2019 AGA Financial Forum

May 21 – 23, 2019
Safe Harbor Statement

All per-share amounts in this presentation are reported on a diluted basis. The only common equity securities that are publicly traded are common shares of Eversource Energy. The earnings and EPS of each business do not represent a direct legal interest in the assets and liabilities allocated to such business, but rather represent a direct interest in Eversource Energy’s assets and liabilities as a whole. EPS by business is a non-GAAP (not determined using generally accepted accounting principles) measure that is calculated by dividing the net income or loss attributable to common shareholders of each business by the weighted average diluted Eversource Energy common shares outstanding for the period. Management believes that this measure is useful to investors to evaluate the actual and projected financial performance and contribution of Eversource Energy’s businesses. Non-GAAP financial measures should not be considered as alternatives to Eversource Energy’s consolidated net income attributable to common shareholders or EPS determined in accordance with GAAP as indicators of Eversource Energy’s operating performance.

This presentation includes statements concerning Eversource Energy’s expectations, beliefs, plans, objectives, goals, strategies, assumptions of future events, future financial performance or growth and other statements that are not historical facts. These statements are “forward-looking statements” within the meaning of the Private Securities Litigation Reform Act of 1995. In some cases, readers can identify these forward-looking statements through the use of words or phrases such as “estimate,” “expect,” “anticipate,” “intend,” “plan,” “project,” “believe,” “forecast,” “should,” “could” and other similar expressions. Forward-looking statements involve risks and uncertainties that may cause actual results or outcomes to differ materially from those included in the forward-looking statements. Factors that may cause actual results to differ materially from those included in the forward-looking statements include, but are not limited to: cyberattacks or breaches, including those resulting in the compromise of the confidentiality of our proprietary information and the personal information of our customers; acts of war or terrorism, physical attacks or grid disturbances that may damage and disrupt our transmission and distribution systems; ability or inability to commence and complete our major strategic development projects and opportunities; actions or inaction of local, state and federal regulatory, public policy and taxing bodies; substandard performance of third-party suppliers and service providers; fluctuations in weather patterns, including extreme weather due to climate change; changes in business conditions, which could include disruptive technology related to our current or future business model; increased conservation measures of customers and development of alternative energy sources; contamination of, or disruption in, our water supplies; changes in economic conditions, including impact on interest rates, tax policies, and customer demand and payment ability; changes in levels or timing of capital expenditures; disruptions in the capital markets or other events that make our access to necessary capital more difficult or costly; changes in laws, regulations or regulatory policy, including compliance with environmental laws and regulations; changes in accounting standards and financial reporting regulations; actions of rating agencies; and other presently unknown or unforeseen factors. Other risk factors are detailed in Eversource Energy’s reports filed with the Securities and Exchange Commission (SEC) and updated as necessary, and are available on Eversource Energy’s website at www.eversource.com and on the SEC’s website at www.sec.gov. All such factors are difficult to predict and contain uncertainties that may materially affect Eversource Energy’s actual results, many of which are beyond our control. You should not place undue reliance on the forward-looking statements; each speaks only as of the date on which such statement is made, except as required by federal securities laws, and Eversource Energy undertakes no obligation to update any forward-looking statement or statements to reflect events or circumstances after the date on which such statement is made or to reflect the occurrence of unanticipated events.
Eversource’s Total Return Has Outperformed in Both the Short and Long Term

<table>
<thead>
<tr>
<th>Total Shareholder Return</th>
<th>2018</th>
<th>3-Year</th>
<th>5-Year</th>
<th>10-Year</th>
</tr>
</thead>
<tbody>
<tr>
<td>Eversource</td>
<td>6.4%</td>
<td>40.1%</td>
<td>80.4%</td>
<td>279.4%</td>
</tr>
<tr>
<td>EEI Index</td>
<td>3.7%</td>
<td>36.0%</td>
<td>68.5%</td>
<td>176.4%</td>
</tr>
<tr>
<td>S&amp;P 500</td>
<td>-4.4%</td>
<td>30.4%</td>
<td>50.3%</td>
<td>243.0%</td>
</tr>
</tbody>
</table>
Dividend Growth Continues to Outperform Peers

**Annualized Dividend**

<table>
<thead>
<tr>
<th>Year</th>
<th>Dividend</th>
<th>Payout Ratio</th>
</tr>
</thead>
<tbody>
<tr>
<td>2014</td>
<td>$1.57</td>
<td>59%</td>
</tr>
<tr>
<td>2015</td>
<td>$1.67</td>
<td>59%</td>
</tr>
<tr>
<td>2016</td>
<td>$1.78</td>
<td>60%</td>
</tr>
<tr>
<td>2017</td>
<td>$1.90</td>
<td>61%</td>
</tr>
<tr>
<td>2018</td>
<td>$2.02</td>
<td>62%</td>
</tr>
<tr>
<td>2019</td>
<td>$2.14</td>
<td>59%</td>
</tr>
</tbody>
</table>

Increase: $0.10, $0.11, $0.12, $0.12, $0.12, $0.12

5% - 7%
Strong Long-Term Earnings Growth Expected to Continue

6.1% EPS 6-Year Growth Rate

$2.28  $2.53  $2.65  $2.81  $2.96  $3.11  $3.25


$3.40 to $3.50

5% - 7% Growth off 2018 Base

$2.81


*Excludes merger and integration costs
Creating the Leading Offshore Wind Platform in the Northeast

- Acquired 50% of Ørsted’s Deepwater Wind Northeast portfolio on February 8th
- 4,000 MW of development potential with Bay State Wind
- 830 MW of awarded PPA at prices that exceed recent Massachusetts award
- Lower development costs – reduced water depth and distance to shore
Status of Off-Shore Wind RFPs

**Massachusetts:** 1,600 MW authorized by legislature in 2016
- Second solicitation for 400-800 MW to be issued by mid-year
- Legislature has instructed the DPU to evaluate raising total authorization to 3,200 MW

**Connecticut:** 200 MW contract with Revolution Wind approved by PURA in 2018
- Revolution Wind won another 100 MW in late 2018 zero-carbon RFP. PURA approval expected in 2019
- Eversource-Ørsted 50-50 partners on all 300 MW
- Legislative authorization for another 2,000 MW by 2030 under way
- Public-private partnership announced 5/2/19 with state of CT to upgrade New London, CT state pier to become major staging area for offshore wind developments

**Rhode Island:** 400 MW contract with Revolution Wind now before the RIPUC
- Eversource-Ørsted 50-50 partners on all 400 MW

**New York:** NY State Energy Research & Development Authority evaluating February 2019 bids for at least 800 MW of offshore wind; Eversource-Ørsted one of 4 bidders
- NY has authorized procurement of 2,400 MW by 2030
- South Fork (also Eversource-Ørsted 50-50 partners) has a separate 90 MW offshore agreement (being upsized to 130 MW) with LIPA
# Recent Distribution Rate Decisions

<table>
<thead>
<tr>
<th>Rate Decision</th>
<th>Effective Date</th>
<th>Authorized ROE</th>
<th>Term</th>
<th>Base Rate Changes</th>
<th>Key Provisions</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>CL&amp;P Rate Settlement</strong></td>
<td>5/1/18</td>
<td>9.25%</td>
<td>3</td>
<td>$64.3 million</td>
<td>- Tracking mechanism for capex over $270 million</td>
</tr>
<tr>
<td><strong>Yankee Gas Rate Settlement</strong></td>
<td>11/15/18</td>
<td>9.3% (previous 8.83%)</td>
<td></td>
<td>$31.1 million and $29.2 million</td>
<td>- Step rate increases in 2020 and 2021</td>
</tr>
<tr>
<td><strong>Aquarion MA Rate Decision</strong></td>
<td>11/1/18</td>
<td>10.5%</td>
<td>5</td>
<td>$19 million</td>
<td>- Key Provisions: Revenue decoupling</td>
</tr>
<tr>
<td><strong>NSTAR Electric Rate Decision</strong></td>
<td>2/1/18</td>
<td>10%</td>
<td>5</td>
<td>$19 million</td>
<td>- Key Provisions: Revenue decoupling; approval of grid modernization expenditures with tracking for battery storage; EV infrastructure</td>
</tr>
</tbody>
</table>
Key Elements of New Hampshire Rate Filing

- On 4/26/19, PSNH filed with the NHPUC to raise annual distribution rates by $33 million on a temporary basis, effective 7/1/19
- PSNH also notified the NHPUC that it intends to file a general rate case in late May to raise annual distribution rates by approximately $70 million on a permanent basis, effective 7/1/20, including the $33 million sought on a temporary basis
- First PSNH rate case in nearly a decade; during that time period, PSNH’s distribution plant-in service has risen by approximately 50%, while O&M has been flat
- NHPUC-reported Distribution ROE was 7.72% for 2018 (9.67% authorized)
- Permanent rate application will include enhanced resiliency and clean energy enablement
FERC Transmission ROE Update

- Order issued: 10/16/18
- Current base: 10.57%; Cap: 11.74%
- Illustrative base: 10.41%; Cap: 13.08%
- New methodology that averages DCF, CAPM, risk premium, expected earnings
- Provides path forward to resolve 2011, 2012, 2014 and 2016 complaints against New England transmission ROEs
- Briefs and reply briefs filed earlier this year
- Likely to mitigate future FERC Section 206 complaint filings

*Expected to provide more stability and predictability for transmission ROEs*
2019 Guidance

EPS Range $3.40 - $3.50

Key Drivers Compared to 2018 Results

- Distribution rate increases
- Transmission rate base growth
- Lower non-tracked O&M
- Growth in distribution capital tracking programs

- Higher depreciation and property taxes
- Higher interest expense
First Quarter 2019 Results Consistent With Guidance

<table>
<thead>
<tr>
<th></th>
<th>Q1 2019</th>
<th>Q1 2018</th>
<th>Change</th>
</tr>
</thead>
<tbody>
<tr>
<td>Electric Transmission</td>
<td>$0.37</td>
<td>$0.34</td>
<td>$0.03</td>
</tr>
<tr>
<td>Electric Distribution</td>
<td>$0.38</td>
<td>$0.33</td>
<td>$0.05</td>
</tr>
<tr>
<td>Natural Gas Distribution</td>
<td>$0.24</td>
<td>$0.18</td>
<td>$0.06</td>
</tr>
<tr>
<td>Water</td>
<td>$0.00</td>
<td>$0.00</td>
<td>$0.00</td>
</tr>
<tr>
<td>Parent &amp; Other</td>
<td>($0.02)</td>
<td>$0.00</td>
<td>($0.02)</td>
</tr>
<tr>
<td>Reported EPS (GAAP)</td>
<td>$0.97</td>
<td>$0.85</td>
<td>$0.12</td>
</tr>
</tbody>
</table>
Projected Capital Expenditures For Core Businesses

$12.75 Billion 2019-2023

Projected Capital Expenditures For Core Businesses

<table>
<thead>
<tr>
<th>Year</th>
<th>Transmission</th>
<th>Electric Distribution and MA Solar</th>
<th>Gas Distribution</th>
<th>Water</th>
<th>IT and Facilities</th>
</tr>
</thead>
<tbody>
<tr>
<td>2016A</td>
<td>$856</td>
<td>$903</td>
<td>$335</td>
<td>$109</td>
<td>$127</td>
</tr>
<tr>
<td>2017A</td>
<td>$889</td>
<td>$1,082</td>
<td>$404</td>
<td>$112</td>
<td>$133</td>
</tr>
<tr>
<td>2018A</td>
<td>$894</td>
<td>$1,145</td>
<td>$459</td>
<td>$117</td>
<td>$143</td>
</tr>
<tr>
<td>2019E</td>
<td>$987</td>
<td>$1,217</td>
<td>$473</td>
<td>$131</td>
<td>$143</td>
</tr>
<tr>
<td>2020E</td>
<td>$746</td>
<td>$1,131</td>
<td>$476</td>
<td>$132</td>
<td>$143</td>
</tr>
<tr>
<td>2021E</td>
<td>$573</td>
<td>$1,143</td>
<td>$483</td>
<td>$133</td>
<td>$143</td>
</tr>
<tr>
<td>2022E</td>
<td>$548</td>
<td>$1,143</td>
<td>$483</td>
<td>$133</td>
<td>$143</td>
</tr>
<tr>
<td>2023E</td>
<td>$491</td>
<td>$1,109</td>
<td>$476</td>
<td>$133</td>
<td>$143</td>
</tr>
</tbody>
</table>
Nearly $1.5 Billion Increase in 2019-2021 Core Business Capex Since February 2018 Plan

- **Electric Transmission**: Up $1,748 million
- **Electric Distribution**: Up $2,306 million
- **Natural Gas Distribution**: Up $1,194 million
- **Water**: Up $12 million
- **IT and Facilities**: Up $120 million

- **February 2018 Plan**
- **February 2019 Plan**
Rate Base by Core Business – Current and Future

- **2017 Year-End Rate Base**
  - $16.6 billion
  - 5% Transmission, ex NPT
  - 10% Electric Distribution & MA Solar
  - 48% Natural Gas Distribution
  - 37% Water

- **Projected 2023 Year-End Rate Base**
  - $24.5 billion
  - 5% Transmission, ex NPT
  - 15% Electric Distribution & MA Solar
  - 46% Natural Gas Distribution
  - 34% Water

Note: Excludes NPT and rate base investments through equity interest (e.g. Bay State Wind)
Progress on Major Transmission Reliability Projects

**Greater Boston Reliability Solution**
- 28 upgrades including 7 new transmission lines, new substations and substation expansion projects
- 18 projects in service; 7 under construction; 1 expected to enter construction in Q2 2019
- Approval of remaining 2 projects expected Q2 2019
- Projected completion: 2021 (all but 5 by end of 2019)
- Total projected investment: $560 million
- Investment through March 31: $369 million

**Greenwich Substation Project**
- CT Siting Council approved new project design in November 2017
- Town appealed siting decision in December 2017
- Working with town on development and management plan during appeal process
- Projected completion: 2020
- Total projected ES investment: $98 million

**Greater Hartford Central Connecticut (GHCC)**
- 27 projects for Greater Hartford, Manchester, Southington, Middletown and NW CT
- 23 of 27 projects now in service
- Four projects under construction
- Projected completion: 2019
- Total projected investment: $350 million
- Investment through March 31: $240 million

**Seacoast Reliability Project**
- New 13-mile project between Portsmouth and Madbury, NH
- NHSEC order approving project issued 1/31/19
- Projected completion: December 2019
- Total projected investment: $84 million
- Investment through March 31: $32.2 million
Projected Investment in Pipe Replacements 2016-2023
All With Timely Cost Recovery

Consistent with our sustainability strategy, we replaced 59 miles of cast iron and steel pipe with safer, more durable plastic in 2018.
Incremental Investments Expected to Grow Aquarion Rate Base Nearly 3 Times Faster Than Before Eversource Acquisition

*Does not reflect Hingham, MA vote in April 2019 to acquire Aquarion MA’s Hingham, Hull, and N. Cohasset assets for more than $100 million. Those assets account for approximately $40 million of Aquarion’s rate base.
Aquarion Water’s $200 Million Plan to Improve SW CT Supplies

Transmission Main Improvements

- Phase 1 – Water mains complete $10 million
- Phase 2 – Stamford mains projected $14 million
  - Project completion 2019
- Phase 3 – Partial parallel SWRP projected $56 million
  - Design – 2019 to 2020
  - Execution – 2020 to 2023
- Phase 4 – Hemlocks pump station and main projected $100 million
  - Design – 2021 to 2022
  - Execution – 2023 to 2026
- Total program estimated at $180 million

Supply Improvements

- Cannondale Well Diversion Permit Application filed with DEEP (Additional 1 MGD)
- Cannondale treatment facility projected $3 million

Pumping & Storage Improvements

- $20 million for Anderson Road pump station, Westport tank improvements and Havemeyer pump station
What Would be Additive to the Cap Ex Forecast?

- Grid modernization at CL&P, PSNH
- AMI
- Northern Pass
- New off-shore wind RFP success
NSTAR Electric Clean Energy and Grid Modernization Initiatives

**Solar:**
- Completed construction of 70 MW; cost of recent projects approximately $170 million
- 20 of 22 sites now in service

**Storage:**
- Planning and permitting under way on $55 million of projects on Cape Cod and Martha’s Vineyard
- Completion expected in late 2020

**EV Infrastructure:**
- Executing on $45 million effort to build 3,000 new charging ports
- Three-year build-out

**Grid Modernization:**
- Approved $133 million in grid facing investments in visibility and automation
- New 2021-2023 plan due to DPU by mid-2020
Sources of Funds to Execute Our Five-Year Cap Ex and Offshore Wind Investment Plan

- Operating cash flows
- New debt financings
- Approximately $2 billion of new equity
- Using $100 million/year of Treasury shares to fund dividend reinvestment and employee stock plans; 575,000 Treasury shares utilized through 4/30/19

We expect to grow EPS around the midpoint of our 5-7% CAGR through 2023, inclusive of the new equity and debt financings noted above
Factors Expected to Spur 2023 EPS Growth in Addition to Rate Base Growth

- Improved capital structure resulting from 2018 rate reviews
- Improved results at distribution companies that underearned their allowed returns in 2018, including NSTAR Electric which is allowed to earn up to 12%
- Earnings from offshore wind in 2023
- Growth in AFUDC equity earnings, energy efficiency incentives
- Higher carrying charges on deferred storm cost balances in all 3 states
- Conservatism of O&M guidance; i.e. lower O&M in 2019, then held flat
We Continue to Meet or Exceed Our Commitments to Investors

<table>
<thead>
<tr>
<th>Our Commitments:</th>
<th>Results Delivered:</th>
</tr>
</thead>
<tbody>
<tr>
<td>1. Exceed industry EPS and dividend growth</td>
<td>Seven-year average EPS and dividend growth of 6.1% and 7.5%, respectively, through 2018. Growth driven by robust regulated Cap Ex program and effective cost control</td>
</tr>
<tr>
<td>2. Reduce spending – Target 3-4%/yr.</td>
<td>Six-year average O&amp;M reduction 3%-4%/yr. through 2018 (~ $275M)</td>
</tr>
<tr>
<td>3. Maintain strong financial condition</td>
<td>“A+” credit rating is the best in industry</td>
</tr>
<tr>
<td>4. Deliver top-tier service quality and reliability</td>
<td>Reliability and safety metrics significantly improved since 2012 – top quartile</td>
</tr>
<tr>
<td>5. Continue to grow our transmission, natural gas and water businesses</td>
<td>Transmission portfolio continues to grow; natural gas and water investments accelerating</td>
</tr>
<tr>
<td>6. Address environmental, social and governance strengths</td>
<td>Achieving top-quartile rating from sustainability raters</td>
</tr>
</tbody>
</table>
APPENDIX
Projected Transmission Capital Expenditures

![Graph showing projected transmission capital expenditures from 2016A to 2023E. The expenditures are divided by year and company (CL&P, NSTAR Electric, PSNH). Additional expenditures under development are also indicated.]
Transmission Rate Base Growth Projections

<table>
<thead>
<tr>
<th>Year</th>
<th>CL&amp;P</th>
<th>NSTAR Electric</th>
<th>PSNH</th>
</tr>
</thead>
<tbody>
<tr>
<td>2016A</td>
<td>$5,534</td>
<td>$2,305</td>
<td>$709</td>
</tr>
<tr>
<td>2017A</td>
<td>$5,983</td>
<td>$2,507</td>
<td>$765</td>
</tr>
<tr>
<td>2018E</td>
<td>$6,660</td>
<td>$2,690</td>
<td>$920</td>
</tr>
<tr>
<td>2019E</td>
<td>$7,230</td>
<td>$2,940</td>
<td>$1,040</td>
</tr>
<tr>
<td>2020E</td>
<td>$7,680</td>
<td>$3,160</td>
<td>$1,170</td>
</tr>
<tr>
<td>2021E</td>
<td>$8,020</td>
<td>$3,480</td>
<td>$1,200</td>
</tr>
<tr>
<td>2022E</td>
<td>$8,260</td>
<td>$3,650</td>
<td>$1,270</td>
</tr>
<tr>
<td>2023E</td>
<td>$8,400</td>
<td>$3,770</td>
<td>$1,350</td>
</tr>
</tbody>
</table>
### Status of Grid Modernization and Advanced Metering Infrastructure (AMI) in Massachusetts, Connecticut and New Hampshire

<table>
<thead>
<tr>
<th>State</th>
<th>Docket/Decision</th>
<th>Key Points</th>
</tr>
</thead>
</table>
| **Massachusetts** | (D.P.U. 15-122) | - Has approved $233 million in battery storage, EV and grid facing investments in visibility and automation through 2020  
- Next three-year plan will be filed in 2020  
- In its 15-122 decision, the DPU stated expectation for new proceeding into “customer-facing” technologies, including advanced metering functionality |
| **Connecticut**   | (Docket # 17-12-03) | - PURA currently reviewing distribution company planning and grid modernization  
- Topics include foundational investments in grid edge visibility, forecasting and communications as well as integration of advanced technologies  
- Briefing in late 2018  
- Awaiting draft decision |
| **New Hampshire** | (Docket # DE 15-296) | - Active investigation into grid modernization underway, including grid-facing and customer-facing investments  
- PUC staff report issued January 2019  
- Eversource proposal for submission of a grid modernization investment plan in early 2020 under review by PUC |
Status of Northern Pass

**Regulatory Hurdles Cleared:**

**New Hampshire**
- Departments of Environmental Services and Transportation
- NHPUC authorization to commence business as a public utility and to cross public lands and waters
- NHPUC approval of PSNH – NPT lease settlement

**Federal**
- DOE Presidential Permit, final EIS, final Record of Decision
- USFS final Record of Decision (special use permit pending)

**Canadian**
- Quebec Provincial Permit
- Canadian National Energy Board

**Remaining Permits for Construction:**
- NHSEC permit denied on 2/1/18; NPT appeal now before NH Supreme Court – oral arguments 5/15/19
- Army Corps of Engineers (post-NHSEC decision)
### Summary of ADIT-Related Regulatory Activity

<table>
<thead>
<tr>
<th>Eversource Utility &amp; Jurisdiction</th>
<th>Excess ADIT Refund Timing</th>
<th>Effective Date of New Tax Rate Reflected in Rates</th>
<th>1/1/2018 Change in Tax Rate Prior to Effective Date of New Rates</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Connecticut</strong></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>CL&amp;P</td>
<td>Refunds are incorporated into May 1, 2019 distribution rates</td>
<td>May 1, 2018</td>
<td>January 1, 2018 through April 30, 2018 fully refunded to customers as of December 31, 2018</td>
</tr>
<tr>
<td>Yankee Gas</td>
<td>Refunds began to be reflected in rates effective November 15, 2018</td>
<td>November 15, 2018</td>
<td>January 1, 2018 through November 14, 2018 began to be refunded to customers effective November 15, 2018</td>
</tr>
<tr>
<td><strong>Massachusetts</strong></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>NSTAR Electric</td>
<td>Refunds began to be reflected in rates effective January 1, 2019</td>
<td>February 1, 2018</td>
<td>Refunds not required for the period January 1, 2018 to January 31, 2018</td>
</tr>
<tr>
<td>NSTAR Gas</td>
<td>Refunds began to be reflected in rates effective February 1, 2019</td>
<td>July 1, 2018</td>
<td>Refunds not required for the period January 1, 2018 to June 30, 2018</td>
</tr>
<tr>
<td><strong>New Hampshire</strong></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>PSNH</td>
<td>Refunds will be addressed as part of the next distribution rate case filing</td>
<td>No later than July 1, 2019</td>
<td>January 1, 2018 through July 1, 2019 impact of tax reform will be credited to customers</td>
</tr>
<tr>
<td><strong>Transmission</strong></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>CL&amp;P, NSTAR Electric &amp; PSNH</td>
<td>Refunds will be made based on expected guidance from FERC</td>
<td>January 1, 2018</td>
<td>Effective January 1, 2018 for local transmission service, and effective June 1, 2018 for regional transmission service, rates reflected the reduced federal corporate income tax rate</td>
</tr>
</tbody>
</table>
## More Than $1 Billion of Higher Cost Debt Matures Through 2020

### 2019 Maturities

<table>
<thead>
<tr>
<th>Issuer</th>
<th>Size (in millions)</th>
<th>Rate</th>
<th>Maturity</th>
</tr>
</thead>
<tbody>
<tr>
<td>CL&amp;P</td>
<td>$250</td>
<td>5.50%</td>
<td>2/1/19</td>
</tr>
<tr>
<td>Yankee Gas</td>
<td>$50</td>
<td>5.26%</td>
<td>11/1/19</td>
</tr>
<tr>
<td>ES Parent</td>
<td>$350</td>
<td>4.50%</td>
<td>11/15/19</td>
</tr>
<tr>
<td>PSNH</td>
<td>$150</td>
<td>4.50%</td>
<td>12/1/19</td>
</tr>
</tbody>
</table>

### 2020 Maturities

<table>
<thead>
<tr>
<th>Issuer</th>
<th>Size (in millions)</th>
<th>Rate</th>
<th>Maturity</th>
</tr>
</thead>
<tbody>
<tr>
<td>NSTAR Gas</td>
<td>$125</td>
<td>4.46%</td>
<td>1/1/20</td>
</tr>
<tr>
<td>NSTAR Electric</td>
<td>$95</td>
<td>5.10%</td>
<td>3/1/20</td>
</tr>
<tr>
<td>Yankee Gas</td>
<td>$50</td>
<td>4.87%</td>
<td>4/1/20</td>
</tr>
<tr>
<td>NSTAR Gas</td>
<td>$25</td>
<td>9.95%</td>
<td>12/1/20</td>
</tr>
</tbody>
</table>