



780 N. Commercial Street, Manchester, NH 03101

Eversource Energy
P.O. Box 330
Manchester, NH 03105-0330
(603) 634-2261
Fax (603) 634-2511

Erica L. Menard
Manager, NH Revenue Requirements

erica.menard@eversource.com

May 14, 2021

Ms. Debra A. Howland
Executive Director
New Hampshire Public Utilities Commission
21 S. Fruit St., Suite 10
Concord, New Hampshire 03301-2429

Re: Chapter PUC 300 Rules for Electric Service
Part PUC 308 Forms Required by all Utilities
Form F-1

Dear Ms. Howland:

Public Service of New Hampshire d/b/a Eversource Energy (Eversource) is submitting the following pursuant to the requirements of Chapter Puc 300 Rules for Electric Service.

An original of Eversource's NHPUC Form F-1 consisting of three schedules: Calculation of Per Books Rate of Return, Current Cost of Capital, and Sales by Customer Class and supporting detail for the 12-month period ending March 31, 2021. An index of the Form F-1 is included for your convenience.

One copy of Eversource's Form F-1 was filed electronically with the NHPUC, and the second copy is included with this filing letter.

If you require additional copies of the items listed above, or have any questions, please feel free to contact me.

Very truly yours,

A handwritten signature in black ink that reads "Erica L. Menard". The signature is written in a cursive style.

Erica L. Menard
Manager, NH Revenue Requirements

ELM:kd

Enclosures

cc : A. Desbiens
T. Frantz, NHPUC
Office of Consumer Advocate
J. Kotkin
J. Purington
D. Horton

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY**

NHPUC Form F-1

First Quarter 2021

INDEX

Schedule 1 - Calculation of Per Books Rate of Return (3 pages)

Schedule 2 - Current Cost of Capital (1 page)

Schedule 3 - Sales by Customer Class (4 pages)

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY**

SCHEDULE 1

CALCULATION OF PER BOOKS RATE OF RETURN

(Thousands of Dollars, Excluding Percentage Data)

Twelve Months Ended: March 31, 2021

	Distribution	Retail Transmission	Transmission (1)	Stranded Costs	Generation/ Default Energy Service/ Eliminations	Total Company	Reference
1 Net Operating Income	92,338	(537)	98,715	19,331	(3,250)	206,597	Schedule 1, Page 2, Line 20
2 5 Qtr. Average Rate Base	1,387,817	(961)	1,213,461	11,017	(24,632)	2,586,702	Schedule 1, Page 3, Line 14
3 Rate of Return (ROR)	6.65%	N/A	8.13%	N/A	N/A	7.99%	Line 1 / Line 2
4 Less: Short-Term and Long-term Debt	1.61%		1.61%			1.61%	Schedule 2, Page 1, Line 26
5 Equity Component of Rate of Return	5.04%	N/A	6.52%	N/A	N/A	6.38%	Line 3 - Line 4
6 Equity Percentage—Debt to Equity Ratio	57.38%		57.38%			57.38%	Schedule 2, Page 1, Line 21
7 Return on Equity (ROE)	8.78%	N/A	11.36%	N/A	N/A	11.12%	Line 5 / Line 6

8 Amounts shown above may not add due to rounding.

9 (1) PSNH's Transmission segment (6T) provides wholesale transmission services and is regulated by the FERC.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY

SCHEDULE 1 (continued)

OPERATING INCOME STATEMENT (1)

(Thousands of Dollars)

		Twelve Months Ended: March 31, 2021					
		Distribution	Retail Transmission	Transmission	Stranded Costs	Generation/ Default Energy Service/ Eliminations (2)	Total Company
1	Operating Revenues	\$ 408,120	\$ 207,379	\$ 237,306	\$ 144,221	99,039	\$ 1,096,065
2	Operating Expenses						
3	Production Expenses	108	33	-	57,912	266,334	324,387
4	Transmission Expenses	26	208,079	17,979	-	(170,955)	55,129
5	Distribution Expenses	94,211	-	37	262	(0)	94,510
6	Customer Accounting	21,699	-	0	41,775	5,533	69,006
7	General Administrative	61,968	-	18,233	(6,136)	(994)	73,072
8	Other	-	-	-	-	-	-
9	Sub-Total	178,012	208,112	36,250	93,812	99,917	616,103
10	Depreciation	70,516	-	38,133	-	-	108,648
11	Amortization of Depletion of Utility Plant	1,620	-	62	-	-	1,682
12	Regulatory Debits	14,421	-	-	36,541	279	51,242
13	Taxes Other Than Income Taxes	50,262	-	34,059	-	(375)	83,946
14	Federal Income Taxes	1,607	(3,103)	9,328	11,143	1,900	20,875
15	Income Taxes - Other	(254)	(1,232)	1,543	4,437	18	4,512
16	Deferred Income Taxes, net	(399)	4,139	19,217	(21,044)	550	2,463
17	Investment Tax Credit Adjustments	(4)	-	(0)	-	-	(4)
18	Gain on Disposal of Utility Plant	-	-	-	-	-	-
19	Total Operating Expenses	315,782	207,916	138,591	124,890	102,290	889,468
20	Net Operating Income	\$ 92,338	\$ (537)	\$ 98,715	\$ 19,331	\$ (3,250)	\$ 206,597

21 (1) Business segmentation of income statement revenues and expenses is supported by detailed journal entry or transaction data
22 which is summarized by automated systems which can produce segmented income statements.

23 (2) Eliminations is primarily inter-segment eliminations between the Transmission and Distribution segments.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY

SCHEDULE 1 (continued)

FIVE QUARTER AVERAGE RATE BASE BY SEGMENT (1)

(Thousands of Dollars)

		Five-Quarter Average at: March 31, 2021							
2	COMPONENTS OF RATE BASE	Distribution	Retail Transmission	Transmission	Stranded Costs	Generation/ Default Energy Service/ Eliminations	Total Company	Reference	
3	Electric Plant In Service	\$ 2,338,392	\$ -	\$ 1,661,788	\$ -	\$ -	\$ 4,000,180	Company actuals	
4	Less: Accumulated Provision for Depreciation	627,618	-	220,807	-	(16)	848,409	Company actuals	
5	Plant Held For Future Use (Transmission only)	-	-	8,761	-	-	8,761	Company actuals	
6	Net Utility Plant	1,710,773	-	1,449,742	-	16	3,160,532	Line 3 - Line 4 + Line 5	
7	Plus: Working Capital Allowance (2)	11,537	(7,800)	4,469	-	-	8,206	Schedule 1, Page 2, Line 9 x Working Capital %	
8	Material and Supplies	11,514	-	10,549	4,426	-	26,489	Company actuals	
9	Prepayments	6,917	1	3,538	231	2,571	13,258	Company actuals	
10	Regulatory Assets	54,990	9,379	5,305	9,290	(7,582)	71,381	Company actuals	
11	Less: Accumulated Deferred Income Taxes	397,150	2,540	260,142	(7,243)	-	652,590	Company actuals	
12	Regulatory Liabilities	4,434	-	0	10,173	19,637	34,243	Company actuals	
13	Customer Deposits/Advances	6,331	-	-	-	-	6,331	Company actuals	
14	Total Rate Base	\$ 1,387,817	\$ (961)	\$ 1,213,461	\$ 11,017	\$ (24,632)	\$ 2,586,702	Line 6 + Lines 7 through 12 - Lines 13 through 15	

15 (1) Business segmentation of rate base balance sheet accounts is produced quarterly at the sub-account level.

16 (2) The Working Capital Allowance is calculated as 6.48% of non-fuel O&M costs per Docket No. DE 19-057 for Distribution and 45/365 of non-fuel O&M costs for Transmission.

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY**

SCHEDULE 2

**CURRENT COST OF CAPITAL
(Thousands of Dollars, Excluding Percentage Data)**

	Five-Quarter Average at March 31, 2021	Reference
1 <u>1. Equity</u>		
2 Cost of Common Equity	8.78%	Schedule 1, Page 1, Line 7
3 Weighted Cost of Equity	5.04%	Line 2 x Line 21
4 <u>2. Short-Term and Long-term Debt (excludes Rate Reduction Bonds)</u>		
5 <u>Principal Balance (\$000s)</u>		
6 Short Term Debt	95,240	Company actuals
7 Long Term Debt, net of issuance expense	1,011,198	Company actuals
8 Total Equity	1,489,563	Company actuals
9 Total	2,596,001	Total Lines 6-8
10 <u>Annual Debt Expense (\$000s)</u>		
11 Short-Term Debt Annual Expense	614	Company actuals
12 Long-Term Debt Annual Expense	41,193	Company actuals
13 Total Short-Term and Long-Term Debt Annual Expense	41,806	Line 11 + Line 12
14 <u>Cost of Debt (%)</u>		
15 Short-Term Debt Effective Interest Rate	0.64%	Line 11 / Line 6
16 Long-Term Debt Effective Interest Rate	4.07%	Line 12 / Line 7
17 Short-Term and Long-Term Debt Effective Interest Rate	3.78%	Line 13 / (Line 6 + Line 7)
18 <u>Capitalization Percentage</u>		
19 Short Term Debt	3.67%	Line 6 / Line 9
20 Long Term Debt, net of issuance expense	38.95%	Line 7 / Line 9
21 Total Equity	57.38%	Line 8 / Line 9
22 Total	100.00%	Total Lines 19-21
23 <u>Weighted Average Cost of Capital</u>		
24 Short-Term Debt Weighted Avg Effective Int Rate	0.02%	Line 15 x Line 19
25 Long-Term Debt Weighted Avg Effective Int Rate	1.59%	Line 16 x Line 20
26 Short-Term and Long-Term Debt Weighted Avg Effective Int Rate	1.61%	Line 24 + Line 25
27 Weighted Cost of Capital	6.65%	Line 3 + Line 26
28 <u>3. Preferred Stock</u>		
29 There are no issues of preferred stock outstanding	N/A	

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY**

SCHEDULE 3 - SALES BY CUSTOMER CLASS

ELECTRIC SERVICE REVENUE BY CLASS OF CUSTOMER

		Revenue (Thousands of Dollars)					
		Distribution	Transmission	Stranded Cost	System Benefits	Energy Service	Total
		2021 Quarter I					
1	Residential	\$ 64,528	\$ 27,706	\$ 11,025	\$ 4,160	\$ 52,374	\$ 159,794
2	Small commercial and industrial (1)	22,531	10,919	4,772	3,073	12,667	53,961
3	Large commercial and industrial (1)	14,607	15,859	5,497	4,837	3,537	44,337
4	Outdoor lighting	1,575	149	109	53	227	2,113
5	Total Retail billed	103,241	54,633	21,403	12,123	68,804	260,204
6	Retail unbilled	(118)	(1,546)	1,004	-	(2,228)	(2,889)
7	Total Retail calendar	103,123	53,087	22,406	12,123	66,576	257,315
8	Sales for resale (requirement)	1,268	0	-	-	0	1,269
9	Total Quarter I	\$ 104,391	\$ 53,087	\$ 22,406	\$ 12,123	\$ 66,576	\$ 258,584
		2021 Quarter II					
10	Residential	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	Small commercial and industrial (1)	-	-	-	-	-	-
12	Large commercial and industrial (1)	-	-	-	-	-	-
13	Outdoor lighting	-	-	-	-	-	-
14	Total Retail billed	-	-	-	-	-	-
15	Retail unbilled	-	-	-	-	-	-
16	Total Retail calendar	-	-	-	-	-	-
17	Sales for resale (requirement)	-	-	-	-	-	-
18	Total Quarter II	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
		2021 Quarter III					
19	Residential	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
20	Small commercial and industrial (1)	-	-	-	-	-	-
21	Large commercial and industrial (1)	-	-	-	-	-	-
22	Outdoor lighting	-	-	-	-	-	-
23	Total Retail billed	-	-	-	-	-	-
24	Retail unbilled	-	-	-	-	-	-
25	Total Retail calendar	-	-	-	-	-	-
26	Sales for resale (requirement)	-	-	-	-	-	-
27	Total Quarter III	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
		2021 Quarter IV					
28	Residential	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
29	Small commercial and industrial (1)	-	-	-	-	-	-
30	Large commercial and industrial (1)	-	-	-	-	-	-
31	Outdoor lighting	-	-	-	-	-	-
32	Total Retail billed	-	-	-	-	-	-
33	Retail unbilled	-	-	-	-	-	-
34	Total Retail calendar	-	-	-	-	-	-
35	Sales for resale (requirement)	-	-	-	-	-	-
36	Total Quarter IV	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
		2021 Year-to-Date					
37	Residential	\$ 64,528	\$ 27,706	\$ 11,025	\$ 4,160	\$ 52,374	\$ 159,794
38	Small commercial and industrial (1)	22,531	10,919	4,772	3,073	12,667	53,961
39	Large commercial and industrial (1)	14,607	15,859	5,497	4,837	3,537	44,337
40	Outdoor lighting	1,575	149	109	53	227	2,113
41	Total Retail billed	103,241	54,633	21,403	12,123	68,804	260,204
42	Retail unbilled	(118)	(1,546)	1,004	-	(2,228)	(2,889)
43	Total Retail calendar	103,123	53,087	22,406	12,123	66,576	257,315
44	Sales for resale (requirement)	1,268	0	-	-	0	1,269
45	Total Year-to-Date	\$ 104,391	\$ 53,087	\$ 22,406	\$ 12,123	\$ 66,576	\$ 258,584

(1) The "Small commercial and industrial" class corresponds to General Service Rate G (loads for billing purposes do not exceed 100 kilowatts).
The "Large commercial and industrial" class corresponds to Primary General Service Rate GV and Large General Service Rate LG classes (loads exceed 100 kilowatts).

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY**

SCHEDULE 3 - SALES BY CUSTOMER CLASS

ELECTRIC SERVICE REVENUE BY CLASS OF CUSTOMER

		Revenue (Thousands of Dollars)					
		Distribution	Transmission	Stranded Cost	System Benefits	Energy Service	Total
		2020 Quarter I					
1	Residential	\$ 55,875	\$ 18,636	\$ 11,944	\$ 3,118	\$ 57,591	\$ 147,164
2	Small commercial and industrial (1)	21,895	8,453	5,329	2,995	16,349	55,020
3	Large commercial and industrial (1)	14,084	12,043	5,385	4,780	5,695	41,988
4	Outdoor lighting	2,040	122	107	58	350	2,678
5	Total Retail billed	93,895	39,254	22,765	10,951	79,985	246,849
6	Retail unbilled	(1,039)	(470)	(2,373)	-	(1,920)	(5,802)
7	Total Retail calendar	92,856	38,784	20,392	10,951	78,065	241,048
8	Sales for resale (requirement)	1,194	0	-	-	0	1,195
9	Total Quarter I	\$ 94,051	\$ 38,784	\$ 20,392	\$ 10,951	\$ 78,065	\$ 242,242
		2020 Quarter II					
10	Residential	\$ 53,031	\$ 17,078	\$ 7,801	\$ 3,047	\$ 51,126	\$ 132,082
11	Small commercial and industrial (1)	20,085	7,478	3,366	2,602	12,401	45,931
12	Large commercial and industrial (1)	13,454	11,744	4,343	4,666	2,781	36,989
13	Outdoor lighting	2,033	86	65	42	234	2,460
14	Total Retail billed	88,603	36,386	15,575	10,356	66,543	217,463
15	Retail unbilled	1,267	956	343	-	926	3,493
16	Total Retail calendar	89,870	37,342	15,918	10,356	67,469	220,956
17	Sales for resale (requirement)	1,242	0	-	-	0	1,243
18	Total Quarter II	\$ 91,113	\$ 37,342	\$ 15,918	\$ 10,356	\$ 67,469	\$ 222,198
		2020 Quarter III					
19	Residential	\$ 63,336	\$ 25,500	\$ 9,900	\$ 4,450	\$ 61,566	\$ 164,752
20	Small commercial and industrial (1)	23,411	10,982	4,149	3,296	14,591	56,430
21	Large commercial and industrial (1)	15,417	15,976	5,149	5,445	2,427	44,415
22	Outdoor lighting	2,006	112	61	44	224	2,448
23	Total Retail billed	104,170	52,570	19,260	13,236	78,809	268,045
24	Retail unbilled	(1,520)	959	(674)	-	(4,599)	(5,834)
25	Total Retail calendar	102,650	53,529	18,586	13,236	74,210	262,210
26	Sales for resale (requirement)	1,509	0	-	-	0	1,509
27	Total Quarter III	\$ 104,159	\$ 53,529	\$ 18,586	\$ 13,236	\$ 74,210	\$ 263,719
		2020 Quarter IV					
28	Residential	\$ 53,297	\$ 23,046	\$ 7,551	\$ 3,238	\$ 44,255	\$ 131,386
29	Small commercial and industrial (1)	21,224	10,865	3,380	2,811	11,474	49,754
30	Large commercial and industrial (1)	14,284	17,058	4,677	4,886	2,775	43,679
31	Outdoor lighting	2,010	167	78	60	290	2,605
32	Total Retail billed	90,814	51,137	15,685	10,994	58,794	227,424
33	Retail unbilled	1,302	1,356	485	-	2,894	6,038
34	Total Retail calendar	92,117	52,493	16,170	10,994	61,688	233,462
35	Sales for resale (requirement)	1,179	0.0	-	-	0	1,179
36	Total Quarter IV	\$ 93,296	\$ 52,493	\$ 16,170	\$ 10,994	\$ 61,688	\$ 234,641
		2020 Year-to-Date					
37	Residential	\$ 225,538	\$ 84,260	\$ 37,197	\$ 13,852	\$ 214,538	\$ 575,384
38	Small commercial and industrial (1)	86,615	37,778	16,224	11,704	54,815	207,136
39	Large commercial and industrial (1)	57,240	56,821	19,553	19,777	13,679	167,070
40	Outdoor lighting	8,090	488	310	204	1,099	10,191
41	Total Retail billed	377,482	179,347	73,285	45,537	284,130	959,781
42	Retail unbilled	11	2,801	(2,218)	-	(2,699)	(2,105)
43	Total Retail calendar	377,493,362	182,148	71,067	45,537	281,431	957,676
44	Sales for resale (requirement)	5,124	0	-	-	0	5,125
45	Total Year-to-Date	\$ 382,618	\$ 182,148	\$ 71,067	\$ 45,537	\$ 281,431	\$ 962,801

(1) The "Small commercial and industrial" class corresponds to General Service Rate G (loads for billing purposes do not exceed 100 kilowatts).
The "Large commercial and industrial" class corresponds to Primary General Service Rate GV and Large General Service Rate LG classes (loads exceed 100 kilowatts).

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY**

SCHEDULE 3 - SALES BY CUSTOMER CLASS

KILOWATT-HOURS DELIVERED AND AVERAGE NUMBER OF CUSTOMERS BY CLASS OF CUSTOMER

	Kilowatt- Hours Delivered	Average Number of Customers
2021 Quarter I		
1 Residential	929,167,179	448,939
2 Small commercial and industrial (1)	413,496,345	77,326
3 Large commercial and industrial (1)	650,789,142	1,510
4 Outdoor lighting	7,145,568	744
5 Total Retail billed	2,000,598,235	528,519
6 Retail unbilled	(49,980,450)	-
7 Total Retail calendar	1,950,617,785	528,519
8 Sales for resale (requirement)	1,840	12
9 Total Quarter I	1,950,619,625	528,531
2021 Quarter II		
10 Residential	-	-
11 Small commercial and industrial (1)	-	-
12 Large commercial and industrial (1)	-	-
13 Outdoor lighting	-	-
14 Total Retail billed	-	-
15 Retail unbilled	-	-
16 Total Retail calendar	-	-
17 Sales for resale (requirement)	-	-
18 Total Quarter II	-	-
2021 Quarter III		
19 Residential	-	-
20 Small commercial and industrial (1)	-	-
21 Large commercial and industrial (1)	-	-
22 Outdoor lighting	-	-
23 Total Retail billed	-	-
24 Retail unbilled	-	-
25 Total Retail calendar	-	-
26 Sales for resale (requirement)	-	-
27 Total Quarter III	-	-
2021 Quarter IV		
28 Residential	-	-
29 Small commercial and industrial (1)	-	-
30 Large commercial and industrial (1)	-	-
31 Outdoor lighting	-	-
32 Total Retail billed	-	-
33 Retail unbilled	-	-
34 Total Retail calendar	-	-
35 Sales for resale (requirement)	-	-
36 Total Quarter IV	-	-
2021 Year-to-Date		
37 Residential	929,167,179	448,939
38 Small commercial and industrial (1)	413,496,345	77,326
39 Large commercial and industrial (1)	650,789,142	1,510
40 Outdoor lighting	7,145,568	744
41 Total Retail billed	2,000,598,235	528,519
42 Retail unbilled	(49,980,450)	-
43 Total Retail calendar	1,950,617,785	528,519
44 Sales for resale (requirement)	1,840	12
45 Total Year-to-Date	1,950,619,625	528,531

(1) The "Small commercial and industrial" class corresponds to General Service Rate G (loads for billing purposes do not exceed 100 kilowatts). The "Large commercial and industrial" class corresponds to Primary General Service Rate GV and Large General Service Rate LG classes (loads exceed 100 kilowatts).

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY**

SCHEDULE 3 - SALES BY CUSTOMER CLASS

KILOWATT-HOURS DELIVERED AND AVERAGE NUMBER OF CUSTOMERS BY CLASS OF CUSTOMER

	Kilowatt- Hours Delivered	Average Number of Customers
2020 Quarter I		
1 Residential	840,383,002	444,610
2 Small commercial and industrial (1)	420,410,411	76,732
3 Large commercial and industrial (1)	672,023,408	1,505
4 Outdoor lighting	7,994,834	753
5 Total Retail billed	1,940,811,655	523,600
6 Retail unbilled	(34,828,363)	-
7 Total Retail calendar	1,905,983,291	523,600
8 Sales for resale (requirement)	1,760	12
9 Total Quarter I	1,905,985,051	523,612
2020 Quarter II		
10 Residential	769,440,176	446,374
11 Small commercial and industrial (1)	350,121,550	77,045
12 Large commercial and industrial (1)	629,787,562	1,513
13 Outdoor lighting	5,617,127	759
14 Total Retail billed	1,754,966,415	525,691
15 Retail unbilled	34,004,380	-
16 Total Retail calendar	1,788,970,795	525,691
17 Sales for resale (requirement)	1,240	12
18 Total Quarter II	1,788,972,035	525,703
2020 Quarter III		
19 Residential	990,047,212	447,486
20 Small commercial and industrial (1)	443,673,423	77,238
21 Large commercial and industrial (1)	732,472,270	1,504
22 Outdoor lighting	5,981,515	756
23 Total Retail billed	2,172,174,420	526,984
24 Retail unbilled	(61,744,555)	-
25 Total Retail calendar	2,110,429,865	526,984
26 Sales for resale (requirement)	1,360	12
27 Total Quarter III	2,110,431,225	526,996
2020 Quarter IV		
28 Residential	771,961,770	447,979
29 Small commercial and industrial (1)	378,295,192	77,239
30 Large commercial and industrial (1)	657,353,989	1,506
31 Outdoor lighting	8,136,098	744
32 Total Retail billed	1,815,747,049	527,467
33 Retail unbilled	54,037,481	-
34 Total Retail calendar	1,869,784,530	527,467
35 Sales for resale (requirement)	1,520	12
36 Total Quarter IV	1,869,786,050	527,479
2020 Year-to-Date		
37 Residential	3,371,832,160	446,612
38 Small commercial and industrial (1)	1,592,500,575	77,063
39 Large commercial and industrial (1)	2,691,637,229	1,507
40 Outdoor lighting	27,729,574	753
41 Total Retail billed	7,683,699,538	525,935
42 Retail unbilled	(8,531,057)	-
43 Total Retail calendar	7,675,168,481	525,935
44 Sales for resale (requirement)	5,880	12
45 Total Year-to-Date	7,675,174,361	525,947

(1) The "Small commercial and industrial" class corresponds to General Service Rate G (loads for billing purposes do not exceed 100 kilowatts).
The "Large commercial and industrial" class corresponds to Primary General Service Rate GV and Large General Service Rate LG classes (loads exceed 100 kilowatts).