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**Christopher J. Goulding**  
Manager, NH Revenue Requirements

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May 15, 2015

Ms. Debra A. Howland  
Executive Director  
New Hampshire Public Utilities Commission  
21 S. Fruit St., Suite 10  
Concord, New Hampshire 03301-2429

Re: Chapter PUC 300 Rules for Electric Service  
Part PUC 308 Forms Required by all Utilities  
Form F-1

Dear Ms. Howland:

Public Service of New Hampshire d/b/a Eversource Energy (Eversource) is submitting the following pursuant to the requirements of Chapter Puc 300 Rules for Electric Service.

An original of Eversource's NHPUC Form F-1 consisting of three schedules: Calculation of Per Books Rate of Return, Current Cost of Capital, and Sales by Customer Class and supporting detail for the 12-month period ending March 31, 2015. An index of the Form F-1 is included for your convenience.

One copy of Eversource's Form F-1 was filed electronically with the NHPUC, and the second copy is included with this filing letter.

If you require additional copies of the items listed above, or have any questions, please feel free to contact me.

Very truly yours,

Christopher J. Goulding  
Manager, NH Revenue Requirements

CJG:kd

Enclosures

cc : R. Bersak  
A. Desbiens  
T. Frantz, NHPUC  
S. Chamberlin, OCA  
J. Hunt  
J. Kotkin  
P. Ramsey  
C. Vaughan  
W. Quinlan

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY**

**NHPUC Form F-1**

**First Quarter 2015**

**INDEX**

**Schedule 1 - Calculation of Per Books Rate of Return (3 pages)**

**Schedule 2 - Current Cost of Capital (2 pages)**

**Schedule 3 - Sales by Customer Class (4 pages)**

**NHPUC Form F-1**

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY**

**SCHEDULE 1**

**CALCULATION OF PER BOOKS RATE OF RETURN**

**(Thousands of Dollars, Excluding Percentage Data)**

**Twelve Months Ended: March 31, 2015**

	Distribution	Retail Transmission	Transmission (1)	Generation	Regulatory	Other/ Eliminations	Total Company
1 Net Operating Income (from page 2)	66,640	1,059	38,044	48,850	(338)	(41)	154,215
2 Less: RRBs--Net Interest Expense and Fees	-	-	-	-	-	-	-
3 Adjusted Operating Income	66,640	1,059	38,044	48,850	(338)	(41)	154,215
4 5 Qtr. Average Rate Base (from page 3)	933,648	8,476	503,440	690,867	3,121	-	2,139,551
5 <b>Rate of Return (ROR line 3 / line 4)</b>	<b>7.14%</b>	<b>N/A</b>	<b>7.56%</b>	<b>7.07%</b>	<b>N/A</b>	<b>N/A</b>	<b>7.21%</b>
6 Less: Long-term Debt (from Schedule 2)	2,06%		2,06%	2,06%			2,06%
7 Equity Component of ROR	5.08%	N/A	5.50%	5.01%	N/A	N/A	5.15%
8 Equity Percentage--Debt to Equity Ratio (from Sch. 2)	53.93%		53.93%	53.93%			53.93%
9 <b>Return on Equity (ROE) (2)</b>	<b>9.42%</b>	<b>N/A</b>	<b>10.20%</b>	<b>9.29%</b>	<b>N/A</b>	<b>N/A</b>	<b>9.55%</b>

10 Amounts shown above may not add due to rounding.

11 (1) PSNH's Transmission segment (6T) provides wholesale transmission services and is regulated by the FERC.

12 (2) For rate making purposes, the NHPUC has included the cost of short-term debt (STD) into the allowed  
13 capital structure and the removal of long-term debt (LTD) associated with a specific storm event for the  
14 Distribution (6D) segment. The inclusion of these adjustments in the capital structure, along with an  
15 adjustment for the over-earnings for the twelve-months ending March 31, 2014 when used in the  
16 calculations above would result in an ROE of 9.76% in segment 6D.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

SCHEDULE 1 (continued)

OPERATING INCOME STATEMENT (1)

(Thousands of Dollars)

	Twelve Months Ended: March 31, 2015						Total Company
	Distribution	Retail Transmission	Transmission	Generation	Regulatory	Other/ Eliminations (2)	
1 Operating Revenues	\$ 354,006	\$ 136,040	\$ 115,399	\$ 452,457	\$ 13,872	\$ (101,679)	\$ 970,095
2 Operating Expenses							
3 Production Expenses	152	16	1	320,627	19,993	(0)	340,789
4 Transmission Expenses	8	140,637	10,798	82	-	(101,638)	49,886
5 Distribution Expenses	58,580	-	12	3,051	-	(0)	61,644
6 Customer Accounting	31,689	-	5	4,374	14,034	-	50,102
7 General Administrative	63,612	82	11,425	20,143	(175)	(0)	95,086
8 Other	-	-	-	-	-	-	-
9 Sub-Total	154,041	140,734	22,241	348,277	33,852	(101,638)	597,507
10 Depreciation	46,687	-	16,241	34,742	-	-	97,670
11 Amortization of Depletion of Utility Plant	3,703	-	264	121	-	(0)	4,088
12 Regulatory Debits	10,815	(6,434)	-	(13,570)	(20,144)	-	(29,334)
13 Taxes Other Than Income Taxes	41,066	-	18,589	13,144	(106)	-	72,693
14 Federal Income Taxes	687	2,409	(7,600)	(19,167)	(2,318)	(0)	(25,989)
15 Income Taxes - Other	755	607	136	(2,235)	(456)	-	(1,194)
16 Deferred Income Taxes, net	29,617	(2,336)	27,488	42,296	3,382	-	100,448
17 Investment Tax Credit Adjustments	(4)	-	(5)	(2)	-	-	(10)
18 Total Operating Expenses	287,366	134,980	77,354	403,607	14,209	(101,638)	815,879
19 Net Operating Income	\$ 66,640	\$ 1,059	\$ 38,044	\$ 48,850	\$ (338)	\$ (41)	\$ 154,215

(1) Business segmentation of income statement revenues and expenses is supported by detailed journal entry or transaction data which is summarized by automated systems which can produce segmented income statements.

(2) Primarily inter-segment eliminations between the Transmission and Distribution segments.

Amounts shown above may not add due to rounding.

NHPUC Form F-1

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

SCHEDULE 1 (continued)

FIVE QUARTER AVERAGE RATE BASE BY SEGMENT (1)

(Thousands of Dollars)

		Five Quarter Average at: March 31, 2015						
	Distribution	Retail Transmission	Transmission	Generation	Regulatory	Other/ Eliminations	Total Company	
1								
2	<b>COMPONENTS OF RATE BASE</b>							
3	Electric Plant In Service	\$ 1,648,369	\$ -	\$ 733,087	\$ 1,134,321	\$ -	\$ 3,515,777	
4	Less: Accumulated Provision for Depreciation	487,736	-	140,868	487,709	-	1,116,314	
5	Plant Held For Future Use (Transmission only)	-	-	10,337	-	-	10,337	
6	Net Utility Plant	1,160,632	-	602,556	646,611	-	2,409,800	
7	Androscoggin Reservoir	-	-	50	50	-	50	
8	Plus: Working Capital Allowance (2)	18,991	17,351	2,742	10,677	-	49,761	
9	Fuel	-	-	69,719	69,719	-	69,719	
10	Material and Supplies	8,382	-	10,507	54,186	-	73,075	
11	Prepayments	1,044	-	386	1,322	5	2,757	
12	Regulatory Assets	22,871	-	10,237	91,275	9,255	133,638	
13	Less: Accumulated Deferred Income Taxes	269,724	(6,047)	122,988	154,456	(1,888)	539,233	
14	Regulatory Liabilities	3,966	14,921	-	28,519	8,026	55,433	
15	Customer Deposits/Advances	4,582	-	-	-	-	4,582	
16	<b>Total Rate Base</b>	<b>\$ 933,648</b>	<b>\$ 8,476</b>	<b>\$ 503,440</b>	<b>\$ 690,867</b>	<b>\$ 3,121</b>	<b>\$ 2,139,551</b>	

17 (1) Business segmentation of rate base balance sheet accounts is produced quarterly at the sub-account level.

18 (2) The Working Capital Allowance is calculated as 45/365 of non-fuel O&M costs.

Amounts shown above may not add due to rounding.

NHPUC Form F-1

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

SCHEDULE 2

CURRENT COST OF CAPITAL

(Thousands of Dollars, Excluding Percentage Data)

Five Quarter Average  
at  
March 31, 2015

1	<b>1. Equity</b>	
2	The cost of equity by business segment is shown	
3	on Schedule 1, page 1	
4	<b>2. Long-term Debt (excludes Rate Reduction Bonds)</b>	
5		
6	<b>000s</b>	
7	Long Term Debt, net of issuance expense	1,020,436
8	Total Equity	1,194,457
9	Total	2,214,894
10	Long-term Debt-Annual Expense	45,664
11	<b>Effective Interest Rate (line 10 / line 7) (Note 1)</b>	<b>4.47%</b>
12		
13	<b>%</b>	
14	Long Term Debt, net of issuance expense	46.07%
15	Total Equity	53.93%
16	Total	100.00%
17	<b>3. Preferred Stock</b>	
18	There are no issues of preferred stock outstanding	N/A
19	(Note 1) For rate making purposes, the NHPUC has included the cost of short-term debt (STD)	
20	and the removal of long-term debt (LTD) associated with a specific storm event in PSNH's	
21	Distribution segment capital structure. The inclusion of these adjustments in the capital structure	
22	shown above would change the debt-to-equity ratio of the capital structure to 47.23%/52.77%,	
23	respectively, and result in a weighted average effective interest rate of 1.96%.	

NHPUC Form F-1

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY

SCHEDULE 2 (continued)

CURRENT COST OF CAPITAL

(Thousands of Dollars, Excluding Percentage Data)

Five Quarter Average  
at  
March 31, 2015

1	<u>Short-term Debt</u>		
2		<u>000s</u>	
3	Short-term Debt		92,140
4	Short-term Debt--Annual Expense		572
5	Effective Interest Rate (line 4 / line 3)		0.62%

6 For rate making purposes, the NHPUC has included the cost of STD in PSNH's  
7 Distribution segment capital structure. Information regarding the impact of STD  
8 on PSNH's Distribution segment capital structure and weighted  
9 average cost of debt and ROE is shown on Sch. 1, page 1 and Sch. 2, page 1.

NHPUC Form F-1

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY**

**SCHEDULE 3 - SALES BY CUSTOMER CLASS**

**ELECTRIC SERVICE REVENUE BY CLASS OF CUSTOMER**

		Revenue (Thousands of Dollars)					
		Distribution	Transmission	Stranded Cost	System Benefits	Energy Service	Total
		<b>2015 Quarter I</b>					
1	Residential	\$ 53,088	\$ 16,328	\$ 550	\$ (365)	\$ 77,525	\$ 147,126
2	Small commercial and industrial (1)	20,093	6,998	222	1,479	29,948	58,741
3	Large commercial and industrial (1)	13,388	10,342	245	2,321	27,035	53,331
4	Outdoor lighting	2,294	133	9	31	777	3,245
5	Total Retail billed	88,864	33,802	1,026	3,466	135,285	262,443
6	Retail unbilled	(98)	(379)	1,195	-	2,460	3,178
7	Total Retail calendar	88,766	33,423	2,221	3,466	137,744	265,621
8	Sales for resale (requirement)	1,231	0	-	-	1	1,232
9	<b>Total Quarter I</b>	<b>\$ 89,997</b>	<b>\$ 33,423</b>	<b>\$ 2,221</b>	<b>\$ 3,466</b>	<b>\$ 137,745</b>	<b>\$ 266,853</b>
		<b>2015 Quarter II</b>					
10	Residential					\$ -	-
11	Small commercial and industrial (1)						-
12	Large commercial and industrial (1)						-
13	Outdoor lighting						-
14	Total Retail billed	-	-	-	-	-	-
15	Retail unbilled						-
16	Total Retail calendar	-	-	-	-	-	-
17	Sales for resale (requirement)						-
18	<b>Total Quarter II</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
		<b>2015 Quarter III</b>					
1	Residential					\$ -	-
2	Small commercial and industrial (1)						-
3	Large commercial and industrial (1)						-
4	Outdoor lighting						-
5	Total Retail billed	-	-	-	-	-	-
6	Retail unbilled						-
7	Total Retail calendar	-	-	-	-	-	-
8	Sales for resale (requirement)						-
9	<b>Total Quarter III</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
		<b>2015 Quarter IV</b>					
10	Residential					\$ -	-
11	Small commercial and industrial (1)						-
12	Large commercial and industrial (1)						-
13	Outdoor lighting						-
14	Total Retail billed	-	-	-	-	-	-
15	Retail unbilled						-
16	Total Retail calendar	-	-	-	-	-	-
17	Sales for resale (requirement)						-
18	<b>Total Quarter IV</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
		<b>2015 Year-to-Date</b>					
19	Residential	\$ 53,088	\$ 16,328	\$ 550	\$ (365)	\$ 77,525	\$ 147,126
20	Small commercial and industrial (1)	20,093	6,998	222	1,479	29,948	58,741
21	Large commercial and industrial (1)	13,388	10,342	245	2,321	27,035	53,331
22	Outdoor lighting	2,294	133	9	31	777	3,245
23	Total Retail billed	88,864	33,802	1,026	3,466	135,285	262,443
24	Retail unbilled	(98)	(379)	1,195	-	2,460	3,178
25	Total Retail calendar	88,766	33,423	2,221	3,466	137,744	265,621
26	Sales for resale (requirement)	1,231	0	-	-	1	1,232
27	<b>Total Year-to-Date</b>	<b>\$ 89,997</b>	<b>\$ 33,423</b>	<b>\$ 2,221</b>	<b>\$ 3,466</b>	<b>\$ 137,745</b>	<b>\$ 266,853</b>

(1) The "Small commercial and industrial" class corresponds to PSNH's General Service Rate G (loads for billing purposes do not exceed 100 kilowatts).  
The "Large commercial and industrial" class corresponds to PSNH's Primary General Service Rate GV and Large General Service Rate LG classes (loads exceed 100 kilowatts).



NHPUC Form F-1

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY**

**SCHEDULE 3 - SALES BY CUSTOMER CLASS**

**ELECTRIC SERVICE REVENUE BY CLASS OF CUSTOMER**

		Revenue (Thousands of Dollars)					
		Distribution	Transmission	Stranded Cost	System Benefits	Energy Service	Total
		<b>2014 Quarter I</b>					
1	Residential	\$ 52,904	\$ 17,077	\$ 3,023	\$ (120)	\$ 62,829	\$ 135,714
2	Small commercial and industrial (1)	19,859	7,226	1,353	1,477	21,597	51,512
3	Large commercial and industrial (1)	13,753	10,928	2,095	2,413	13,733	42,922
4	Outdoor lighting	2,300	140	37	32	462	2,971
5	Total Retail billed	88,815	35,372	6,508	3,802	98,622	233,119
6	Retail unbilled	(1,119)	(697)	725	-	1,073	(18)
7	Total Retail calendar	87,697	34,675	7,232	3,802	99,695	233,101
8	Sales for resale (requirement)	1,307	0	-	-	1	1,308
9	<b>Total Quarter I</b>	<b>\$ 89,004</b>	<b>\$ 34,675</b>	<b>\$ 7,232</b>	<b>\$ 3,802</b>	<b>\$ 99,696</b>	<b>\$ 234,409</b>
		<b>2014 Quarter II</b>					
10	Residential	\$ 44,001	\$ 12,773	\$ 2,576	\$ (561)	\$ 47,501	\$ 106,291
11	Small commercial and industrial (1)	19,475	7,067	1,376	1,316	18,589	47,823
12	Large commercial and industrial (1)	13,599	11,153	2,366	2,370	10,294	39,783
13	Outdoor lighting	2,298	100	28	22	323	2,772
14	Total Retail billed	79,373	31,094	6,347	3,147	76,707	196,668
15	Retail unbilled	(115)	364	58	-	(1,662)	(1,355)
16	Total Retail calendar	79,258	31,458	6,404	3,147	75,045	195,313
17	Sales for resale (requirement)	1,265	0	-	-	1	1,266
18	<b>Total Quarter II</b>	<b>\$ 80,523</b>	<b>\$ 31,458</b>	<b>\$ 6,404</b>	<b>\$ 3,147</b>	<b>\$ 75,046</b>	<b>\$ 196,579</b>
		<b>2014 Quarter III</b>					
1	Residential	\$ 49,599	\$ 14,790	\$ (1,020)	\$ (154)	\$ 60,665	\$ 123,880
2	Small commercial and industrial (1)	21,390	7,876	(581)	1,537	22,641	52,864
3	Large commercial and industrial (1)	15,165	12,126	(906)	2,639	10,428	39,452
4	Outdoor lighting	2,286	103	(16)	24	367	2,764
5	Total Retail billed	88,440	34,896	(2,522)	4,046	94,101	218,960
6	Retail unbilled	(424)	(958)	(1,977)	-	(524)	(3,883)
7	Total Retail calendar	88,015	33,937	(4,499)	4,046	93,577	215,077
8	Sales for resale (requirement)	1,425	0	-	-	1	1,426
9	<b>Total Quarter III</b>	<b>\$ 89,440</b>	<b>\$ 33,937</b>	<b>\$ (4,499)</b>	<b>\$ 4,046</b>	<b>\$ 93,578</b>	<b>\$ 216,502</b>
		<b>2014 Quarter IV</b>					
10	Residential	\$ 45,420	\$ 12,948	\$ (1,647)	\$ (408)	\$ 55,675	\$ 111,988
11	Small commercial and industrial (1)	19,457	6,790	(891)	1,327	20,920	47,604
12	Large commercial and industrial (1)	13,982	10,999	(1,578)	2,381	11,985	37,769
13	Outdoor lighting	2,282	140	(25)	33	541	2,971
14	Total Retail billed	81,142	30,877	(4,141)	3,334	89,120	200,332
15	Retail unbilled	995	737	(107)	-	5,468	7,093
16	Total Retail calendar	82,137	31,614	(4,248)	3,334	94,588	207,425
17	Sales for resale (requirement)	1,192	0	-	-	-	1,192
18	<b>Total Quarter IV</b>	<b>\$ 83,329</b>	<b>\$ 31,614</b>	<b>\$ (4,248)</b>	<b>\$ 3,334</b>	<b>\$ 94,588</b>	<b>\$ 208,617</b>
		<b>2014 Year-to-Date</b>					
19	Residential	\$ 191,925	\$ 57,588	\$ 2,933	\$ (1,242)	\$ 226,670	\$ 477,874
20	Small commercial and industrial (1)	80,181	28,960	1,257	5,657	83,747	199,802
21	Large commercial and industrial (1)	56,498	45,207	1,977	9,803	46,440	159,925
22	Outdoor lighting	9,166	483	24	111	1,693	11,478
23	Total Retail billed	337,770	132,239	6,191	14,329	358,551	849,079
24	Retail unbilled	(663)	(554)	(1,301)	-	4,355	1,837
25	Total Retail calendar	337,107	131,684	4,890	14,329	362,906	850,916
26	Sales for resale (requirement)	5,189	0	-	-	2	5,191
27	<b>Total Year-to-Date</b>	<b>\$ 342,296</b>	<b>\$ 131,685</b>	<b>\$ 4,890</b>	<b>\$ 14,329</b>	<b>\$ 362,908</b>	<b>\$ 856,107</b>

(1) The "Small commercial and industrial" class corresponds to PSNH's General Service Rate G (loads for billing purposes do not exceed 100 kilowatts). The "Large commercial and industrial" class corresponds to PSNH's Primary General Service Rate GV and Large General Service Rate LG classes (loads exceed 100 kilowatts).

NHPUC Form F-1

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY**

**SCHEDULE 3 - SALES BY CUSTOMER CLASS**

**KILOWATT-HOURS DELIVERED AND AVERAGE NUMBER OF CUSTOMERS BY CLASS OF CUSTOMER**

	Kilowatt- Hours Delivered	Average Number of Customers
<b>2015 Quarter I</b>		
1 Residential	925,658,060	425,254
2 Small commercial and industrial*	448,180,295	74,007
3 Large commercial and industrial*	703,328,383	1,503
4 Outdoor lighting	10,903,438	961
5 Total Retail billed	2,088,070,176	501,725
6 Retail unbilled	(21,541,291)	-
7 Total Retail calendar	2,066,528,884	501,725
8 Sales for resale (requirement)	6,120	41
<b>9 Total Quarter I</b>	<b>2,066,535,004</b>	<b>501,766</b>
<b>2015 Quarter II</b>		
10 Residential	-	-
11 Small commercial and industrial*	-	-
12 Large commercial and industrial*	-	-
13 Outdoor lighting	-	-
14 Total Retail billed	-	-
15 Retail unbilled	-	-
16 Total Retail calendar	-	-
17 Sales for resale (requirement)	-	-
<b>18 Total Quarter II</b>	<b>-</b>	<b>-</b>
<b>2015 Quarter III</b>		
19 Residential	-	-
20 Small commercial and industrial*	-	-
21 Large commercial and industrial*	-	-
22 Outdoor lighting	-	-
23 Total Retail billed	-	-
24 Retail unbilled	-	-
25 Total Retail calendar	-	-
26 Sales for resale (requirement)	-	-
<b>27 Total Quarter III</b>	<b>-</b>	<b>-</b>
<b>2015 Quarter IV</b>		
28 Residential	-	-
29 Small commercial and industrial*	-	-
30 Large commercial and industrial*	-	-
31 Outdoor lighting	-	-
32 Total Retail billed	-	-
33 Retail unbilled	-	-
34 Total Retail calendar	-	-
35 Sales for resale (requirement)	-	-
<b>36 Total Quarter IV</b>	<b>-</b>	<b>-</b>
<b>2015 Year-to-Date</b>		
37 Residential	925,658,060	425,254
38 Small commercial and industrial*	448,180,295	74,007
39 Large commercial and industrial*	703,328,383	1,503
40 Outdoor lighting	10,903,438	961
41 Total Retail billed	2,088,070,176	501,725
42 Retail unbilled	(21,541,291)	-
43 Total Retail calendar	2,066,528,884	501,725
44 Sales for resale (requirement)	6,120	41
<b>45 Total Year-to-Date</b>	<b>2,066,535,004</b>	<b>501,766</b>

\* The "Small commercial and industrial" class corresponds to PSNH's General Service Rate G (loads for billing purposes do not exceed 100 kilowatts).  
The "Large commercial and industrial" class corresponds to PSNH's Primary General Service Rate GV and Large General Service Rate LG classes (loads exceed 100 kilowatts).

NHPUC Form F-1

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
DBA EVERSOURCE ENERGY**

**SCHEDULE 3 - SALES BY CUSTOMER CLASS**

**KILOWATT-HOURS DELIVERED AND AVERAGE NUMBER OF CUSTOMERS BY CLASS OF CUSTOMER**

	Kilowatt- Hours Delivered	Average Number of Customers
<b>2014 Quarter I</b>		
1 Residential	928,210,497	425,891
2 Small commercial and industrial*	447,673,956	74,125
3 Large commercial and industrial*	731,275,567	1,523
4 Outdoor lighting	10,998,286	968
5 Total Retail billed	2,118,158,307	502,507
6 Retail unbilled	(42,247,971)	-
7 Total Retail calendar	2,075,910,335	502,507
8 Sales for resale (requirement)	7,240	41
<b>9 Total Quarter I</b>	<b>2,075,917,575</b>	<b>502,548</b>
<b>2014 Quarter II</b>		
10 Residential	693,953,930	426,925
11 Small commercial and industrial*	398,681,606	74,426
12 Large commercial and industrial*	718,177,137	1,516
13 Outdoor lighting	7,849,408	965
14 Total Retail billed	1,818,662,082	503,832
15 Retail unbilled	14,638,929	-
16 Total Retail calendar	1,833,301,011	503,832
17 Sales for resale (requirement)	5,680	41
<b>18 Total Quarter II</b>	<b>1,833,306,691</b>	<b>503,873</b>
<b>2014 Quarter III</b>		
19 Residential	828,171,968	428,015
20 Small commercial and industrial*	465,612,697	74,626
21 Large commercial and industrial*	799,647,719	1,513
22 Outdoor lighting	8,454,107	961
23 Total Retail billed	2,101,886,491	505,115
24 Retail unbilled	(41,357,762)	-
25 Total Retail calendar	2,060,528,729	505,115
26 Sales for resale (requirement)	7,680	41
<b>27 Total Quarter III</b>	<b>2,060,536,409</b>	<b>505,156</b>
<b>2014 Quarter IV</b>		
28 Residential	732,718,436	427,604
29 Small commercial and industrial*	402,171,167	74,478
30 Large commercial and industrial*	721,521,423	1,504
31 Outdoor lighting	11,439,469	958
32 Total Retail billed	1,867,850,494	504,543
33 Retail unbilled	48,471,848	-
34 Total Retail calendar	1,916,322,342	504,543
35 Sales for resale (requirement)	7,400	41
<b>36 Total Quarter IV</b>	<b>1,916,329,742</b>	<b>504,584</b>
<b>2014 Year-to-Date</b>		
37 Residential	3,183,054,832	427,109
38 Small commercial and industrial*	1,714,139,426	74,414
39 Large commercial and industrial*	2,970,621,846	1,514
40 Outdoor lighting	38,741,270	963
41 Total Retail billed	7,906,557,373	503,999
42 Retail unbilled	(20,494,956)	-
43 Total Retail calendar	7,886,062,417	503,999
44 Sales for resale (requirement)	28,000	41
<b>45 Total Year-to-Date</b>	<b>7,886,090,417</b>	<b>504,040</b>

\* The "Small commercial and industrial" class corresponds to PSNH's General Service Rate G (loads for billing purposes do not exceed 100 kilowatts).  
The "Large commercial and industrial" class corresponds to PSNH's Primary General Service Rate GV and Large General Service Rate LG classes (loads exceed 100 kilowatts).