A	

(Note 1) For rate making purposes, the NHPUC has included the cost of short-term debt (STD) and the removal of long-term debt (LTD) associated with a specific storm event in PSNH's Distribution segment capital structure. The inclusion of these adjustments in the capital structure shown above would change the debt-to-equity ratio of the capital structure to 47.11%/52.89%, respectively, and result in a weighted average effective interest rate of 1.86%.

NHPUC Form F-1

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
D/B/A EVERSOURCE ENERGY

SCHEDULE 2 (continued)

CURRENT COST OF CAPITAL

(Thousands of Dollars, Excluding Percentage Data)

	000s	Five Quarter Average at September 30, 2016
1 <u>Short-term Debt</u>		
2		
3 Short-term Debt		156,020
4 Short-term Debt--Annual Expense		1,259
5 <b>Effective Interest Rate (line 4 / line 3)</b>		<b>0.81%</b>

6 For rate making purposes, the NHPUC has included the cost of STD in PSNH's  
7 Distribution segment capital structure. Information regarding the impact of STD  
8 on PSNH's Distribution segment capital structure and weighted  
9 average cost of debt and ROE is shown on Sch. 1, page 1 and Sch. 2, page 1.

NHPUC Form F-1

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
D/B/A EVERSOURCE ENERGY**

**SCHEDULE 3 - SALES BY CUSTOMER CLASS**

**ELECTRIC SERVICE REVENUE BY CLASS OF CUSTOMER**

		Revenue (Thousands of Dollars)					
		Distribution	Transmission	Stranded Cost	System Benefits	Energy Service	Total
		<b>2016 Quarter I</b>					
1	Residential	\$ 50,669	\$ 16,199	\$ 222	\$ (166)	\$ 66,000	\$ 132,924
2	Small commercial and industrial (1)	20,280	7,559	46	1,419	21,720	51,024
3	Large commercial and industrial (1)	13,877	11,290	41	2,394	6,623	34,225
4	Outdoor lighting	2,222	133	(1)	29	471	2,854
5	Total Retail billed	87,048	35,180	308	3,676	94,815	221,027
6	Retail unbilled	(833)	(804)	(635)	-	562	(1,710)
7	Total Retail calendar	86,215	34,376	(326)	3,676	95,376	219,317
8	Sales for resale (requirement)	1,194	0	-	-	0	1,195
9	<b>Total Quarter I</b>	<b>\$ 87,409</b>	<b>\$ 34,376</b>	<b>\$ (326)</b>	<b>\$ 3,676</b>	<b>\$ 95,377</b>	<b>\$ 220,511</b>
		<b>2016 Quarter II</b>					
10	Residential	\$ 44,819	\$ 13,186	\$ (47)	\$ (408)	\$ 53,614	\$ 111,164
11	Small commercial and industrial (1)	20,468	7,692	(60)	1,326	18,735	48,162
12	Large commercial and industrial (1)	14,021	11,557	(187)	2,360	5,739	33,490
13	Outdoor lighting	2,142	92	(1)	19	323	2,575
14	Total Retail billed	81,451	32,527	(295)	3,297	78,411	195,391
15	Retail unbilled	851	971	(9)	-	(35)	1,778
16	Total Retail calendar	82,302	33,498	(304)	3,297	78,376	197,169
17	Sales for resale (requirement)	1,192	0	-	-	0	1,192
18	<b>Total Quarter II</b>	<b>\$ 83,494</b>	<b>\$ 33,498</b>	<b>\$ (304)</b>	<b>\$ 3,297</b>	<b>\$ 78,376</b>	<b>\$ 198,361</b>
		<b>2016 Quarter III</b>					
1	Residential	\$ 54,551	\$ 20,631	\$ 689	\$ 93	\$ 74,831	\$ 150,795
2	Small commercial and industrial (1)	23,040	10,621	329	1,605	23,648	59,243
3	Large commercial and industrial (1)	15,811	15,626	450	2,692	6,873	41,453
4	Outdoor lighting	2,238	123	6	22	376	2,764
5	Total Retail billed	95,640	47,001	1,474	4,412	105,728	254,255
6	Retail unbilled	(144)	583	347	-	108	893
7	Total Retail calendar	95,496	47,583	1,821	4,412	105,836	255,148
8	Sales for resale (requirement)	1,460	0	-	-	0	1,460
9	<b>Total Quarter III</b>	<b>\$ 96,955</b>	<b>\$ 47,584</b>	<b>\$ 1,821</b>	<b>\$ 4,412</b>	<b>\$ 105,836</b>	<b>\$ 256,608</b>
		<b>2016 Quarter IV</b>					
10	Residential					\$ -	-
11	Small commercial and industrial (1)					-	-
12	Large commercial and industrial (1)					-	-
13	Outdoor lighting					-	-
14	Total Retail billed	-	-	-	-	-	-
15	Retail unbilled					-	-
16	Total Retail calendar	-	-	-	-	-	-
17	Sales for resale (requirement)					-	-
18	<b>Total Quarter IV</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
		<b>2016 Year-to-Date</b>					
19	Residential	\$ 150,039	\$ 50,016	\$ 864	\$ (481)	\$ 194,445	\$ 394,882
20	Small commercial and industrial (1)	63,788	25,871	316	4,350	64,104	158,429
21	Large commercial and industrial (1)	43,710	38,473	304	7,446	19,235	109,167
22	Outdoor lighting	6,602	348	4	70	1,170	8,194
23	Total Retail billed	264,139	114,708	1,488	11,385	278,953	670,672
24	Retail unbilled	(126)	749	(296)	-	635	961
25	Total Retail calendar	264,013	115,457	1,191	11,385	279,588	671,634
26	Sales for resale (requirement)	3,846	0	-	-	1	3,847
27	<b>Total Year-to-Date</b>	<b>\$ 267,858</b>	<b>\$ 115,457</b>	<b>\$ 1,191</b>	<b>\$ 11,385</b>	<b>\$ 279,589</b>	<b>\$ 675,480</b>

(1) The "Small commercial and industrial" class corresponds to General Service Rate G (loads for billing purposes do not exceed 100 kilowatts).  
The "Large commercial and industrial" class corresponds to Primary General Service Rate GV and Large General Service Rate LG classes (loads exceed 100 kilowatts).



NHPUC Form F-1

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
D/B/A EVERSOURCE ENERGY**

**SCHEDULE 3 - SALES BY CUSTOMER CLASS**

**ELECTRIC SERVICE REVENUE BY CLASS OF CUSTOMER**

		Revenue (Thousands of Dollars)					
		Distribution	Transmission	Stranded Cost	System Benefits	Energy Service	Total
		<b>2015 Quarter I</b>					
1	Residential	\$ 53,088	\$ 16,328	\$ 550	\$ (365)	\$ 77,525	\$ 147,126
2	Small commercial and industrial (1)	20,093	6,998	222	1,479	29,948	58,741
3	Large commercial and industrial (1)	13,388	10,342	245	2,321	27,035	53,331
4	Outdoor lighting	2,294	133	9	31	777	3,245
5	Total Retail billed	88,864	33,802	1,026	3,466	135,285	262,443
6	Retail unbilled	(98)	(379)	1,195	-	2,460	3,178
7	Total Retail calendar	88,766	33,423	2,221	3,466	137,744	265,621
8	Sales for resale (requirement)	1,231	0	-	-	1	1,232
9	<b>Total Quarter I</b>	<b>\$ 89,997</b>	<b>\$ 33,423</b>	<b>\$ 2,221</b>	<b>\$ 3,466</b>	<b>\$ 137,745</b>	<b>\$ 266,853</b>
		<b>2015 Quarter II</b>					
10	Residential	\$ 44,799	\$ 12,509	\$ 857	\$ (761)	\$ 58,824	\$ 116,227
11	Small commercial and industrial (1)	20,350	7,162	458	1,379	22,130	51,479
12	Large commercial and industrial (1)	13,856	10,653	708	2,389	12,266	39,872
13	Outdoor lighting	2,248	94	9	21	428	2,800
14	Total Retail billed	81,253	30,418	2,031	3,028	93,648	210,378
15	Retail unbilled	(647)	(88)	(4)	-	(6,147)	(6,887)
16	Total Retail calendar	80,606	30,329	2,027	3,028	87,501	203,491
17	Sales for resale (requirement)	1,215	0	-	-	1	1,216
18	<b>Total Quarter II</b>	<b>\$ 81,822</b>	<b>\$ 30,330</b>	<b>\$ 2,027</b>	<b>\$ 3,028</b>	<b>\$ 87,501</b>	<b>\$ 204,707</b>
		<b>2015 Quarter III</b>					
1	Residential	\$ 51,960	\$ 16,389	\$ 1,401	\$ (124)	\$ 61,468	\$ 131,095
2	Small commercial and industrial (1)	22,327	8,670	714	1,578	21,239	54,527
3	Large commercial and industrial (1)	15,373	12,558	1,062	2,651	8,419	40,064
4	Outdoor lighting	2,264	107	13	23	332	2,738
5	Total Retail billed	91,925	37,724	3,190	4,128	91,458	228,424
6	Retail unbilled	663	323	139	-	(2,665)	(1,540)
7	Total Retail calendar	92,588	38,046	3,329	4,128	88,793	226,884
8	Sales for resale (requirement)	1,475	0	-	-	1	1,475
9	<b>Total Quarter III</b>	<b>\$ 94,063</b>	<b>\$ 38,046</b>	<b>\$ 3,329</b>	<b>\$ 4,128</b>	<b>\$ 88,794</b>	<b>\$ 228,360</b>
		<b>2015 Quarter IV</b>					
10	Residential	\$ 45,963	\$ 13,732	\$ 1,210	\$ (291)	\$ 50,244	\$ 110,858
11	Small commercial and industrial (1)	20,330	7,602	626	1,314	17,401	47,273
12	Large commercial and industrial (1)	14,284	11,935	1,024	2,383	5,699	35,324
13	Outdoor lighting	2,272	145	17	32	445	2,912
14	Total Retail billed	82,848	33,414	2,878	3,438	73,789	196,367
15	Retail unbilled	358	784	60	-	2,073	3,275
16	Total Retail calendar	83,206	34,198	2,938	3,438	75,862	199,642
17	Sales for resale (requirement)	1,169	0	-	-	0	1,169
18	<b>Total Quarter IV</b>	<b>\$ 84,375</b>	<b>\$ 34,198</b>	<b>\$ 2,938</b>	<b>\$ 3,438</b>	<b>\$ 75,863</b>	<b>\$ 200,811</b>
		<b>2015 Year-to-Date</b>					
19	Residential	\$ 195,810	\$ 58,958	\$ 4,018	\$ (1,542)	\$ 248,061	\$ 505,306
20	Small commercial and industrial (1)	83,100	30,432	2,020	5,751	90,717	212,020
21	Large commercial and industrial (1)	56,901	45,488	3,039	9,743	53,419	168,591
22	Outdoor lighting	9,079	479	48	107	1,982	11,696
23	Total Retail billed	344,890	135,358	9,126	14,059	394,180	897,612
24	Retail unbilled	276	640	1,390	-	(4,279)	(1,974)
25	Total Retail calendar	345,166	135,997	10,515	14,059	389,900	895,638
26	Sales for resale (requirement)	5,090	0	-	-	2	5,093
27	<b>Total Year-to-Date</b>	<b>\$ 350,257</b>	<b>\$ 135,998</b>	<b>\$ 10,515</b>	<b>\$ 14,059</b>	<b>\$ 389,903</b>	<b>\$ 900,731</b>

(1) The "Small commercial and industrial" class corresponds to General Service Rate G (loads for billing purposes do not exceed 100 kilowatts).  
The "Large commercial and industrial" class corresponds to Primary General Service Rate GV and Large General Service Rate LG classes (loads exceed 100 kilowatts).

NHPUC Form F-1

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
D/B/A EVERSOURCE ENERGY

SCHEDULE 3 - SALES BY CUSTOMER CLASS

KILOWATT-HOURS DELIVERED AND AVERAGE NUMBER OF CUSTOMERS BY CLASS OF CUSTOMER

	Kilowatt- Hours Delivered	Average Number of Customers
<b>2016 Quarter I</b>		
1 Residential	837,606,712	427,093
2 Small commercial and industrial*	430,001,581	74,059
3 Large commercial and industrial*	725,422,943	1,499
4 Outdoor lighting	9,931,741	950
5 Total Retail billed	2,002,962,977	503,601
6 Retail unbilled	(26,662,242)	-
7 Total Retail calendar	1,976,300,735	503,601
8 Sales for resale (requirement)	4,480	41
<b>9 Total Quarter I</b>	<b>1,976,305,215</b>	<b>503,642</b>
<b>2016 Quarter II</b>		
10 Residential	681,338,036	429,710
11 Small commercial and industrial*	401,773,382	74,847
12 Large commercial and industrial*	715,037,320	1,501
13 Outdoor lighting	6,889,229	942
14 Total Retail billed	1,805,037,967	507,001
15 Retail unbilled	37,045,080	-
16 Total Retail calendar	1,842,083,046	507,001
17 Sales for resale (requirement)	2,600	12
<b>18 Total Quarter II</b>	<b>1,842,085,646</b>	<b>507,013</b>
<b>2016 Quarter III</b>		
19 Residential	895,755,063	433,000
20 Small commercial and industrial*	486,351,925	75,408
21 Large commercial and industrial*	815,864,421	1,513
22 Outdoor lighting	7,595,039	935
23 Total Retail billed	2,205,566,448	510,856
24 Retail unbilled	(39,065,327)	-
25 Total Retail calendar	2,166,501,120	510,856
26 Sales for resale (requirement)	3,200	12
<b>27 Total Quarter III</b>	<b>2,166,504,320</b>	<b>510,868</b>
<b>2016 Quarter IV</b>		
28 Residential	-	-
29 Small commercial and industrial*	-	-
30 Large commercial and industrial*	-	-
31 Outdoor lighting	-	-
32 Total Retail billed	-	-
33 Retail unbilled	-	-
34 Total Retail calendar	-	-
35 Sales for resale (requirement)	-	-
<b>36 Total Quarter IV</b>	<b>-</b>	<b>-</b>
<b>2016 Year-to-Date</b>		
37 Residential	2,414,699,810	429,934
38 Small commercial and industrial*	1,318,126,888	74,771
39 Large commercial and industrial*	2,256,324,684	1,504
40 Outdoor lighting	24,416,009	942
41 Total Retail billed	6,013,567,392	507,152
42 Retail unbilled	(28,682,490)	-
43 Total Retail calendar	5,984,884,902	507,152
44 Sales for resale (requirement)	10,280	22
<b>45 Total Year-to-Date</b>	<b>5,984,895,182</b>	<b>507,174</b>

\* The "Small commercial and industrial" class corresponds to General Service Rate G (loads for billing purposes do not exceed 100 kilowatts).  
The "Large commercial and industrial" class corresponds to Primary General Service Rate GV and Large General Service Rate LG classes (loads exceed 100 kilowatts).

NHPUC Form F-1

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
D/B/A EVERSOURCE ENERGY

SCHEDULE 3 - SALES BY CUSTOMER CLASS

KILOWATT-HOURS DELIVERED AND AVERAGE NUMBER OF CUSTOMERS BY CLASS OF CUSTOMER

	Kilowatt- Hours Delivered	Average Number of Customers
<b>2015 Quarter I</b>		
1 Residential	925,658,060	425,254
2 Small commercial and industrial*	448,180,295	74,007
3 Large commercial and industrial*	703,328,383	1,503
4 Outdoor lighting	10,903,438	961
5 Total Retail billed	2,088,070,176	501,725
6 Retail unbilled	(21,541,291)	-
7 Total Retail calendar	2,066,528,884	501,725
8 Sales for resale (requirement)	6,120	41
<b>9 Total Quarter I</b>	<b>2,066,535,004</b>	<b>501,766</b>
<b>2015 Quarter II</b>		
10 Residential	708,460,024	425,282
11 Small commercial and industrial*	417,957,158	74,152
12 Large commercial and industrial*	723,874,150	1,492
13 Outdoor lighting	7,669,605	959
14 Total Retail billed	1,857,960,937	501,885
15 Retail unbilled	(13,145,323)	-
16 Total Retail calendar	1,844,815,614	501,885
17 Sales for resale (requirement)	5,240	41
<b>18 Total Quarter II</b>	<b>1,844,820,854</b>	<b>501,926</b>
<b>2015 Quarter III</b>		
19 Residential	854,300,033	427,089
20 Small commercial and industrial*	478,383,605	74,115
21 Large commercial and industrial*	803,331,705	1,489
22 Outdoor lighting	8,062,339	953
23 Total Retail billed	2,144,077,682	503,646
24 Retail unbilled	(6,625,434)	-
25 Total Retail calendar	2,137,452,248	503,646
26 Sales for resale (requirement)	7,000	41
<b>27 Total Quarter III</b>	<b>2,137,459,248</b>	<b>503,687</b>
<b>2015 Quarter IV</b>		
28 Residential	708,807,849	428,854
29 Small commercial and industrial*	398,254,470	74,563
30 Large commercial and industrial*	721,978,417	1,500
31 Outdoor lighting	10,834,731	950
32 Total Retail billed	1,839,875,467	505,867
33 Retail unbilled	37,882,575	-
34 Total Retail calendar	1,877,758,042	505,867
35 Sales for resale (requirement)	5,400	41
<b>36 Total Quarter IV</b>	<b>1,877,763,442</b>	<b>505,908</b>
<b>2015 Year-to-Date</b>		
37 Residential	3,197,225,966	426,620
38 Small commercial and industrial*	1,742,775,528	74,209
39 Large commercial and industrial*	2,952,512,655	1,496
40 Outdoor lighting	37,470,113	956
41 Total Retail billed	7,929,984,261	503,280
42 Retail unbilled	(3,429,473)	-
43 Total Retail calendar	7,926,554,788	503,280
44 Sales for resale (requirement)	23,760	41
<b>45 Total Year-to-Date</b>	<b>7,926,578,548</b>	<b>503,321</b>

\* The "Small commercial and industrial" class corresponds to General Service Rate G (loads for billing purposes do not exceed 100 kilowatts).  
The "Large commercial and industrial" class corresponds to Primary General Service Rate GV and Large General Service Rate LG  
classes (loads exceed 100 kilowatts).