**SCHEDULE 20A**

**ATTACHMENT A-1**

**Form of PHASE I/II-TF Service Agreement For**

**The Resale, Reassignment or Transfer of**

**Point-To-Point Phase I/II HVDC-TF Service**

1. This Phase I/II HVDC-TF Service Agreement (“Service Agreement”), dated as of \_\_, 2024, is entered into, by and between Eversource Energy Service Company, Designated Agent for The Connecticut Light and Power Company, NSTAR Electric Company (West) and Public Service Company of New Hampshire (“Schedule 20A Service Provider”), and (\_\_\_\_\_\_\_\_\_) (“Assignee”).

2. The Assignee has been determined by the Schedule 20A Service Provider to be an Eligible Customer under the Tariff pursuant to which the transmission service rights to be transferred were originally obtained.

3. The terms and conditions for the transaction entered into under this Service Agreement shall be subject to the terms and conditions of Part I of Schedule 20A and the Schedule 20A Service Provider’s Service Schedule of Schedule 20A, except for those terms and conditions negotiated by the Reseller of the reassigned transmission capacity (pursuant to Section I.8.1 of this Tariff) and the Assignee, to include: contract effective and termination dates, the amount of reassigned capacity or energy, point(s) of receipt and delivery. Changes by the Assignee to the Reseller’s Points of Receipt and Points of Delivery will be subject to the provisions of Section I.8.2 of this Tariff.

4. The Schedule 20A Service Provider shall credit the Reseller for the price reflected in the Assignee’s Service Agreement or the associated OASIS schedule.

5. Any notice or request made to or by either Party regarding this Service Agreement shall be made to the representative of the other Party as indicated below.

Schedule 20A Service Provider:

Eversource Energy Service Company

Attention: Matt Preston

56 Prospect Street

Hartford, CT 06103 USA

Phone: 860-728-4562

Facsimile: 860-728-4595

Assignee: (\_\_\_\_\_\_\_\_\_\_\_)

Attention:

Address

Phone Number:

Facsimile:

6. The Tariff is incorporated herein and made a part hereof.

IN WITNESS WHEREOF, the Parties have caused this Service Agreement to be executed by their respective authorized officials.

Schedule 20A Service Provider:

By its Designated Agent,

Eversource Energy Service Company

By: \_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_ \_\_\_\_\_\_\_\_\_\_\_\_\_\_\_

 Matthew Preston Date

 Manager, Transmission Interconnections and Services

Assignee:

By: \_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_ \_\_\_\_\_\_\_\_\_\_\_\_\_\_\_

 ( ) Date

**Specifications For The Resale, Reassignment Or Transfer of**

**Long-Term Firm Point-To-Point Phase I/II HVDC-TF Service**

1. Term of Transaction 1 year

Start Date: June 1, 2024 hour ending 01:00

Termination Date: May 31, 2025 hour ending 24:00

2. Description of capacity and energy to be transmitted by the Schedule 20A Service Provider including the electric Control Area in which the transaction originates.

Various capacity and energy transactions originating in both the Hydro-Québec and ISO New England Control Areas

3. Point(s) of Receipt:

Points of Receipt: Hydro-Québec Control Area (Southbound) / Sandy Pond Substation in ISO-NE Control Area (Northbound)

Delivering Party: (\_\_\_\_\_\_\_) (Southbound) / (\_\_\_\_\_\_\_\_\_) (Northbound)

4. Point(s) of Delivery:

Point of Delivery: Sandy Pond Substation in ISO-NE Control Area (Southbound) / Hydro-Québec Control Area (Northbound)

Receiving Party: (\_\_\_\_\_\_\_\_\_) (Southbound) / (\_\_\_\_\_\_\_) (Northbound)

5. Maximum amount of reassigned capacity:

404 MW Monthly Firm and 269 MW Monthly Non-Firm in respect of the Southbound Transmission Path.

337 MW Monthly Firm and 67 MW Monthly Non-Firm in respect of the Northbound Transmission Path.

6. Designation of party(ies) subject to reciprocal service obligation:

7. Name(s) of any Intervening Systems providing transmission service:

8. Service under this Service Agreement may be subject to some combination of the charges detailed below. (The appropriate charges for individual transactions will be determined in accordance with the terms and conditions of the Tariff.)

8.1 Transmission Charge: Northbound and Southbound combined cost is $\_\_\_\_\_\_\_\_\_\_\_.

8.2 System Impact and/or Facilities Study Charge(s):

 Not applicable

8.3 Direct Assignment Facilities Charge: Not applicable

8.4 Ancillary Services Charges: Not applicable

9.0 Name of Reseller of the reassigned transmission capacity:

 Eversource Energy Service Company, as agent for The Connecticut Light and Power Company, NSTAR Electric Company (West) and Public Service Company of New Hampshire