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**Christopher J. Goulding**  
Manager, NH Revenue Requirements

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November 15, 2017

Ms. Debra A. Howland  
Executive Director  
New Hampshire Public Utilities Commission  
21 S. Fruit St., Suite 10  
Concord, New Hampshire 03301-2429

Re: Chapter PUC 300 Rules for Electric Service  
Part PUC 308 Forms Required by all Utilities  
Form F-1

Dear Ms. Howland:

Public Service of New Hampshire d/b/a Eversource Energy (Eversource) is submitting the following pursuant to the requirements of Chapter Puc 300 Rules for Electric Service.

An original of Eversource's NHPUC Form F-1 consisting of three schedules: Calculation of Per Books Rate of Return, Current Cost of Capital, and Sales by Customer Class and supporting detail for the 12-month period ending September 30, 2017. An index of the Form F-1 is included for your convenience.

One copy of Eversource's Form F-1 was filed electronically with the NHPUC, and the second copy is included with this filing letter.

If you require additional copies of the items listed above, or have any questions, please feel free to contact me.

Very truly yours,

A handwritten signature in black ink, appearing to read "Chris Goulding".

Christopher J. Goulding  
Manager, NH Revenue Requirements

CJG:kd

Enclosures

cc : R. Bersak  
A. Desbiens  
T. Frantz, NHPUC  
Office of Consumer Advocate  
J. Hunt  
J. Kotkin  
P. Ramsey  
C. Vaughan  
W. Quinlan

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
D/B/A EVERSOURCE ENERGY**

**NHPUC Form F-1**

**Third Quarter 2017**

**INDEX**

**Schedule 1 - Calculation of Per Books Rate of Return (3 pages)**

**Schedule 2 - Current Cost of Capital (2 pages)**

**Schedule 3 - Sales by Customer Class (4 pages)**

**NHPUC Form F-1**

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
D/B/A EVERSOURCE ENERGY**

**SCHEDULE 1**

**CALCULATION OF PER BOOKS RATE OF RETURN  
(Thousands of Dollars, Excluding Percentage Data)**

Twelve Months Ended: **September 30, 2017**

	Distribution	Retail Transmission	Transmission (1)	Generation	Regulatory	Other/ Eliminations	Total Company
1 Net Operating Income (from page 2)	63,633	446	56,257	51,397	(457)	39	171,316
2 Less: RRBs--Net Interest Expense and Fees	-	-	-	-	-	-	-
3 Adjusted Operating Income	63,633	446	56,257	51,397	(457)	39	171,316
4 5 Qtr. Average Rate Base (from page 3)	1,085,764	25,122	707,596	666,253	(2,360)	-	2,482,376
5 <b>Rate of Return (ROR line 3 / line 4)</b>	<b>5.86%</b>	<b>N/A</b>	<b>7.95%</b>	<b>7.71%</b>	<b>N/A</b>	<b>N/A</b>	<b>6.90%</b>
6 Less: Long-term Debt (from Schedule 2)	1.91%		1.91%	1.91%			1.91%
7 Equity Component of ROR	3.95%	N/A	6.04%	5.80%	N/A	N/A	4.99%
8 Equity Percentage--Debt to Equity Ratio (from Sch. 2)	57.64%		57.64%	57.64%			57.64%
9 <b>Return on Equity (ROE) (2)</b>	<b>6.85%</b>	<b>N/A</b>	<b>10.48%</b>	<b>10.06%</b>	<b>N/A</b>	<b>N/A</b>	<b>8.66%</b>

10 Amounts shown above may not add due to rounding.

11 (1) PSNH's Transmission segment (6T) provides wholesale transmission services and is regulated by the FERC.

12 (2) For rate making purposes, the NHPUC has included the cost of short-term debt (STD) into the allowed  
13 capital structure and the removal of long-term debt (LTD) associated with a specific storm event for the  
14 Distribution (6D) segment. The inclusion of these adjustments in the capital structure when used in the  
15 calculations above would result in an ROE of 7.36% in segment 6D.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
D/B/A EVERSOURCE ENERGY

SCHEDULE 1 (continued)

OPERATING INCOME STATEMENT (1)

(Thousands of Dollars)

	Twelve Months Ended: September 30, 2017						Total Company	
	Distribution	Retail Transmission	Transmission	Generation	Regulatory	Other/ Eliminations (2)		
1	Operating Revenues	\$ 363,783	\$ 177,593	\$ 168,958	\$ 392,473	\$ 16,468	\$ (143,602)	\$ 975,673
2	Operating Expenses							
3	Production Expenses	62	38	(0)	254,922	7,794	(0)	262,816
4	Transmission Expenses	0	176,150	17,466	70	-	(143,641)	50,045
5	Distribution Expenses	68,309	-	10	6,189	2	(0)	74,509
6	Customer Accounting	25,394	-	2	4,408	15,711	-	45,516
7	General Administrative	59,991	-	15,122	15,869	(83)	-	90,899
8	Other	-	-	-	-	-	-	-
9	Sub-Total	153,756	176,188	32,600	281,458	23,423	(143,641)	523,784
10	Depreciation	54,116	-	23,623	41,778	-	-	119,516
11	Amortization of Depletion of Utility Plant	6,508	-	426	135	-	-	7,069
12	Regulatory Debits	4,466	-	-	(11,878)	(6,812)	0	(14,224)
13	Taxes Other Than Income Taxes	53,321	-	25,763	6,203	(61)	0	85,226
14	Federal Income Taxes	(3,034)	-	2,599	15,875	(546)	-	17,068
15	Income Taxes - Other	2,839	557	2,240	3,885	(122)	-	9,399
16	Deferred Income Taxes, net	28,181	(1,772)	25,451	3,623	1,044	-	56,526
17	Investment Tax Credit Adjustments	(4)	-	(0)	(2)	-	-	(6)
18	Total Operating Expenses	300,149	177,147	112,701	341,076	16,925	(143,641)	804,357
19	Net Operating Income	\$ 63,633	\$ 446	\$ 56,257	\$ 51,397	\$ (457)	\$ 39	\$ 171,316

(1) Business segmentation of income statement revenues and expenses is supported by detailed journal entry or transaction data which is summarized by automated systems which can produce segmented income statements.

(2) Primarily inter-segment eliminations between the Transmission and Distribution segments.

Amounts shown above may not add due to rounding.

NHPUC Form F-1

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
D/B/A EVERSOURCE ENERGY

SCHEDULE 1 (continued)

FIVE QUARTER AVERAGE RATE BASE BY SEGMENT (1)

(Thousands of Dollars)

		Five Quarter Average at: September 30, 2017						
	Distribution	Retail Transmission	Transmission	Generation	Regulatory	Other/ Eliminations	Total Company	
1								
2	<b>COMPONENTS OF RATE BASE</b>							
3	Electric Plant In Service	\$ 1,976,467	\$ -	\$ 1,064,615	\$ 1,183,089	\$ -	\$ 4,224,171	
4	Less: Accumulated Provision for Depreciation	571,755	-	178,094	567,845	-	1,317,694	
5	Plant Held For Future Use (Transmission only)	-	-	8,321	-	-	8,321	
6	Net Utility Plant	1,404,712	-	894,842	615,244	-	2,914,799	
7	Androscoggin Reservoir	-	-	-	50	-	50	
8	Plus: Working Capital Allowance (2)	18,956	21,722	4,019	9,335	-	54,032	
9	Fuel	-	-	-	97,711	-	97,711	
10	Material and Supplies	10,317	-	7,266	61,783	-	79,366	
11	Prepayments	915	-	308	1,319	-	2,541	
12	Regulatory Assets	4,819	5,699	8,330	110,591	2,356	131,795	
13	Less: Accumulated Deferred Income Taxes	342,452	2,298	207,169	193,279	(3,226)	741,973	
14	Regulatory Liabilities	4,198	-	-	36,501	7,941	48,640	
15	Customer Deposits/Advances	7,305	-	-	-	-	7,305	
16	<b>Total Rate Base</b>	<b>\$ 1,085,764</b>	<b>\$ 25,122</b>	<b>\$ 707,596</b>	<b>\$ 666,253</b>	<b>\$ (2,360)</b>	<b>\$ 2,482,376</b>	
17	(1) Business segmentation of rate base balance sheet accounts is produced quarterly at the sub-account level.							
18	(2) The Working Capital Allowance is calculated as 45/365 of non-fuel O&M costs.							

Amounts shown above may not add due to rounding.

NHPUC Form F-1

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
D/B/A EVERSOURCE ENERGY

SCHEDULE 2

CURRENT COST OF CAPITAL

(Thousands of Dollars, Excluding Percentage Data)

Five Quarter Average  
at  
September 30, 2017

1	<u>1. Equity</u>	
2	The cost of equity by business segment is shown	
3	on Schedule 1, page 1	
4	<u>2. Long-term Debt (excludes Rate Reduction Bonds)</u>	
5		
6	<u>000s</u>	
7	Long Term Debt, net of issuance expense	1,041,931
8	Total Equity	1,417,776
9	Total	<u>2,459,707</u>
10	Long-term Debt--Annual Expense	46,934
11	<b>Effective Interest Rate (line 10 / line 7) (Note 1)</b>	<b>4.50%</b>
12		
13	<u>%</u>	
14	Long Term Debt, net of issuance expense	42.36%
15	Total Equity	57.64%
15	Total	<u>100.00%</u>
16	Long Term Debt Weighted Avg Effective Int Rate (line 11 * line 13)	1.91%

3. Preferred Stock

There are no issues of preferred stock outstanding

N/A

(Note 1) For rate making purposes, the NHPUC has included the cost of short-term debt (STD) and the removal of long-term debt (LTD) associated with a specific storm event in PSNH's Distribution segment capital structure. The inclusion of these adjustments in the capital structure shown above would change the debt-to-equity ratio of the capital structure to 45.00%/55.00%, respectively, and result in a weighted average effective interest rate of 1.81%.

NHPUC Form F-1

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
D/B/A EVERSOURCE ENERGY

SCHEDULE 2 (continued)

CURRENT COST OF CAPITAL

(Thousands of Dollars, Excluding Percentage Data)

Five Quarter Average  
at  
September 30, 2017

1	<u>Short-term Debt</u>		
2		<u>000s</u>	
3	Short-term Debt		161,940
4	Short-term Debt--Annual Expense		1,898
5	Effective Interest Rate (line 4 / line 3)		1.17%

6 For rate making purposes, the NHPUC has included the cost of STD in PSNH's  
7 Distribution segment capital structure. Information regarding the impact of STD  
8 on PSNH's Distribution segment capital structure and weighted  
9 average cost of debt and ROE is shown on Sch. 1, page 1 and Sch. 2, page 1.

NHPUC Form F-1

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
D/B/A EVERSOURCE ENERGY**

**SCHEDULE 3 - SALES BY CUSTOMER CLASS**

**ELECTRIC SERVICE REVENUE BY CLASS OF CUSTOMER**

		Revenue (Thousands of Dollars)					
		Distribution	Transmission	Stranded Cost	System Benefits	Energy Service	Total
		<b>2017 Quarter I</b>					
1	Residential	\$ 51,690	\$ 19,844	\$ 372	\$ 116	\$ 69,916	\$ 141,938
2	Small commercial and industrial (1)	20,585	9,206	158	1,489	20,936	52,373
3	Large commercial and industrial (1)	13,999	14,078	231	2,459	6,051	36,819
4	Outdoor lighting	2,083	151	3	30	500	2,767
5	Total Retail billed	88,357	43,279	764	4,094	97,403	233,897
6	Retail unbilled	770	327	(197)	-	880	1,780
7	Total Retail calendar	89,127	43,606	567	4,094	98,283	235,677
8	Sales for resale (requirement)	1,205	0	-	-	0	1,205
9	<b>Total Quarter I</b>	<b>\$ 90,332</b>	<b>\$ 43,606</b>	<b>\$ 567</b>	<b>\$ 4,094</b>	<b>\$ 98,283</b>	<b>\$ 236,882</b>
		<b>2017 Quarter II</b>					
10	Residential	\$ 46,661	\$ 16,809	\$ 224	\$ (143)	\$ 58,523	\$ 122,075
11	Small commercial and industrial (1)	21,062	9,588	114	1,445	18,564	50,773
12	Large commercial and industrial (1)	13,979	14,297	162	2,494	5,071	36,003
13	Outdoor lighting	2,051	104	2	20	335	2,512
14	Total Retail billed	83,754	40,798	502	3,817	82,493	211,363
15	Retail unbilled	92	173	(1)	-	(1,326)	(1,061)
16	Total Retail calendar	83,846	40,972	501	3,817	81,167	210,302
17	Sales for resale (requirement)	1,270	0	-	-	0	1,270
18	<b>Total Quarter II</b>	<b>\$ 85,116</b>	<b>\$ 40,972</b>	<b>\$ 501</b>	<b>\$ 3,817</b>	<b>\$ 81,167</b>	<b>\$ 211,573</b>
		<b>2017 Quarter III</b>					
1	Residential	\$ 50,747	\$ 20,471	\$ (577)	\$ 201	\$ 69,615	\$ 140,456
2	Small commercial and industrial (1)	22,094	11,076	(322)	1,622	21,131	55,602
3	Large commercial and industrial (1)	15,446	16,677	(556)	2,810	5,928	40,305
4	Outdoor lighting	2,108	119	(6)	22	368	2,610
5	Total Retail billed	90,394	48,344	(1,461)	4,654	97,042	238,973
6	Retail unbilled	(1,357)	(789)	(400)	-	(2,043)	(4,590)
7	Total Retail calendar	89,037	47,555	(1,862)	4,654	94,999	234,383
8	Sales for resale (requirement)	1,366	0	-	-	0	1,366
9	<b>Total Quarter III</b>	<b>\$ 90,403</b>	<b>\$ 47,555</b>	<b>\$ (1,862)</b>	<b>\$ 4,654</b>	<b>\$ 94,999</b>	<b>\$ 235,749</b>
		<b>2017 Quarter IV</b>					
10	Residential					\$ -	\$ -
11	Small commercial and industrial (1)					-	-
12	Large commercial and industrial (1)					-	-
13	Outdoor lighting					-	-
14	Total Retail billed	-	-	-	-	-	-
15	Retail unbilled					-	-
16	Total Retail calendar	-	-	-	-	-	-
17	Sales for resale (requirement)					-	-
18	<b>Total Quarter IV</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
		<b>2017 Year-to-Date</b>					
19	Residential	\$ 149,098	\$ 57,124	\$ 19	\$ 174	\$ 198,053	\$ 404,468
20	Small commercial and industrial (1)	63,741	29,870	(50)	4,556	60,631	158,749
21	Large commercial and industrial (1)	43,424	45,053	(163)	7,763	17,051	113,128
22	Outdoor lighting	6,242	374	(2)	71	1,203	7,888
23	Total Retail billed	262,505	132,421	(196)	12,565	276,938	684,233
24	Retail unbilled	(494)	(289)	(598)	-	(2,489)	(3,871)
25	Total Retail calendar	262,010	132,132	(794)	12,565	274,449	680,363
26	Sales for resale (requirement)	3,841	0	-	-	1	3,841
27	<b>Total Year-to-Date</b>	<b>\$ 265,851</b>	<b>\$ 132,132</b>	<b>\$ (794)</b>	<b>\$ 12,565</b>	<b>\$ 274,450</b>	<b>\$ 684,204</b>

(1) The "Small commercial and industrial" class corresponds to General Service Rate G (loads for billing purposes do not exceed 100 kilowatts).  
The "Large commercial and industrial" class corresponds to Primary General Service Rate GV and Large General Service Rate LG classes (loads exceed 100 kilowatts).



NHPUC Form F-1

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
D/B/A EVERSOURCE ENERGY**

**SCHEDULE 3 - SALES BY CUSTOMER CLASS**

**ELECTRIC SERVICE REVENUE BY CLASS OF CUSTOMER**

		Revenue (Thousands of Dollars)					
		Distribution	Transmission	Stranded Cost	System Benefits	Energy Service	Total
		<b>2016 Quarter I</b>					
1	Residential	\$ 50,669	\$ 16,199	\$ 222	\$ (166)	\$ 66,000	\$ 132,924
2	Small commercial and industrial (1)	20,280	7,559	46	1,419	21,720	51,024
3	Large commercial and industrial (1)	13,877	11,290	41	2,394	6,623	34,225
4	Outdoor lighting	2,222	133	(1)	29	471	2,854
5	Total Retail billed	87,048	35,180	308	3,676	94,815	221,027
6	Retail unbilled	(833)	(804)	(635)	-	562	(1,710)
7	Total Retail calendar	86,215	34,376	(326)	3,676	95,376	219,317
8	Sales for resale (requirement)	1,194	0	-	-	0	1,195
9	<b>Total Quarter I</b>	<b>\$ 87,409</b>	<b>\$ 34,376</b>	<b>\$ (326)</b>	<b>\$ 3,676</b>	<b>\$ 95,377</b>	<b>\$ 220,511</b>
		<b>2016 Quarter II</b>					
10	Residential	\$ 44,819	\$ 13,186	\$ (47)	\$ (408)	\$ 53,614	\$ 111,164
11	Small commercial and industrial (1)	20,468	7,692	(60)	1,326	18,735	48,162
12	Large commercial and industrial (1)	14,021	11,557	(187)	2,360	5,739	33,490
13	Outdoor lighting	2,142	92	(1)	19	323	2,575
14	Total Retail billed	81,451	32,527	(295)	3,297	78,411	195,391
15	Retail unbilled	851	971	(9)	-	(35)	1,778
16	Total Retail calendar	82,302	33,498	(304)	3,297	78,376	197,169
17	Sales for resale (requirement)	1,192	0	-	-	0	1,192
18	<b>Total Quarter II</b>	<b>\$ 83,494</b>	<b>\$ 33,498</b>	<b>\$ (304)</b>	<b>\$ 3,297</b>	<b>\$ 78,376</b>	<b>\$ 198,361</b>
		<b>2016 Quarter III</b>					
1	Residential	\$ 54,551	\$ 20,631	\$ 689	\$ 93	\$ 74,831	\$ 150,795
2	Small commercial and industrial (1)	23,040	10,621	329	1,605	23,648	59,243
3	Large commercial and industrial (1)	15,811	15,626	450	2,692	6,873	41,453
4	Outdoor lighting	2,238	123	6	22	376	2,764
5	Total Retail billed	95,640	47,001	1,474	4,412	105,728	254,255
6	Retail unbilled	(144)	583	347	-	108	893
7	Total Retail calendar	95,496	47,583	1,821	4,412	105,836	255,148
8	Sales for resale (requirement)	1,460	0	-	-	0	1,460
9	<b>Total Quarter III</b>	<b>\$ 96,955</b>	<b>\$ 47,584</b>	<b>\$ 1,821</b>	<b>\$ 4,412</b>	<b>\$ 105,836</b>	<b>\$ 256,608</b>
		<b>2016 Quarter IV</b>					
10	Residential	\$ 46,990	\$ 17,039	\$ 671	\$ (152)	\$ 59,370	\$ 123,918
11	Small commercial and industrial (1)	20,507	9,222	339	1,315	18,936	50,320
12	Large commercial and industrial (1)	14,511	14,928	543	2,385	5,621	37,988
13	Outdoor lighting	2,311	171	9	31	516	3,039
14	Total Retail billed	84,319	41,361	1,561	3,580	84,444	215,265
15	Retail unbilled	152	594	26	-	1,064	1,836
16	Total Retail calendar	84,471	41,955	1,587	3,580	85,507	217,101
17	Sales for resale (requirement)	1,206	0	-	-	0	1,207
18	<b>Total Quarter IV</b>	<b>\$ 85,677</b>	<b>\$ 41,956</b>	<b>\$ 1,587</b>	<b>\$ 3,580</b>	<b>\$ 85,508</b>	<b>\$ 218,307</b>
		<b>2016 Year-to-Date</b>					
19	Residential	\$ 197,029	\$ 67,055	\$ 1,534	\$ (633)	\$ 253,815	\$ 518,800
20	Small commercial and industrial (1)	84,295	35,094	655	5,665	83,040	208,749
21	Large commercial and industrial (1)	58,221	53,402	846	9,831	24,855	147,155
22	Outdoor lighting	8,913	519	13	102	1,687	11,233
23	Total Retail billed	348,458	156,070	3,049	14,964	363,397	885,937
24	Retail unbilled	26	1,343	(270)	-	1,698	2,797
25	Total Retail calendar	348,484	157,413	2,778	14,964	365,095	888,734
26	Sales for resale (requirement)	5,052	0	-	-	1	5,054
27	<b>Total Year-to-Date</b>	<b>\$ 353,536</b>	<b>\$ 157,413</b>	<b>\$ 2,778</b>	<b>\$ 14,964</b>	<b>\$ 365,097</b>	<b>\$ 893,788</b>

(1) The "Small commercial and industrial" class corresponds to General Service Rate G (loads for billing purposes do not exceed 100 kilowatts). The "Large commercial and industrial" class corresponds to Primary General Service Rate GV and Large General Service Rate LG classes (loads exceed 100 kilowatts).

NHPUC Form F-1

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
D/B/A EVERSOURCE ENERGY

SCHEDULE 3 - SALES BY CUSTOMER CLASS

KILOWATT-HOURS DELIVERED AND AVERAGE NUMBER OF CUSTOMERS BY CLASS OF CUSTOMER

	Kilowatt- Hours Delivered	Average Number of Customers
<b>2017 Quarter I</b>		
1 Residential	839,826,056	434,616
2 Small commercial and industrial*	424,515,002	75,298
3 Large commercial and industrial*	701,240,984	1,543
4 Outdoor lighting	9,243,472	894
5 Total Retail billed	1,974,825,513	512,351
6 Retail unbilled	17,214,047	-
7 Total Retail calendar	1,992,039,561	512,351
8 Sales for resale (requirement)	2,320	12
<b>9 Total Quarter I</b>	<b>1,992,041,881</b>	<b>512,363</b>
<b>2017 Quarter II</b>		
10 Residential	710,973,920	434,403
11 Small commercial and industrial*	406,022,821	75,520
12 Large commercial and industrial*	700,590,657	1,499
13 Outdoor lighting	6,325,649	794
14 Total Retail billed	1,823,913,048	512,215
15 Retail unbilled	(990,244)	-
16 Total Retail calendar	1,822,922,804	512,215
17 Sales for resale (requirement)	1,960	11
<b>18 Total Quarter II</b>	<b>1,822,924,764</b>	<b>512,226</b>
<b>2017 Quarter III</b>		
19 Residential	819,941,462	436,133
20 Small commercial and industrial*	455,556,735	75,656
21 Large commercial and industrial*	789,172,065	1,551
22 Outdoor lighting	6,858,805	785
23 Total Retail billed	2,071,529,067	514,125
24 Retail unbilled	(51,126,757)	-
25 Total Retail calendar	2,020,402,310	514,125
26 Sales for resale (requirement)	2,000	13
<b>27 Total Quarter III</b>	<b>2,020,404,310</b>	<b>514,138</b>
<b>2017 Quarter IV</b>		
28 Residential	-	-
29 Small commercial and industrial*	-	-
30 Large commercial and industrial*	-	-
31 Outdoor lighting	-	-
32 Total Retail billed	-	-
33 Retail unbilled	-	-
34 Total Retail calendar	-	-
35 Sales for resale (requirement)	-	-
<b>36 Total Quarter IV</b>	<b>-</b>	<b>-</b>
<b>2017 Year-to-Date</b>		
37 Residential	2,370,741,438	435,051
38 Small commercial and industrial*	1,286,094,558	75,491
39 Large commercial and industrial*	2,191,003,706	1,531
40 Outdoor lighting	22,427,926	824
41 Total Retail billed	5,870,267,628	512,897
42 Retail unbilled	(34,902,954)	-
43 Total Retail calendar	5,835,364,675	512,897
44 Sales for resale (requirement)	6,280	12
<b>45 Total Year-to-Date</b>	<b>5,835,370,955</b>	<b>512,909</b>

\* The "Small commercial and industrial" class corresponds to General Service Rate G (loads for billing purposes do not exceed 100 kilowatts).  
The "Large commercial and industrial" class corresponds to Primary General Service Rate GV and Large General Service Rate LG  
classes (loads exceed 100 kilowatts).

NHPUC Form F-1

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
D/B/A EVERSOURCE ENERGY

SCHEDULE 3 - SALES BY CUSTOMER CLASS

KILOWATT-HOURS DELIVERED AND AVERAGE NUMBER OF CUSTOMERS BY CLASS OF CUSTOMER

	Kilowatt- Hours Delivered	Average Number of Customers
<b>2016 Quarter I</b>		
1 Residential	837,606,712	427,093
2 Small commercial and industrial*	430,001,581	74,059
3 Large commercial and industrial*	725,422,943	1,499
4 Outdoor lighting	9,931,741	950
5 Total Retail billed	2,002,962,977	503,601
6 Retail unbilled	(26,662,242)	-
7 Total Retail calendar	1,976,300,735	503,601
8 Sales for resale (requirement)	4,480	41
<b>9 Total Quarter I</b>	<b>1,976,305,215</b>	<b>503,642</b>
<b>2016 Quarter II</b>		
10 Residential	681,338,036	429,710
11 Small commercial and industrial*	401,773,382	74,847
12 Large commercial and industrial*	715,037,320	1,501
13 Outdoor lighting	6,889,229	942
14 Total Retail billed	1,805,037,967	507,001
15 Retail unbilled	37,045,080	-
16 Total Retail calendar	1,842,083,046	507,001
17 Sales for resale (requirement)	2,600	12
<b>18 Total Quarter II</b>	<b>1,842,085,646</b>	<b>507,013</b>
<b>2016 Quarter III</b>		
19 Residential	895,755,063	433,000
20 Small commercial and industrial*	486,351,925	75,408
21 Large commercial and industrial*	815,864,421	1,513
22 Outdoor lighting	7,595,039	935
23 Total Retail billed	2,205,566,448	510,856
24 Retail unbilled	(39,065,327)	-
25 Total Retail calendar	2,166,501,120	510,856
26 Sales for resale (requirement)	3,200	12
<b>27 Total Quarter III</b>	<b>2,166,504,320</b>	<b>510,868</b>
<b>2016 Quarter IV</b>		
28 Residential	719,938,400	432,827
29 Small commercial and industrial*	398,481,004	75,266
30 Large commercial and industrial*	722,756,601	1,514
31 Outdoor lighting	10,505,310	933
32 Total Retail billed	1,851,681,315	510,539
33 Retail unbilled	23,183,255	-
34 Total Retail calendar	1,874,864,570	510,539
35 Sales for resale (requirement)	2,480	12
<b>36 Total Quarter IV</b>	<b>1,874,867,050</b>	<b>510,551</b>
<b>2016 Year-to-Date</b>		
37 Residential	3,134,638,210	430,657
38 Small commercial and industrial*	1,716,607,892	74,895
39 Large commercial and industrial*	2,979,081,285	1,507
40 Outdoor lighting	34,921,319	940
41 Total Retail billed	7,865,248,706	507,999
42 Retail unbilled	(5,499,235)	-
43 Total Retail calendar	7,859,749,471	507,999
44 Sales for resale (requirement)	12,760	19
<b>45 Total Year-to-Date</b>	<b>7,859,762,231</b>	<b>508,018</b>

\* The "Small commercial and industrial" class corresponds to General Service Rate G (loads for billing purposes do not exceed 100 kilowatts).  
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classes (loads exceed 100 kilowatts).