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Christopher J. Goulding
Manager, NH Revenue Requirements

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August 15, 2016

Ms. Debra A. Howland
Executive Director
New Hampshire Public Utilities Commission
21 S. Fruit St., Suite 10
Concord, New Hampshire 03301-2429

Re: Chapter PUC 300 Rules for Electric Service
Part PUC 308 Forms Required by all Utilities
Form F-1

Dear Ms. Howland:

Public Service of New Hampshire d/b/a Eversource Energy (Eversource) is submitting the following pursuant to the requirements of Chapter Puc 300 Rules for Electric Service.

An original of Eversource's NHPUC Form F-1 consisting of three schedules: Calculation of Per Books Rate of Return, Current Cost of Capital, and Sales by Customer Class and supporting detail for the 12-month period ending June 30, 2016. An index of the Form F-1 is included for your convenience.

One copy of Eversource's Form F-1 was filed electronically with the NHPUC, and the second copy is included with this filing letter.

If you require additional copies of the items listed above, or have any questions, please feel free to contact me.

Very truly yours,

A handwritten signature in black ink, appearing to read "Chris Goulding".

Christopher J. Goulding
Manager, NH Revenue Requirements

CJG:kd

Enclosures

cc : R. Bersak
A. Desbiens
T. Frantz, NHPUC
Office of Consumer Advocate
J. Hunt
J. Kotkin
P. Ramsey
C. Vaughan
W. Quinlan

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY**

NHPUC Form F-1

Second Quarter 2016

INDEX

Schedule 1 - Calculation of Per Books Rate of Return (3 pages)

Schedule 2 - Current Cost of Capital (2 pages)

Schedule 3 - Sales by Customer Class (4 pages)

NHPUC Form F-1

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY**

SCHEDULE 1

**CALCULATION OF PER BOOKS RATE OF RETURN
(Thousands of Dollars, Excluding Percentage Data)**

		Twelve Months Ended: June 30, 2016						
		Distribution	Retail Transmission	Transmission (1)	Generation	Regulatory	Other/ Eliminations	Total Company
1	Net Operating Income (from page 2)	65,851	1,376	47,471	48,519	114	(0)	163,331
2	Less: RRBs--Net Interest Expense and Fees	-	-	-	-	-	-	-
3	Adjusted Operating Income	65,851	1,376	47,471	48,519	114	(0)	163,331
4	5 Qtr. Average Rate Base (from page 3)	1,004,188	18,927	598,249	683,146	1,705	-	2,306,215
5	Rate of Return (ROR line 3 / line 4)	6.56%	N/A	7.94%	7.10%	N/A	N/A	7.08%
6	Less: Long-term Debt (from Schedule 2)	2.00%		2.00%	2.00%			2.00%
7	Equity Component of ROR	4.56%	N/A	5.94%	5.10%	N/A	N/A	5.08%
8	Equity Percentage--Debt to Equity Ratio (from Sch. 2)	54.77%		54.77%	54.77%			54.77%
9	Return on Equity (ROE) (2)	8.33%	N/A	10.85%	9.31%	N/A	N/A	9.28%

10 Amounts shown above may not add due to rounding.

11 (1) PSNH's Transmission segment (6T) provides wholesale transmission services and is regulated by the FERC.

12 (2) For rate making purposes, the NHPUC has included the cost of short-term debt (STD) into the allowed
13 capital structure and the removal of long-term debt (LTD) associated with a specific storm event for the
14 Distribution (6D) segment. The inclusion of these adjustments in the capital structure when used in the
15 calculations above would result in an ROE of 8.97% in segment 6D.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY

SCHEDULE 1 (continued)
OPERATING INCOME STATEMENT (1)
(Thousands of Dollars)

Twelve Months Ended: June 30, 2016

	Distribution	Retail Transmission	Transmission	Generation	Regulatory	Other/ Eliminations (2)	Total Company	
1	Operating Revenues	\$ 360,854	\$ 143,569	\$ 139,020	\$ 377,854	\$ 20,175	\$ (127,073)	\$ 914,400
2	Operating Expenses							
3	Production Expenses	74	43	-	258,822	(4,589)	0	254,349
4	Transmission Expenses	5	141,325	10,820	42	-	(127,075)	25,115
5	Distribution Expenses	66,039	-	(5)	2,938	-	-	68,975
6	Customer Accounting	28,010	-	2	5,022	14,587	-	47,622
7	General Administrative	60,746	-	11,747	18,081	(571)	-	90,004
8	Other	-	-	-	-	-	-	-
9	Sub-Total	154,874	141,367	22,564	284,904	9,427	(127,073)	486,065
10	Depreciation	49,706	-	19,557	36,633	-	-	105,896
11	Amortization of Depletion of Utility Plant	5,711	-	734	121	-	-	6,567
12	Regulatory Debits	9,113	-	-	(31,038)	9,975	-	(11,960)
13	Taxes Other Than Income Taxes	46,090	-	23,180	15,222	(108)	-	84,385
14	Federal Income Taxes	(2,804)	(3,499)	(28,602)	18,233	2,690	-	(13,982)
15	Income Taxes - Other	4,180	(948)	1,133	(1,706)	694	-	3,353
16	Deferred Income Taxes, net	28,139	5,273	52,987	6,967	(2,617)	-	90,750
17	Investment Tax Credit Adjustments	(6)	-	(5)	(3)	-	-	(14)
18	Total Operating Expenses	295,004	142,193	91,549	329,335	20,061	(127,073)	751,069
19	Net Operating Income	\$ 65,851	\$ 1,376	\$ 47,471	\$ 48,519	\$ 114	\$ (0)	\$ 163,331

(1) Business segmentation of income statement revenues and expenses is supported by detailed journal entry or transaction data which is summarized by automated systems which can produce segmented income statements.

(2) Primarily inter-segment eliminations between the Transmission and Distribution segments.

Amounts shown above may not add due to rounding.

NHPUC Form F-1

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY

SCHEDULE 1 (continued)

FIVE QUARTER AVERAGE RATE BASE BY SEGMENT (1)

(Thousands of Dollars)

	Five Quarter Average at: June 30, 2016							
	Distribution	Retail Transmission	Transmission	Generation	Regulatory	Other/ Eliminations	Total Company	
1								
2 COMPONENTS OF RATE BASE								
3	Electric Plant In Service	\$ 1,796,887	\$ -	887,518	\$ 1,159,473	\$ -	\$ 3,843,878	
4	Less: Accumulated Provision for Depreciation	526,635	-	158,732	529,952	-	1,215,319	
5	Plant Held For Future Use (Transmission only)	-	-	12,379	-	-	12,379	
6	Net Utility Plant	1,270,252	-	741,165	629,521	-	2,640,938	
7	Androscoggin Reservoir	-	-	-	50	-	50	
8	Plus: Working Capital Allowance (2)	19,094	17,429	2,782	11,621	-	50,926	
9	Fuel	-	-	-	93,830	-	93,830	
10	Material and Supplies	8,716	-	7,549	55,288	-	71,553	
11	Prepayments	788	-	346	1,333	-	2,468	
12	Regulatory Assets	12,545	-	10,486	98,856	6,599	128,485	
13	Less: Accumulated Deferred Income Taxes	297,747	1,008	164,079	178,796	(1,283)	640,346	
14	Regulatory Liabilities	3,229	(2,506)	-	28,557	6,177	35,457	
15	Customer Deposits/Advances	6,232	-	-	-	-	6,232	
16 Total Rate Base	\$ 1,004,188	\$ 18,927	\$ 598,249	\$ 683,146	\$ 1,705	\$ -	\$ 2,306,215	
17	(1) Business segmentation of rate base balance sheet accounts is produced quarterly at the sub-account level.							
18	(2) The Working Capital Allowance is calculated as 45/365 of non-fuel O&M costs.							

Amounts shown above may not add due to rounding.

NHPUC Form F-1

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY

SCHEDULE 2

CURRENT COST OF CAPITAL

(Thousands of Dollars, Excluding Percentage Data)

Five Quarter Average
at
June 30, 2016

1	<u>1. Equity</u>	
2	The cost of equity by business segment is shown	
3	on Schedule 1, page 1	
4	<u>2. Long-term Debt (excludes Rate Reduction Bonds)</u>	
5		
6	<u>000s</u>	
7	Long Term Debt, net of issuance expense	1,050,455
8	Total Equity	1,272,089
9	Total	<u>2,322,544</u>
10	Long-term Debt--Annual Expense	46,468
11	Effective Interest Rate (line 10 / line 7) (Note 1)	4.42%
12		
13	<u>%</u>	
14	Long Term Debt, net of issuance expense	45.23%
15	Total Equity	54.77%
16	Total	<u>100.00%</u>
17	<u>3. Preferred Stock</u>	
18	Long Term Debt Weighted Avg Effective Int Rate (line 11 * line 13)	2.00%
19	There are no issues of preferred stock outstanding	N/A

(Note 1) For rate making purposes, the NHPUC has included the cost of short-term debt (STD) and the removal of long-term debt (LTD) associated with a specific storm event in PSNH's Distribution segment capital structure. The inclusion of these adjustments in the capital structure shown above would change the debt-to-equity ratio of the capital structure to 47.76%/52.24%, respectively, and result in a weighted average effective interest rate of 1.87%.

NHPUC Form F-1

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY

SCHEDULE 2 (continued)

CURRENT COST OF CAPITAL

(Thousands of Dollars, Excluding Percentage Data)

Five Quarter Average
at
June 30, 2016

1	<u>Short-term Debt</u>		
2		<u>000s</u>	
3	Short-term Debt		156,020
4	Short-term Debt--Annual Expense		1,187
5	Effective Interest Rate (line 4 / line 3)		0.76%

6 For rate making purposes, the NHPUC has included the cost of STD in PSNH's
7 Distribution segment capital structure. Information regarding the impact of STD
8 on PSNH's Distribution segment capital structure and weighted
9 average cost of debt and ROE is shown on Sch. 1, page 1 and Sch. 2, page 1.

NHPUC Form F-1

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY**

SCHEDULE 3 - SALES BY CUSTOMER CLASS

ELECTRIC SERVICE REVENUE BY CLASS OF CUSTOMER

		Revenue (Thousands of Dollars)					
		Distribution	Transmission	Stranded Cost	System Benefits	Energy Service	Total
		2016 Quarter I					
1	Residential	\$ 50,669	\$ 16,199	\$ 222	\$ (166)	\$ 66,000	\$ 132,924
2	Small commercial and industrial (1)	20,280	7,559	46	1,419	21,720	51,024
3	Large commercial and industrial (1)	13,877	11,290	41	2,394	6,623	34,225
4	Outdoor lighting	2,222	133	(1)	29	471	2,854
5	Total Retail billed	87,048	35,180	308	3,676	94,815	221,027
6	Retail unbilled	(833)	(804)	(635)	-	562	(1,710)
7	Total Retail calendar	86,215	34,376	(326)	3,676	95,376	219,317
8	Sales for resale (requirement)	1,194	0	-	-	0	1,195
9	Total Quarter I	\$ 87,409	\$ 34,376	\$ (326)	\$ 3,676	\$ 95,377	\$ 220,511
		2016 Quarter II					
10	Residential	\$ 44,819	\$ 13,186	\$ (47)	\$ (408)	\$ 53,614	\$ 111,164
11	Small commercial and industrial (1)	20,468	7,692	(60)	1,326	18,735	48,162
12	Large commercial and industrial (1)	14,021	11,557	(187)	2,360	5,739	33,490
13	Outdoor lighting	2,142	92	(1)	19	323	2,575
14	Total Retail billed	81,451	32,527	(295)	3,297	78,411	195,391
15	Retail unbilled	851	971	(9)	-	(35)	1,778
16	Total Retail calendar	82,302	33,498	(304)	3,297	78,376	197,169
17	Sales for resale (requirement)	1,192	0	-	-	0	1,192
18	Total Quarter II	\$ 83,494	\$ 33,498	\$ (304)	\$ 3,297	\$ 78,376	\$ 198,361
		2016 Quarter III					
1	Residential					\$ -	-
2	Small commercial and industrial (1)						-
3	Large commercial and industrial (1)						-
4	Outdoor lighting						-
5	Total Retail billed	-	-	-	-	-	-
6	Retail unbilled						-
7	Total Retail calendar	-	-	-	-	-	-
8	Sales for resale (requirement)						-
9	Total Quarter III	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
		2016 Quarter IV					
10	Residential					\$ -	-
11	Small commercial and industrial (1)						-
12	Large commercial and industrial (1)						-
13	Outdoor lighting						-
14	Total Retail billed	-	-	-	-	-	-
15	Retail unbilled						-
16	Total Retail calendar	-	-	-	-	-	-
17	Sales for resale (requirement)						-
18	Total Quarter IV	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
		2016 Year-to-Date					
19	Residential	\$ 95,488	\$ 29,385	\$ 175	\$ (574)	\$ 119,614	\$ 244,088
20	Small commercial and industrial (1)	40,748	15,251	(13)	2,745	40,455	99,186
21	Large commercial and industrial (1)	27,898	22,847	(146)	4,754	12,362	67,715
22	Outdoor lighting	4,364	225	(2)	48	794	5,430
23	Total Retail billed	168,499	67,707	14	6,973	173,225	416,418
24	Retail unbilled	18	166	(643)	-	527	68
25	Total Retail calendar	168,517	67,874	(630)	6,973	173,752	416,486
26	Sales for resale (requirement)	2,386	0	-	-	1	2,387
27	Total Year-to-Date	\$ 170,903	\$ 67,874	\$ (630)	\$ 6,973	\$ 173,753	\$ 418,873

(1) The "Small commercial and industrial" class corresponds to General Service Rate G (loads for billing purposes do not exceed 100 kilowatts).
The "Large commercial and industrial" class corresponds to Primary General Service Rate GV and Large General Service Rate LG classes (loads exceed 100 kilowatts).

NHPUC Form F-1

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY**

SCHEDULE 3 - SALES BY CUSTOMER CLASS

ELECTRIC SERVICE REVENUE BY CLASS OF CUSTOMER

		Revenue (Thousands of Dollars)					
		Distribution	Transmission	Stranded Cost	System Benefits	Energy Service	Total
		2015 Quarter I					
1	Residential	\$ 53,088	\$ 16,328	\$ 550	\$ (365)	\$ 77,525	\$ 147,126
2	Small commercial and industrial (1)	20,093	6,998	222	1,479	29,948	58,741
3	Large commercial and industrial (1)	13,388	10,342	245	2,321	27,035	53,331
4	Outdoor lighting	2,294	133	9	31	777	3,245
5	Total Retail billed	88,864	33,802	1,026	3,466	135,285	262,443
6	Retail unbilled	(98)	(379)	1,195	-	2,460	3,178
7	Total Retail calendar	88,766	33,423	2,221	3,466	137,744	265,621
8	Sales for resale (requirement)	1,231	0	-	-	1	1,232
9	Total Quarter I	\$ 89,997	\$ 33,423	\$ 2,221	\$ 3,466	\$ 137,745	\$ 266,853
		2015 Quarter II					
10	Residential	\$ 44,799	\$ 12,509	\$ 857	\$ (761)	\$ 58,824	\$ 116,227
11	Small commercial and industrial (1)	20,350	7,162	458	1,379	22,130	51,479
12	Large commercial and industrial (1)	13,856	10,653	708	2,389	12,266	39,872
13	Outdoor lighting	2,248	94	9	21	428	2,800
14	Total Retail billed	81,253	30,418	2,031	3,028	93,648	210,378
15	Retail unbilled	(647)	(88)	(4)	-	(6,147)	(6,887)
16	Total Retail calendar	80,606	30,329	2,027	3,028	87,501	203,491
17	Sales for resale (requirement)	1,215	0	-	-	1	1,216
18	Total Quarter II	\$ 81,822	\$ 30,330	\$ 2,027	\$ 3,028	\$ 87,501	\$ 204,707
		2015 Quarter III					
1	Residential	\$ 51,960	\$ 16,389	\$ 1,401	\$ (124)	\$ 61,468	\$ 131,095
2	Small commercial and industrial (1)	22,327	8,670	714	1,578	21,239	54,527
3	Large commercial and industrial (1)	15,373	12,558	1,062	2,651	8,419	40,064
4	Outdoor lighting	2,264	107	13	23	332	2,738
5	Total Retail billed	91,925	37,724	3,190	4,128	91,458	228,424
6	Retail unbilled	663	323	139	-	(2,665)	(1,540)
7	Total Retail calendar	92,588	38,046	3,329	4,128	88,793	226,884
8	Sales for resale (requirement)	1,475	0	-	-	1	1,475
9	Total Quarter III	\$ 94,063	\$ 38,046	\$ 3,329	\$ 4,128	\$ 88,794	\$ 228,360
		2015 Quarter IV					
10	Residential	\$ 45,963	\$ 13,732	\$ 1,210	\$ (291)	\$ 50,244	\$ 110,858
11	Small commercial and industrial (1)	20,330	7,602	626	1,314	17,401	47,273
12	Large commercial and industrial (1)	14,284	11,935	1,024	2,383	5,699	35,324
13	Outdoor lighting	2,272	145	17	32	445	2,912
14	Total Retail billed	82,848	33,414	2,878	3,438	73,789	196,367
15	Retail unbilled	358	784	60	-	2,073	3,275
16	Total Retail calendar	83,206	34,198	2,938	3,438	75,862	199,642
17	Sales for resale (requirement)	1,169	0	-	-	0	1,169
18	Total Quarter IV	\$ 84,375	\$ 34,198	\$ 2,938	\$ 3,438	\$ 75,863	\$ 200,811
		2015 Year-to-Date					
19	Residential	\$ 195,810	\$ 58,958	\$ 4,018	\$ (1,542)	\$ 248,061	\$ 505,306
20	Small commercial and industrial (1)	83,100	30,432	2,020	5,751	90,717	212,020
21	Large commercial and industrial (1)	56,901	45,488	3,039	9,743	53,419	168,591
22	Outdoor lighting	9,079	479	48	107	1,982	11,696
23	Total Retail billed	344,890	135,358	9,126	14,059	394,180	897,612
24	Retail unbilled	276	640	1,390	-	(4,279)	(1,974)
25	Total Retail calendar	345,166	135,997	10,515	14,059	389,900	895,638
26	Sales for resale (requirement)	5,090	0	-	-	2	5,093
27	Total Year-to-Date	\$ 350,257	\$ 135,998	\$ 10,515	\$ 14,059	\$ 389,903	\$ 900,731

(1) The "Small commercial and industrial" class corresponds to General Service Rate G (loads for billing purposes do not exceed 100 kilowatts).
The "Large commercial and industrial" class corresponds to Primary General Service Rate GV and Large General Service Rate LG classes (loads exceed 100 kilowatts).

NHPUC Form F-1

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY**

SCHEDULE 3 - SALES BY CUSTOMER CLASS

KILOWATT-HOURS DELIVERED AND AVERAGE NUMBER OF CUSTOMERS BY CLASS OF CUSTOMER

	Kilowatt- Hours Delivered	Average Number of Customers
2016 Quarter I		
1 Residential	837,606,712	427,093
2 Small commercial and industrial*	430,001,581	74,059
3 Large commercial and industrial*	725,422,943	1,499
4 Outdoor lighting	9,931,741	950
5 Total Retail billed	2,002,962,977	503,601
6 Retail unbilled	(26,662,242)	-
7 Total Retail calendar	1,976,300,735	503,601
8 Sales for resale (requirement)	4,480	41
9 Total Quarter I	1,976,305,215	503,642
2016 Quarter II		
10 Residential	681,338,036	429,710
11 Small commercial and industrial*	401,773,382	74,847
12 Large commercial and industrial*	715,037,320	1,501
13 Outdoor lighting	6,889,229	942
14 Total Retail billed	1,805,037,967	507,001
15 Retail unbilled	37,045,080	-
16 Total Retail calendar	1,842,083,046	507,001
17 Sales for resale (requirement)	2,600	12
18 Total Quarter II	1,842,085,646	507,013
2016 Quarter III		
19 Residential	-	-
20 Small commercial and industrial*	-	-
21 Large commercial and industrial*	-	-
22 Outdoor lighting	-	-
23 Total Retail billed	-	-
24 Retail unbilled	-	-
25 Total Retail calendar	-	-
26 Sales for resale (requirement)	-	-
27 Total Quarter III	-	-
2016 Quarter IV		
28 Residential	-	-
29 Small commercial and industrial*	-	-
30 Large commercial and industrial*	-	-
31 Outdoor lighting	-	-
32 Total Retail billed	-	-
33 Retail unbilled	-	-
34 Total Retail calendar	-	-
35 Sales for resale (requirement)	-	-
36 Total Quarter IV	-	-
2016 Year-to-Date		
37 Residential	1,518,944,748	428,402
38 Small commercial and industrial*	831,774,963	74,453
39 Large commercial and industrial*	1,440,460,263	1,500
40 Outdoor lighting	16,820,971	946
41 Total Retail billed	3,808,000,944	505,301
42 Retail unbilled	10,382,838	-
43 Total Retail calendar	3,818,383,782	505,301
44 Sales for resale (requirement)	7,080	27
45 Total Year-to-Date	3,818,390,862	505,327

* The "Small commercial and industrial" class corresponds to General Service Rate G (loads for billing purposes do not exceed 100 kilowatts).
The "Large commercial and industrial" class corresponds to Primary General Service Rate GV and Large General Service Rate LG classes (loads exceed 100 kilowatts).

NHPUC Form F-1

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
D/B/A EVERSOURCE ENERGY**

SCHEDULE 3 - SALES BY CUSTOMER CLASS

KILOWATT-HOURS DELIVERED AND AVERAGE NUMBER OF CUSTOMERS BY CLASS OF CUSTOMER

	Kilowatt- Hours Delivered	Average Number of Customers
2015 Quarter I		
1 Residential	925,658,060	425,254
2 Small commercial and industrial*	448,180,295	74,007
3 Large commercial and industrial*	703,328,383	1,503
4 Outdoor lighting	10,903,438	961
5 Total Retail billed	2,088,070,176	501,725
6 Retail unbilled	(21,541,291)	-
7 Total Retail calendar	2,066,528,884	501,725
8 Sales for resale (requirement)	6,120	41
9 Total Quarter I	2,066,535,004	501,766
2015 Quarter II		
10 Residential	708,460,024	425,282
11 Small commercial and industrial*	417,957,158	74,152
12 Large commercial and industrial*	723,874,150	1,492
13 Outdoor lighting	7,669,605	959
14 Total Retail billed	1,857,960,937	501,885
15 Retail unbilled	(13,145,323)	-
16 Total Retail calendar	1,844,815,614	501,885
17 Sales for resale (requirement)	5,240	41
18 Total Quarter II	1,844,820,854	501,926
2015 Quarter III		
19 Residential	854,300,033	427,089
20 Small commercial and industrial*	478,383,605	74,115
21 Large commercial and industrial*	803,331,705	1,489
22 Outdoor lighting	8,062,339	953
23 Total Retail billed	2,144,077,682	503,646
24 Retail unbilled	(6,625,434)	-
25 Total Retail calendar	2,137,452,248	503,646
26 Sales for resale (requirement)	7,000	41
27 Total Quarter III	2,137,459,248	503,687
2015 Quarter IV		
28 Residential	708,807,849	428,854
29 Small commercial and industrial*	398,254,470	74,563
30 Large commercial and industrial*	721,978,417	1,500
31 Outdoor lighting	10,834,731	950
32 Total Retail billed	1,839,875,467	505,867
33 Retail unbilled	37,882,575	-
34 Total Retail calendar	1,877,758,042	505,867
35 Sales for resale (requirement)	5,400	41
36 Total Quarter IV	1,877,763,442	505,908
2015 Year-to-Date		
37 Residential	3,197,225,966	426,620
38 Small commercial and industrial*	1,742,775,528	74,209
39 Large commercial and industrial*	2,952,512,655	1,496
40 Outdoor lighting	37,470,113	956
41 Total Retail billed	7,929,984,261	503,280
42 Retail unbilled	(3,429,473)	-
43 Total Retail calendar	7,926,554,788	503,280
44 Sales for resale (requirement)	23,760	41
45 Total Year-to-Date	7,926,578,548	503,321

* The "Small commercial and industrial" class corresponds to General Service Rate G (loads for billing purposes do not exceed 100 kilowatts).
The "Large commercial and industrial" class corresponds to Primary General Service Rate GV and Large General Service Rate LG classes (loads exceed 100 kilowatts).