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Christopher J. Goulding
Manager, NH Revenue Requirements

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August 14, 2015

Ms. Debra A. Howland
Executive Director
New Hampshire Public Utilities Commission
21 S. Fruit St., Suite 10
Concord, New Hampshire 03301-2429

Re: Chapter PUC 300 Rules for Electric Service
Part PUC 308 Forms Required by all Utilities
Form F-1

Dear Ms. Howland:

Public Service of New Hampshire d/b/a Eversource Energy (Eversource) is submitting the following pursuant to the requirements of Chapter Puc 300 Rules for Electric Service.

An original of Eversource's NHPUC Form F-1 consisting of three schedules: Calculation of Per Books Rate of Return, Current Cost of Capital, and Sales by Customer Class and supporting detail for the 12-month period ending June 30, 2015. An index of the Form F-1 is included for your convenience.

One copy of Eversource's Form F-1 was filed electronically with the NHPUC, and the second copy is included with this filing letter.

If you require additional copies of the items listed above, or have any questions, please feel free to contact me.

Very truly yours,

Christopher J. Goulding
Manager, NH Revenue Requirements

CJG:kd

Enclosures

cc : R. Bersak
A. Desbiens
T. Frantz, NHPUC
S. Chamberlin, OCA
J. Hunt
J. Kotkin
P. Ramsey
C. Vaughan
W. Quinlan

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY**

NHPUC Form F-1

Second Quarter 2015

INDEX

Schedule 1 - Calculation of Per Books Rate of Return (3 pages)

Schedule 2 - Current Cost of Capital (2 pages)

Schedule 3 - Sales by Customer Class (4 pages)

NHPUC Form F-1

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY

SCHEDULE 1

CALCULATION OF PER BOOKS RATE OF RETURN
(Thousands of Dollars, Excluding Percentage Data)

Twelve Months Ended: **June 30, 2015**

	Distribution	Retail Transmission	Transmission (1)	Generation	Regulatory	Other/ Eliminations	Total Company
1 Net Operating Income (from page 2)	65,489	1,158	41,260	54,330	(1,652)	30	160,615
2 Less: RRBs--Net Interest Expense and Fees	-	-	-	-	-	-	-
3 Adjusted Operating Income	65,489	1,158	41,260	54,330	(1,652)	30	160,615
4 5 Qtr. Average Rate Base (from page 3)	944,969	8,837	519,000	684,754	3,675	-	2,161,236
5 Rate of Return (ROR line 3 / line 4)	6.93%	N/A	7.95%	7.93%	N/A	N/A	7.43%
6 Less: Long-term Debt (from Schedule 2)	2.04%		2.04%	2.04%			2.04%
7 Equity Component of ROR	4.89%	N/A	5.91%	5.89%	N/A	N/A	5.39%
8 Equity Percentage--Debt to Equity Ratio (from Sch. 2)	54.14%		54.14%	54.14%			54.14%
9 Return on Equity (ROE) (2)	9.03%	N/A	10.92%	10.88%	N/A	N/A	9.96%

10 Amounts shown above may not add due to rounding.

11 (1) PSNH's Transmission segment (6T) provides wholesale transmission services and is regulated by the FERC.

12 (2) For rate making purposes, the NHPUC has included the cost of short-term debt (STD) into the allowed
13 capital structure and the removal of long-term debt (LTD) associated with a specific storm event for the
14 Distribution (6D) segment. The inclusion of these adjustments in the capital structure when used in the
15 calculations above would result in an ROE of 9.54% in segment 6D.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY

SCHEDULE 1 (continued)

OPERATING INCOME STATEMENT (1)

(Thousands of Dollars)

	Twelve Months Ended: June 30, 2015						Total Company
	Distribution	Retail Transmission	Transmission	Generation	Regulatory	Other/ Eliminations (2)	
1 Operating Revenues	\$ 357,256	\$ 133,997	\$ 122,523	\$ 474,637	\$ 9,375	\$ (103,040)	\$ 994,748
2 Operating Expenses							
3 Production Expenses	129	(4)	1	311,581	16,720	-	328,427
4 Transmission Expenses	3	132,093	10,644	66	-	(103,070)	39,737
5 Distribution Expenses	60,423	13	3,155	4,541	13,907	(0)	63,591
6 Customer Accounting	32,182	6	11,976	19,213	(361)	(0)	50,636
7 General Administrative	62,055	-	-	-	-	(0)	92,883
8 Other	-	-	-	-	-	-	-
9 Sub-Total	154,792	132,089	22,640	338,556	30,267	(103,070)	575,275
10 Depreciation	45,929	-	16,691	34,835	-	-	97,455
11 Amortization of Depletion of Utility Plant	5,119	-	369	121	-	(0)	5,609
12 Regulatory Debits	10,556	-	-	11,084	(18,661)	-	2,979
13 Taxes Other Than Income Taxes	44,870	-	19,549	14,011	(133)	0	78,297
14 Federal Income Taxes	1,948	(2,887)	(3,468)	5,656	(6,367)	-	(5,118)
15 Income Taxes - Other	960	(796)	943	139	(1,579)	-	(332)
16 Deferred Income Taxes, net	27,597	4,433	24,543	15,905	7,500	-	79,978
17 Investment Tax Credit Adjustments	(4)	-	(4)	(2)	-	-	(10)
18 Total Operating Expenses	291,767	132,839	81,263	420,306	11,027	(103,070)	834,133
19 Net Operating Income	\$ 65,489	\$ 1,158	\$ 41,260	\$ 54,330	\$ (1,652)	\$ 30	\$ 160,615

(1) Business segmentation of income statement revenues and expenses is supported by detailed journal entry or transaction data which is summarized by automated systems which can produce segmented income statements.

(2) Primarily inter-segment eliminations between the Transmission and Distribution segments.

Amounts shown above may not add due to rounding.

NHPUC Form F-1

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY

SCHEDULE 1 (continued)

FIVE QUARTER AVERAGE RATE BASE BY SEGMENT (1)

(Thousands of Dollars)

	Distribution	Retail Transmission	Transmission	Generation	Regulatory	Other/ Eliminations	Total Company
1							
2	COMPONENTS OF RATE BASE						
3	\$ 1,672,733	\$ -	\$ 758,932	\$ 1,135,917	\$ -	\$ -	\$ 3,567,582
4	493,299	-	144,381	496,043	-	-	1,133,723
5	-	-	8,421	-	-	-	8,421
6	1,179,434	-	622,972	639,874	-	-	2,442,280
7	-	-	-	50	-	-	50
8	19,084	16,285	2,791	10,712	-	-	48,873
9	-	-	-	77,347	-	-	77,347
10	8,484	-	10,678	54,447	-	-	73,608
11	1,066	-	388	1,147	2	-	2,614
12	20,781	-	10,205	92,623	10,406	-	134,015
13	275,149	(5,075)	128,044	163,933	(1,262)	-	560,789
14	3,903	12,523	-	27,514	7,995	-	51,934
15	4,827	-	-	-	-	-	4,827
16	\$ 944,969	\$ 8,837	\$ 519,000	\$ 684,754	\$ 3,675	\$ -	\$ 2,161,236
17	(1) Business segmentation of rate base balance sheet accounts is produced quarterly at the sub-account level.						
18	(2) The Working Capital Allowance is calculated as 45/365 of non-fuel O&M costs.						

Amounts shown above may not add due to rounding.

NHPUC Form F-1

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY

SCHEDULE 2

CURRENT COST OF CAPITAL

(Thousands of Dollars, Excluding Percentage Data)

Five Quarter Average
at
June 30, 2015

1	<u>1. Equity</u>	
2	The cost of equity by business segment is shown	
3	on Schedule 1, page 1	
4	<u>2. Long-term Debt (excludes Rate Reduction Bonds)</u>	
5		
6	<u>000s</u>	
7	Long Term Debt, net of issuance expense	1,026,375
8	Total Equity	1,211,482
9	Total	<u>2,237,858</u>
10	Long-term Debt--Annual Expense	45,630
11	Effective Interest Rate (line 10 / line 7) (Note 1)	4.45%
12		
13	<u>%</u>	
14	Long Term Debt, net of issuance expense	45.86%
15	Total Equity	54.14%
16	Total	<u>100.00%</u>
17	<u>3. Preferred Stock</u>	
18	Long Term Debt Weighted Avg Effective Int Rate (line 11 * line 13)	2.04%
19	There are no issues of preferred stock outstanding	N/A
20	(Note 1) For rate making purposes, the NHPUC has included the cost of short-term debt (STD)	
21	and the removal of long-term debt (LTD) associated with a specific storm event in PSNH's	
22	Distribution segment capital structure. The inclusion of these adjustments in the capital structure	
23	shown above would change the debt-to-equity ratio of the capital structure to 47.44%/52.56% ,	
24	respectively, and result in a weighted average effective interest rate of 1.92% .	

NHPUC Form F-1

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY

SCHEDULE 2 (continued)

CURRENT COST OF CAPITAL

(Thousands of Dollars, Excluding Percentage Data)

Five Quarter Average
at
June 30, 2015

1	<u>Short-term Debt</u>	
2	000s	
3	Short-term Debt	110,860
4	Short-term Debt--Annual Expense	598
5	Effective Interest Rate (line 4 / line 3)	0.54%

6 For rate making purposes, the NHPUC has included the cost of STD in PSNH's
7 Distribution segment capital structure. Information regarding the impact of STD
8 on PSNH's Distribution segment capital structure and weighted
9 average cost of debt and ROE is shown on Sch. 1, page 1 and Sch. 2, page 1.

NHPUC Form F-1

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY**

SCHEDULE 3 - SALES BY CUSTOMER CLASS

ELECTRIC SERVICE REVENUE BY CLASS OF CUSTOMER

		Revenue (Thousands of Dollars)					
		Distribution	Transmission	Stranded Cost	System Benefits	Energy Service	Total
		2015 Quarter I					
1	Residential	\$ 53,088	\$ 16,328	\$ 550	\$ (365)	\$ 77,525	\$ 147,126
2	Small commercial and industrial (1)	20,093	6,998	222	1,479	29,948	58,741
3	Large commercial and industrial (1)	13,388	10,342	245	2,321	27,035	53,331
4	Outdoor lighting	2,294	133	9	31	777	3,245
5	Total Retail billed	88,864	33,802	1,026	3,466	135,285	262,443
6	Retail unbilled	(98)	(379)	1,195	-	2,460	3,178
7	Total Retail calendar	88,766	33,423	2,221	3,466	137,744	265,621
8	Sales for resale (requirement)	1,231	0	-	-	1	1,232
9	Total Quarter I	\$ 89,997	\$ 33,423	\$ 2,221	\$ 3,466	\$ 137,745	\$ 266,853
		2015 Quarter II					
10	Residential	\$ 44,799	\$ 12,509	\$ 857	\$ (761)	\$ 58,824	\$ 116,227
11	Small commercial and industrial (1)	20,350	7,162	458	1,379	22,130	51,479
12	Large commercial and industrial (1)	13,856	10,653	708	2,389	12,266	39,872
13	Outdoor lighting	2,248	94	9	21	428	2,800
14	Total Retail billed	81,253	30,418	2,031	3,028	93,648	210,378
15	Retail unbilled	(647)	(88)	(4)	-	(6,147)	(6,887)
16	Total Retail calendar	80,606	30,329	2,027	3,028	87,501	203,491
17	Sales for resale (requirement)	1,215	0	-	-	1	1,216
18	Total Quarter II	\$ 81,822	\$ 30,330	\$ 2,027	\$ 3,028	\$ 87,501	\$ 204,707
		2015 Quarter III					
1	Residential					\$ -	-
2	Small commercial and industrial (1)						-
3	Large commercial and industrial (1)						-
4	Outdoor lighting						-
5	Total Retail billed	-	-	-	-	-	-
6	Retail unbilled						-
7	Total Retail calendar	-	-	-	-	-	-
8	Sales for resale (requirement)						-
9	Total Quarter III	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
		2015 Quarter IV					
10	Residential					\$ -	-
11	Small commercial and industrial (1)						-
12	Large commercial and industrial (1)						-
13	Outdoor lighting						-
14	Total Retail billed	-	-	-	-	-	-
15	Retail unbilled						-
16	Total Retail calendar	-	-	-	-	-	-
17	Sales for resale (requirement)						-
18	Total Quarter IV	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
		2015 Year-to-Date					
19	Residential	\$ 97,887	\$ 28,837	\$ 1,407	\$ (1,127)	\$ 136,349	\$ 263,353
20	Small commercial and industrial (1)	40,444	14,160	680	2,858	52,078	110,220
21	Large commercial and industrial (1)	27,244	20,996	953	4,710	39,301	93,203
22	Outdoor lighting	4,543	227	18	53	1,205	6,045
23	Total Retail billed	170,117	64,220	3,058	6,494	228,932	472,821
24	Retail unbilled	(745)	(467)	1,190	-	(3,688)	(3,709)
25	Total Retail calendar	169,372	63,753	4,248	6,494	225,245	469,112
26	Sales for resale (requirement)	2,447	0	-	-	1	2,448
27	Total Year-to-Date	\$ 171,819	\$ 63,753	\$ 4,248	\$ 6,494	\$ 225,246	\$ 471,560

(1) The "Small commercial and industrial" class corresponds to PSNH's General Service Rate G (loads for billing purposes do not exceed 100 kilowatts).
The "Large commercial and industrial" class corresponds to PSNH's Primary General Service Rate GV and Large General Service Rate LG classes (loads exceed 100 kilowatts).

NHPUC Form F-1

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY**

SCHEDULE 3 - SALES BY CUSTOMER CLASS

ELECTRIC SERVICE REVENUE BY CLASS OF CUSTOMER

		Revenue (Thousands of Dollars)					
		Distribution	Transmission	Stranded Cost	System Benefits	Energy Service	Total
		2014 Quarter I					
1	Residential	\$ 52,904	\$ 17,077	\$ 3,023	\$ (120)	\$ 62,829	\$ 135,714
2	Small commercial and industrial (1)	19,859	7,226	1,353	1,477	21,597	51,512
3	Large commercial and industrial (1)	13,753	10,928	2,095	2,413	13,733	42,922
4	Outdoor lighting	2,300	140	37	32	462	2,971
5	Total Retail billed	88,815	35,372	6,508	3,802	98,622	233,119
6	Retail unbilled	(1,119)	(697)	725	-	1,073	(18)
7	Total Retail calendar	87,697	34,675	7,232	3,802	99,695	233,101
8	Sales for resale (requirement)	1,307	0	-	-	1	1,308
9	Total Quarter I	\$ 89,004	\$ 34,675	\$ 7,232	\$ 3,802	\$ 99,696	\$ 234,409
		2014 Quarter II					
10	Residential	\$ 44,001	\$ 12,773	\$ 2,576	\$ (561)	\$ 47,501	\$ 106,291
11	Small commercial and industrial (1)	19,475	7,067	1,376	1,316	18,589	47,823
12	Large commercial and industrial (1)	13,599	11,153	2,366	2,370	10,294	39,783
13	Outdoor lighting	2,298	100	28	22	323	2,772
14	Total Retail billed	79,373	31,094	6,347	3,147	76,707	196,668
15	Retail unbilled	(115)	364	58	-	(1,662)	(1,355)
16	Total Retail calendar	79,258	31,458	6,404	3,147	75,045	195,313
17	Sales for resale (requirement)	1,265	0	-	-	1	1,266
18	Total Quarter II	\$ 80,523	\$ 31,458	\$ 6,404	\$ 3,147	\$ 75,046	\$ 196,579
		2014 Quarter III					
1	Residential	\$ 49,599	\$ 14,790	\$ (1,020)	\$ (154)	\$ 60,665	\$ 123,880
2	Small commercial and industrial (1)	21,390	7,876	(581)	1,537	22,641	52,864
3	Large commercial and industrial (1)	15,165	12,126	(906)	2,639	10,428	39,452
4	Outdoor lighting	2,286	103	(16)	24	367	2,764
5	Total Retail billed	88,440	34,896	(2,522)	4,046	94,101	218,960
6	Retail unbilled	(424)	(958)	(1,977)	-	(524)	(3,883)
7	Total Retail calendar	88,015	33,937	(4,499)	4,046	93,577	215,077
8	Sales for resale (requirement)	1,425	0	-	-	1	1,426
9	Total Quarter III	\$ 89,440	\$ 33,937	\$ (4,499)	\$ 4,046	\$ 93,578	\$ 216,502
		2014 Quarter IV					
10	Residential	\$ 45,420	\$ 12,948	\$ (1,647)	\$ (408)	\$ 55,675	\$ 111,988
11	Small commercial and industrial (1)	19,457	6,790	(891)	1,327	20,920	47,604
12	Large commercial and industrial (1)	13,982	10,999	(1,578)	2,381	11,985	37,769
13	Outdoor lighting	2,282	140	(25)	33	541	2,971
14	Total Retail billed	81,142	30,877	(4,141)	3,334	89,120	200,332
15	Retail unbilled	995	737	(107)	-	5,468	7,093
16	Total Retail calendar	82,137	31,614	(4,248)	3,334	94,588	207,425
17	Sales for resale (requirement)	1,192	0	-	-	-	1,192
18	Total Quarter IV	\$ 83,329	\$ 31,614	\$ (4,248)	\$ 3,334	\$ 94,588	\$ 208,617
		2014 Year-to-Date					
19	Residential	\$ 191,925	\$ 57,588	\$ 2,933	\$ (1,242)	\$ 226,670	\$ 477,874
20	Small commercial and industrial (1)	80,181	28,960	1,257	5,657	83,747	199,802
21	Large commercial and industrial (1)	56,498	45,207	1,977	9,803	46,440	159,925
22	Outdoor lighting	9,166	483	24	111	1,693	11,478
23	Total Retail billed	337,770	132,239	6,191	14,329	358,551	849,079
24	Retail unbilled	(663)	(554)	(1,301)	-	4,355	1,837
25	Total Retail calendar	337,107	131,684	4,890	14,329	362,906	850,916
26	Sales for resale (requirement)	5,189	0	-	-	2	5,191
27	Total Year-to-Date	\$ 342,296	\$ 131,685	\$ 4,890	\$ 14,329	\$ 362,908	\$ 856,107

(1) The "Small commercial and industrial" class corresponds to PSNH's General Service Rate G (loads for billing purposes do not exceed 100 kilowatts). The "Large commercial and industrial" class corresponds to PSNH's Primary General Service Rate GV and Large General Service Rate LG classes (loads exceed 100 kilowatts).

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY**

SCHEDULE 3 - SALES BY CUSTOMER CLASS

KILOWATT-HOURS DELIVERED AND AVERAGE NUMBER OF CUSTOMERS BY CLASS OF CUSTOMER

	Kilowatt- Hours Delivered	Average Number of Customers
2015 Quarter I		
1 Residential	925,658,060	425,254
2 Small commercial and industrial*	448,180,295	74,007
3 Large commercial and industrial*	703,328,383	1,503
4 Outdoor lighting	10,903,438	961
5 Total Retail billed	2,088,070,176	501,725
6 Retail unbilled	(21,541,291)	-
7 Total Retail calendar	2,066,528,884	501,725
8 Sales for resale (requirement)	6,120	41
9 Total Quarter I	2,066,535,004	501,766
2015 Quarter II		
10 Residential	708,460,024	425,282
11 Small commercial and industrial*	417,957,158	74,152
12 Large commercial and industrial*	723,874,150	1,492
13 Outdoor lighting	7,669,605	959
14 Total Retail billed	1,857,960,937	501,885
15 Retail unbilled	(13,145,323)	-
16 Total Retail calendar	1,844,815,614	501,885
17 Sales for resale (requirement)	5,240	41
18 Total Quarter II	1,844,820,854	501,926
2015 Quarter III		
19 Residential	-	-
20 Small commercial and industrial*	-	-
21 Large commercial and industrial*	-	-
22 Outdoor lighting	-	-
23 Total Retail billed	-	-
24 Retail unbilled	-	-
25 Total Retail calendar	-	-
26 Sales for resale (requirement)	-	-
27 Total Quarter III	-	-
2015 Quarter IV		
28 Residential	-	-
29 Small commercial and industrial*	-	-
30 Large commercial and industrial*	-	-
31 Outdoor lighting	-	-
32 Total Retail billed	-	-
33 Retail unbilled	-	-
34 Total Retail calendar	-	-
35 Sales for resale (requirement)	-	-
36 Total Quarter IV	-	-
2015 Year-to-Date		
37 Residential	1,634,118,084	425,268
38 Small commercial and industrial*	866,137,453	74,080
39 Large commercial and industrial*	1,427,202,533	1,498
40 Outdoor lighting	18,573,043	960
41 Total Retail billed	3,946,031,113	501,805
42 Retail unbilled	(34,686,614)	-
43 Total Retail calendar	3,911,344,498	501,805
44 Sales for resale (requirement)	11,360	41
45 Total Year-to-Date	3,911,355,858	501,846

* The "Small commercial and industrial" class corresponds to PSNH's General Service Rate G (loads for billing purposes do not exceed 100 kilowatts).
The "Large commercial and industrial" class corresponds to PSNH's Primary General Service Rate GV and Large General Service Rate LG classes (loads exceed 100 kilowatts).

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY

SCHEDULE 3 - SALES BY CUSTOMER CLASS

KILOWATT-HOURS DELIVERED AND AVERAGE NUMBER OF CUSTOMERS BY CLASS OF CUSTOMER

	Kilowatt- Hours Delivered	Average Number of Customers
2014 Quarter I		
1 Residential	928,210,497	425,891
2 Small commercial and industrial*	447,673,956	74,125
3 Large commercial and industrial*	731,275,567	1,523
4 Outdoor lighting	10,998,286	968
5 Total Retail billed	2,118,158,307	502,507
6 Retail unbilled	(42,247,971)	-
7 Total Retail calendar	2,075,910,335	502,507
8 Sales for resale (requirement)	7,240	41
9 Total Quarter I	2,075,917,575	502,548
2014 Quarter II		
10 Residential	693,953,930	426,925
11 Small commercial and industrial*	398,681,606	74,426
12 Large commercial and industrial*	718,177,137	1,516
13 Outdoor lighting	7,849,408	965
14 Total Retail billed	1,818,662,082	503,832
15 Retail unbilled	14,638,929	-
16 Total Retail calendar	1,833,301,011	503,832
17 Sales for resale (requirement)	5,680	41
18 Total Quarter II	1,833,306,691	503,873
2014 Quarter III		
19 Residential	828,171,968	428,015
20 Small commercial and industrial*	465,612,697	74,626
21 Large commercial and industrial*	799,647,719	1,513
22 Outdoor lighting	8,454,107	961
23 Total Retail billed	2,101,886,491	505,115
24 Retail unbilled	(41,357,762)	-
25 Total Retail calendar	2,060,528,729	505,115
26 Sales for resale (requirement)	7,680	41
27 Total Quarter III	2,060,536,409	505,156
2014 Quarter IV		
28 Residential	732,718,436	427,604
29 Small commercial and industrial*	402,171,167	74,478
30 Large commercial and industrial*	721,521,423	1,504
31 Outdoor lighting	11,439,469	958
32 Total Retail billed	1,867,850,494	504,543
33 Retail unbilled	48,471,848	-
34 Total Retail calendar	1,916,322,342	504,543
35 Sales for resale (requirement)	7,400	41
36 Total Quarter IV	1,916,329,742	504,584
2014 Year-to-Date		
37 Residential	3,183,054,832	427,109
38 Small commercial and industrial*	1,714,139,426	74,414
39 Large commercial and industrial*	2,970,621,846	1,514
40 Outdoor lighting	38,741,270	963
41 Total Retail billed	7,906,557,373	503,999
42 Retail unbilled	(20,494,956)	-
43 Total Retail calendar	7,886,062,417	503,999
44 Sales for resale (requirement)	28,000	41
45 Total Year-to-Date	7,886,090,417	504,040

* The "Small commercial and industrial" class corresponds to PSNH's General Service Rate G (loads for billing purposes do not exceed 100 kilowatts).
The "Large commercial and industrial" class corresponds to PSNH's Primary General Service Rate GV and Large General Service Rate LG classes (loads exceed 100 kilowatts).