Version 1.0 Dated 10/04/2019

**Bidder Name:** 

Bidder A

Each Bid ID below is for one 10% slice of Standard Service. Bids on this sheet will be evaluated and awarded independently based on the Term Price. If selected, the Company may award from one up to all slices bid below. There are no contingencies between bids. Only Scenario A bids can be bid.

Bidder must provide On-Peak and Off-Peak prices for all four Customer Classes. All prices are to be in  $\phi/kWh$  and will be rounded to thousandths of  $\phi/kWh$ . The "Term Price" which appears below the monthly prices is the weighted average across the customer class / TOU prices and then weighted by each month of the Service Term.

### 1H2020 SERVICE TERM

Scenario A Bids - All LMP Charges Are Responsibility of Winning Bidder See Contract Sections 1.58 and 1.52 for definitions of Connecticut On-Peak and Off-Peak periods

		Customer Classes / TOU									
Bid		Large	e C&I	Resid	Residential		Small C&I		Street Lighting		
<u>ID</u>	<u>Month</u>	On-Peak		<u>On-Peak</u>	Off-Peak	<u>On-Peak</u>	Off-Peak	<u>On-Peak</u>	Off-Peak		
	Jan-20	12.630	12.240	12.882	12.232	12.950	12.909	11.758	9.095		
	Feb-20	12.532	12.304	12.900	12.450	12.996	13.232	11.437	8.909		
	Mar-20	9.101	9.198	9.774	9.714	9.759	10.512	7.734	6.151		
A1	Apr-20	8.239	8.427	9.070	8.885	8.855	9.973	6.392	4.757		
	May-20	7.133	7.599	7.826	8.043	7.763	9.114	4.608	4.018		
	Jun-20	6.890	6.553	7.232	6.954	7.342	7.902	4.622	3.993		
									10.111		
								Term Price:	10.111		
	Jan-20										
	Feb-20										
A2	Mar-20										
~2	Apr-20										
	May-20										
	Jun-20										
								Term Price:	n/a		
	Jan-20										
	Feb-20										
A3	Mar-20										
~3	Apr-20										
	May-20										
	Jun-20										
								Term Price:	n/a		
								renn Frice:	1Va		

Version 1.0 Dated 10/04/2019

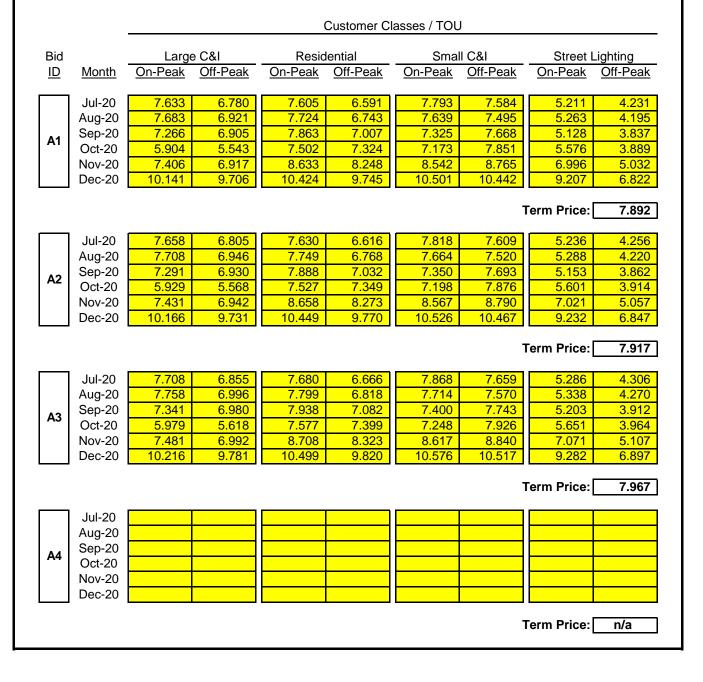
Bidder Name:

Bidder A

Each Bid ID below is for one 10% slice of Standard Service. Bids on this sheet will be evaluated and awarded independently based on the Term Price. If selected, the Company may award from one up to all slices bid below. There are no contingencies between bids. Only Scenario A bids can be bid.

Bidder must provide On-Peak and Off-Peak prices for all four Customer Classes. All prices are to be in  $\phi/kWh$  and will be rounded to thousandths of  $\phi/kWh$ . The "Term Price" which appears below the monthly prices is the weighted average across the customer class / TOU prices and then weighted by each month of the Service Term.

#### 2H2020 SERVICE TERM Scenario A Bids - All LMP Charges Are Responsibility of Winning Bidder See Contract Sections 1.58 and 1.52 for definitions of Connecticut On-Peak and Off-Peak periods



Version 1.0 Dated 10/04/2019

Bidder Name:

Bidder B

Each Bid ID below is for one 10% slice of Standard Service. Bids on this sheet will be evaluated and awarded independently based on the Term Price. If selected, the Company may award from one up to all slices bid below. There are no contingencies between bids. Only Scenario A bids can be bid.

Bidder must provide On-Peak and Off-Peak prices for all four Customer Classes. All prices are to be in  $\phi/kWh$  and will be rounded to thousandths of  $\phi/kWh$ . The "Term Price" which appears below the monthly prices is the weighted average across the customer class / TOU prices and then weighted by each month of the Service Term.

#### 1H2020 SERVICE TERM

Scenario A Bids - All LMP Charges Are Responsibility of Winning Bidder See Contract Sections 1.58 and 1.52 for definitions of Connecticut On-Peak and Off-Peak periods

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		Customer Classes / TOU								
Bid		Large	e C&I	Resic	lential	Sma	II C&I	Street Lighting		
<u>ID</u>	<u>Month</u>	On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	
	I									
	Jan-20	12.845	12.845	12.845	12.845	12.845	12.845	12.845	12.845	
	Feb-20	12.739	12.739	12.739	12.739	12.739	12.739	12.739	12.739	
A1	Mar-20	9.917	9.917	9.917	9.917	9.917	9.917	9.917	<u>9.917</u>	
	Apr-20	9.182	9.182	9.182	9.182	9.182	9.182	9.182	9.182	
	May-20	8.183	8.183	8.183	8.183	8.183	8.183	8.183	<u>8.183</u>	
	Jun-20	6.922	6.922	6.922	6.922	6.922	6.922	6.922	6.922	
							_			
								Term Price:	10.197	
	Jan-20	12.972	12.972	12.972	12.972	12.972	12.972	12.972	12.972	
	Feb-20	12.864	12.864	12.864	12.864	12.864	12.864	12.864	12.864	
	Mar-20	10.015	10.015	10.015	10.015	10.015	10.015	10.015	10.015	
A2	Apr-20	9.272	9.272	9.272	9.272	9.272	9.272	9.272	9.272	
	May-20	8.264	8.264	8.264	8.264	8.264	8.264	8.264	8.264	
	Jun-20	6.990	6.990	6.990	6.990	6.990	6.990	6.990	6.990	
		·								
							-	Term Price:	10.297	
	Jan-20									
	Feb-20									
A3	Mar-20									
~~	Apr-20									
	May-20									
	Jun-20									
							_			
								Term Price:	n/a	

Version 1.0 Dated 10/04/2019

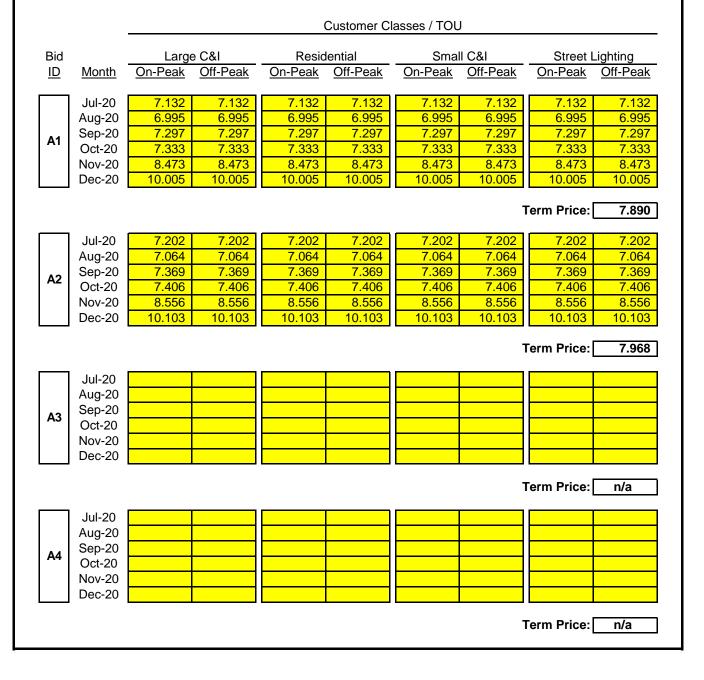
Bidder Name:

Bidder B

Each Bid ID below is for one 10% slice of Standard Service. Bids on this sheet will be evaluated and awarded independently based on the Term Price. If selected, the Company may award from one up to all slices bid below. There are no contingencies between bids. Only Scenario A bids can be bid.

Bidder must provide On-Peak and Off-Peak prices for all four Customer Classes. All prices are to be in  $\phi/kWh$  and will be rounded to thousandths of  $\phi/kWh$ . The "Term Price" which appears below the monthly prices is the weighted average across the customer class / TOU prices and then weighted by each month of the Service Term.

#### 2H2020 SERVICE TERM Scenario A Bids - All LMP Charges Are Responsibility of Winning Bidder See Contract Sections 1.58 and 1.52 for definitions of Connecticut On-Peak and Off-Peak periods



Version 1.0 Dated 10/04/2019

**Bidder Name:** 

Bidder C

Each Bid ID below is for one 10% slice of Standard Service. Bids on this sheet will be evaluated and awarded independently based on the Term Price. If selected, the Company may award from one up to all slices bid below. There are no contingencies between bids. Only Scenario A bids can be bid.

Bidder must provide On-Peak and Off-Peak prices for all four Customer Classes. All prices are to be in c/kWh and will be rounded to thousandths of c/kWh. The "Term Price" which appears below the monthly prices is the weighted average across the customer class / TOU prices and then weighted by each month of the Service Term.

#### 1H2020 SERVICE TERM

## Scenario A Bids - All LMP Charges Are Responsibility of Winning Bidder See Contract Sections 1.58 and 1.52 for definitions of Connecticut On-Peak and Off-Peak periods

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			Customer Classes / TOU									
Bid		Large	e C&I	Resid	lential	Sma	Small C&I		Lighting			
<u>ID</u>	<u>Month</u>	On-Peak	Off-Peak	<u>On-Peak</u>	<u>Off-Peak</u>	On-Peak	Off-Peak	On-Peak	Off-Peak			
	1											
	Jan-20	12.749	12.749	12.749	12.749	12.749	12.749	12.749	12.749			
	Feb-20	12.382	12.382	12.382	12.382	12.382	12.382	12.382	12.382			
A1	Mar-20	9.987	9.987	9.987	9.987	9.987	9.987	9.987	9.987			
	Apr-20	9.349	9.349	9.349	9.349	9.349	9.349	9.349	9.349			
	May-20	8.411	8.411	8.411	8.411	8.411	8.411	8.411	8.411			
	Jun-20	7.072	7.072	7.072	7.072	7.072	7.072	7.072	7.072			
							-		40.004			
								Ferm Price:	10.204			
	Jan-20	12.909	12.909	12.909	12.909	12.909	12.909	12.909	12.909			
	Feb-20	12.542	12.542	12.542	12.542	12.542	12.542	12.542	12.542			
A2	Mar-20	10.147	10.147	10.147	10.147	10.147	10.147	10.147	10.147			
AZ	Apr-20	9.509	9.509	9.509	9.509	9.509	9.509	9.509	9.509			
	May-20	8.571	8.571	8.571	8.571	8.571	8.571	8.571	8.571			
	Jun-20	7.232	7.232	7.232	7.232	7.232	7.232	7.232	7.232			
							٦	Ferm Price:	10.364			
	Jan-20	13.024	13.024	13.024	13.024	13.024	13.024	13.024	13.024			
	Feb-20	12.657	12.657	12.657	12.657	12.657	12.657	12.657	12.657			
	Mar-20	10.262	10.262	10.262	10.262	10.262	10.262	10.262	10.262			
A3	Apr-20	9.624	9.624	9.624	9.624	9.624	9.624	9.624	9.624			
	May-20	8.686	8.686	8.686	8.686	8.686	8.686	8.686	8.686			
	Jun-20	7.347	7.347	7.347	7.347	7.347	7.347	7.347	7.347			
	I É											
	Term Price: 10.47								10.479			
-												

Version 1.0 Dated 10/04/2019

**Bidder Name:** 

Bidder D

Each Bid ID below is for one 10% slice of Standard Service. Bids on this sheet will be evaluated and awarded independently based on the Term Price. If selected, the Company may award from one up to all slices bid below. There are no contingencies between bids. Only Scenario A bids can be bid.

Bidder must provide On-Peak and Off-Peak prices for all four Customer Classes. All prices are to be in c/kWh and will be rounded to thousandths of c/kWh. The "Term Price" which appears below the monthly prices is the weighted average across the customer class / TOU prices and then weighted by each month of the Service Term.

### 1H2020 SERVICE TERM

Scenario A Bids - All LMP Charges Are Responsibility of Winning Bidder See Contract Sections 1.58 and 1.52 for definitions of Connecticut On-Peak and Off-Peak periods

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		Customer Classes / TOU									
Bid		Large	e C&I	Resic	Residential		Small C&I		Lighting		
<u>ID</u>	<u>Month</u>	On-Peak	Off-Peak	On-Peak	<u>Off-Peak</u>	On-Peak	Off-Peak	On-Peak	Off-Peak		
			44.045	40.045	44.074	40.404		40.000	40.000		
	Jan-20	12.585	11.645	12.915	11.974	13.484	12.544	13.800	12.860		
	Feb-20	12.109	11.179	12.674	11.743	13.149	12.218	13.837	12.906		
A1	Mar-20	9.166	8.685	9.868	9.387	10.243	9.762	11.048	10.567		
	Apr-20	8.151	7.672	9.301	8.822	9.356	8.877	10.837	10.358		
	May-20	7.244	6.616	8.362	7.734	8.366	7.737	10.079	9.451		
	Jun-20	7.170	6.267	7.810	6.906	7.830	6.927	11.051	10.148		
							-	Term Price:	9.874		
								Term Frice.	9.074		
	Jan-20	12.799	11.852	13.129	12.181	13.699	12.751	14.015	13.067		
	Feb-20	12.320	11.387	12.885	11.951	13.360	12.426	14.048	13.115		
A2	Mar-20	9.371	8.896	10.073	9.597	10.448	9.973	11.253	10.777		
~2	Apr-20	8.356	7.882	9.506	9.032	9.561	9.087	11.042	10.568		
	May-20	7.463	6.822	8.581	7.940	8.585	7.944	10.298	9.657		
	Jun-20	7.403	6.468	8.043	7.107	8.063	7.128	11.284	10.349		
							•	Term Price:	10.083		
	Jan-20										
	Feb-20										
	Mar-20										
A3	Apr-20										
	May-20										
	Jun-20										
	5011 20										
							-	Term Price:	n/a		

Version 1.0 Dated 10/04/2019

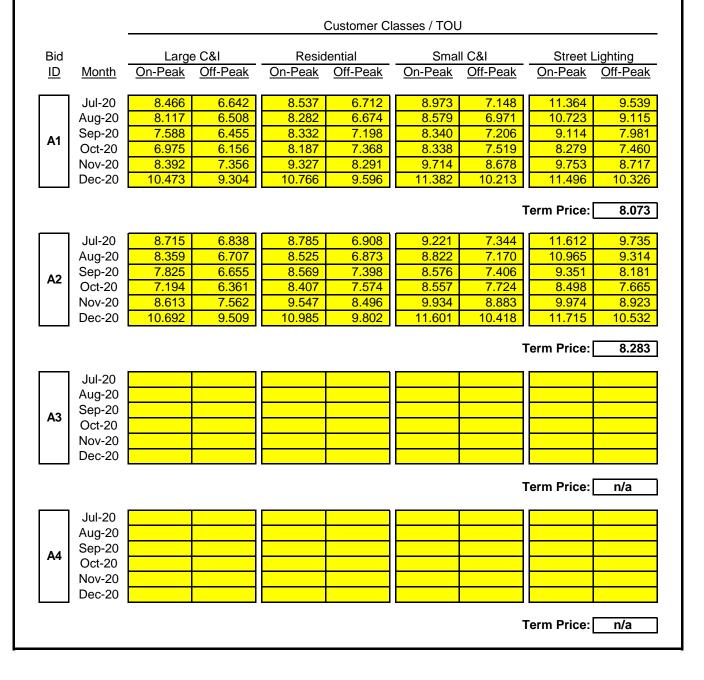
Bidder Name:

Bidder D

Each Bid ID below is for one 10% slice of Standard Service. Bids on this sheet will be evaluated and awarded independently based on the Term Price. If selected, the Company may award from one up to all slices bid below. There are no contingencies between bids. Only Scenario A bids can be bid.

Bidder must provide On-Peak and Off-Peak prices for all four Customer Classes. All prices are to be in  $\phi/kWh$  and will be rounded to thousandths of  $\phi/kWh$ . The "Term Price" which appears below the monthly prices is the weighted average across the customer class / TOU prices and then weighted by each month of the Service Term.

#### 2H2020 SERVICE TERM Scenario A Bids - All LMP Charges Are Responsibility of Winning Bidder See Contract Sections 1.58 and 1.52 for definitions of Connecticut On-Peak and Off-Peak periods



Version 1.0 Dated 10/04/2019

**Bidder Name:** 

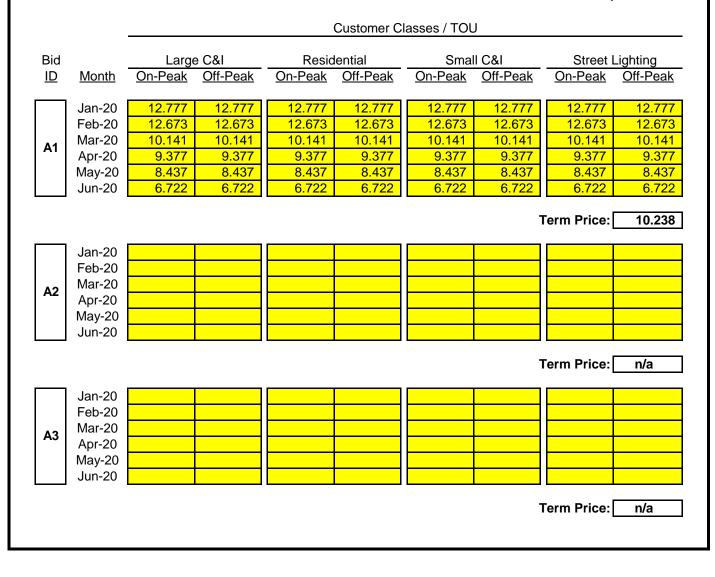
Bidder E

Each Bid ID below is for one 10% slice of Standard Service. Bids on this sheet will be evaluated and awarded independently based on the Term Price. If selected, the Company may award from one up to all slices bid below. There are no contingencies between bids. Only Scenario A bids can be bid.

Bidder must provide On-Peak and Off-Peak prices for all four Customer Classes. All prices are to be in c/kWh and will be rounded to thousandths of c/kWh. The "Term Price" which appears below the monthly prices is the weighted average across the customer class / TOU prices and then weighted by each month of the Service Term.

### 1H2020 SERVICE TERM

Scenario A Bids - All LMP Charges Are Responsibility of Winning Bidder See Contract Sections 1.58 and 1.52 for definitions of Connecticut On-Peak and Off-Peak periods



Version 1.0 Dated 10/04/2019

Bidder Name:

Bidder F

Each Bid ID below is for one 10% slice of Standard Service. Bids on this sheet will be evaluated and awarded independently based on the Term Price. If selected, the Company may award from one up to all slices bid below. There are no contingencies between bids. Only Scenario A bids can be bid.

Bidder must provide On-Peak and Off-Peak prices for all four Customer Classes. All prices are to be in c/kWh and will be rounded to thousandths of c/kWh. The "Term Price" which appears below the monthly prices is the weighted average across the customer class / TOU prices and then weighted by each month of the Service Term.

#### 1H2020 SERVICE TERM

## Scenario A Bids - All LMP Charges Are Responsibility of Winning Bidder See Contract Sections 1.58 and 1.52 for definitions of Connecticut On-Peak and Off-Peak periods

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		Customer Classes / TOU									
Bid		Large	e C&I	Resid	lential	Smal	C&	Street Lighting			
<u>ID</u>	<u>Month</u>	On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak		
	1										
	Jan-20	14.432	14.432	10.059	10.059	14.432	14.432	14.432	14.432		
	Feb-20	15.714	15.714	<u> </u>	15.411	<u>15.714</u>	15.714	15.714	15.714		
A1	Mar-20	8.633	8.633	7.323	7.323	8.633	8.633	8.633	8.633		
	Apr-20	9.151	9.151	8.232	8.232	9.151	9.151	9.151	9.151		
	May-20	6.503	6.503	10.027	10.027	6.503	6.503	6.503	6.503		
	Jun-20	7.140	7.140	8.400	8.400	7.140	7.140	7.140	7.140		
							_				
							]	Ferm Price:	10.088		
	Jan-20	14.603	14.603	10.230	10.230	14.603	14.603	14.603	14.603		
	Feb-20	15.883	15.883	15.580	15.580	15.883	15.883	15.883	15.883		
	Mar-20	8.785	8.785	7.475	7.475	8.785	8.785	8.785	8.785		
A2	Apr-20	9.294	9.294	8.375	8.375	9.294	9.294	9.294	9.294		
	May-20	6.645	6.645	10.170	10.170	6.645	6.645	6.645	6.645		
	Jun-20	7.285	7.285	8.545	8.545	7.285	7.285	7.285	7.285		
							٦	Ferm Price:	10.243		
				-							
	Jan-20	14.723	14.723	10.349	10.349	<u>14.723</u>	14.723	14.723	14.723		
	Feb-20	15.999	15.999	<u>15.696</u>	15.696	<u>15.999</u>	15.999	15.999	15.999		
A3	Mar-20	8.882	8.882	7.572	7.572	8.882	8.882	8.882	8.882		
7.0	Apr-20	9.372	9.372	8.453	8.453	9.372	9.372	9.372	9.372		
	May-20	6.724	6.724	10.248	10.248	<u>6.724</u>	6.724	6.724	6.724		
	Jun-20	7.365	7.365	8.625	8.625	7.365	7.365	7.365	7.365		
							_				
							]	Ferm Price:	10.340		

Version 1.0 Dated 10/04/2019

**Bidder Name:** 

**Bidder F** 

Each Bid ID below is for one 10% slice of Standard Service. Bids on this sheet will be evaluated and awarded independently based on the Term Price. If selected, the Company may award from one up to all slices bid below. There are no contingencies between bids. Only Scenario A bids can be bid.

Bidder must provide On-Peak and Off-Peak prices for all four Customer Classes. All prices are to be in c/kWh and will be rounded to thousandths of c/kWh. The "Term Price" which appears below the monthly prices is the weighted average across the customer class / TOU prices and then weighted by each month of the Service Term.

### 2H2020 SERVICE TERM Scenario A Bids - All LMP Charges Are Responsibility of Winning Bidder See Contract Sections 1.58 and 1.52 for definitions of Connecticut On-Peak and Off-Peak periods

Customer Classes / TOU

		Customer Classes / TOU									
Bid		Large	e C&I	Resid	lential	Sma	I C&I	Street L	iahtina		
ID	Month	On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak		
	<u></u>										
	Jul-20	8.911	8.911	8.507	8.507	8.911	8.911	8.911	8.911		
	Aug-20	7.592	7.592	7.720	7.720	7.592	7.592	7.592	7.592		
A1	Sep-20	7.732	7.732	9.004	9.004	7.732	7.732	7.732	7.732		
AI	Oct-20	5.535	5.535	8.424	8.424	5.535	5.535	5.535	5.535		
	Nov-20	7.319	7.319	6.473	6.473	7.319	7.319	7.319	7.319		
	Dec-20	10.135	10.135	7.401	7.401	10.135	10.135	10.135	10.135		
							٦	Ferm Price:	7.902		
	Jul-20	9.044	9.044	8.641	8.641	9.044	9.044	9.044	9.044		
	Aug-20	7.724	7.724	7.852	7.852	7.724	7.724	7.724	7.724		
A2	Sep-20	7.862	7.862	9.133	9.133	7.862	7.862	7.862	7.862		
~~	Oct-20	5.663	5.663	8.552	8.552	5.663	5.663	5.663	<u>5.663</u>		
	Nov-20	7.449	7.449	6.603	6.603	7.449	7.449	7.449	7.449		
	Dec-20	10.276	10.276	7.542	7.542	10.276	10.276	10.276	10.276		
								-			
							٦	Ferm Price:	8.035		
	Jul-20	9.163	9.163	8.760	8.760	9.163	9.163	9.163	9.163		
	Aug-20	7.841	7.841	7.969	7.969	7.841	7.841	7.841	7.841		
	Sep-20	7.975	7.975	9.247	9.247	7.975	7.975	7.975	7.975		
A3	Oct-20	5.775	5.775	8.663	8.663	5.775	5.775	5.775	5.775		
	Nov-20	7.562	7.562	6.716	6.716	7.562	7.562	7.562	7.562		
	Dec-20	10.409	10.409	7.675	7.675	10.409	10.409	10.409	10.409		
							٦	Ferm Price:	8.153		
	Jul-20	9.244	9.244	8.840	8.840	9.244	9.244	9.244	9.244		
	Aug-20	7.924	7.924	8.051	8.051	7.924	7.924	7.924	7.924		
A4	Sep-20	8.054	8.054	9.326	9.326	8.054	8.054	8.054	8.054		
714	Oct-20	5.853	5.853	8.741	8.741	5.853	5.853	5.853	5.853		
	Nov-20	7.642	7.642	6.795	6.795	7.642	7.642	7.642	7.642		
	Dec-20	10.509	10.509	7.775	7.775	10.509	10.509	10.509	10.509		
							٦	Ferm Price:	8.237		

Version 1.0 Dated 10/04/2019

**Bidder Name:** 

Bidder G

Each Bid ID below is for one 10% slice of Standard Service. Bids on this sheet will be evaluated and awarded independently based on the Term Price. If selected, the Company may award from one up to all slices bid below. There are no contingencies between bids. Only Scenario A bids can be bid.

Bidder must provide On-Peak and Off-Peak prices for all four Customer Classes. All prices are to be in ¢/kWh and will be rounded to thousandths of ¢/kWh. The "Term Price" which appears below the monthly prices is the weighted average across the customer class / TOU prices and then weighted by each month of the Service Term.

#### **1H2020 SERVICE TERM**

Scenario A Bids - All LMP Charges Are Responsibility of Winning Bidder See Contract Sections 1.58 and 1.52 for definitions of Connecticut On-Peak and Off-Peak periods

		Customer Classes / TOU							
Bid		Large	e C&I	Resid	lential	Sma	C&	Street Lighting	
ID	<u>Month</u>	On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak
	Jan-20	13.953	13.839	12.132	11.078	13.953	13.839	13.953	<mark>13.839</mark>
	Feb-20	13.557	<u>13.768</u>	<u>13.838</u>	12.888	<u>13.557</u>	13.768	13.557	<u>13.768</u>
A1	Mar-20	9.000	9.881	9.243	8.707	9.000	9.881	9.000	<u>9.881</u>
· · ·	Apr-20	7.913	9.025	<u>8.679</u>	8.005	7.913	9.025	7.913	<u>9.025</u>
	May-20	7.028	8.094	9.438	8.935	7.028	8.094	7.028	<u>8.094</u>
	Jun-20	6.034	6.306	8.331	7.881	6.034	6.306	6.034	6.306
							_	<b>r</b>	
								Ferm Price:	9.969
	Jan-20	14.005	13.891	12.184	11.130	14.005	13.891	14.005	13.891
	Feb-20	13.609	13.820	13.890	12.940	13.609	13.820	13.609	13.820
A2	Mar-20	9.052	9.933	9.295	8.759	9.052	9.933	9.052	9.933
AZ	Apr-20	7.965	9.077	8.731	8.057	7.965	9.077	7.965	9.077
	May-20	7.080	8.146	9.490	8.987	7.080	8.146	7.080	8.146
	Jun-20	6.086	6.358	8.383	7.933	6.086	6.358	6.086	<u>6.358</u>
							-		10.001
								[erm Price:	10.021
	Jan-20	14.109	13.995	12.288	11.234	14.109	13.995	14.109	13.995
	Feb-20	13.713	13.924	13.994	13.044	13.713	13.924	13.713	13.924
A3	Mar-20	9.156	10.037	9.399	8.863	9.156	10.037	9.156	10.037
~~	Apr-20	8.069	9.181	8.835	8.161	8.069	9.181	8.069	<u>9.181</u>
	May-20	7.184	8.250	9.594	9.091	7.184	8.250	7.184	8.250
	Jun-20	6.190	6.462	8.487	8.037	6.190	6.462	6.190	6.462
							-	Form Drice.	40.425
								Ferm Price:	10.125

Version 1.0 Dated 10/04/2019

**Bidder Name:** 

Bidder G

Each Bid ID below is for one 10% slice of Standard Service. Bids on this sheet will be evaluated and awarded independently based on the Term Price. If selected, the Company may award from one up to all slices bid below. There are no contingencies between bids. Only Scenario A bids can be bid.

Bidder must provide On-Peak and Off-Peak prices for all four Customer Classes. All prices are to be in  $\phi/kWh$  and will be rounded to thousandths of  $\phi/kWh$ . The "Term Price" which appears below the monthly prices is the weighted average across the customer class / TOU prices and then weighted by each month of the Service Term.

### 2H2020 SERVICE TERM Scenario A Bids - All LMP Charges Are Responsibility of Winning Bidder See Contract Sections 1.58 and 1.52 for definitions of Connecticut On-Peak and Off-Peak periods

Customer Classes / TOU

Bid		Large	e C&I	Resid	lential	Smal	I C&I	Street Lighting				
ID	Month	On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak			
	Jul-20	8.148	7.606	8.519	7.471	8.148	7.606	8.148	7.606			
	Aug-20	7.818	7.375	8.358	7.295	7.818	7.375	7.818	7.375			
A1	Sep-20	6.309	6.365	8.371	7.625	6.309	6.365	6.309	6.365			
~'	Oct-20	6.029	6.388	8.510	7.799	6.029	6.388	6.029	6.388			
	Nov-20	7.499	7.564	8.030	7.275	7.499	7.564	7.499	7.564			
	Dec-20	10.646	10.259	9.617	8.698	10.646	10.259	10.646	10.259			
							1	Ferm Price:	7.886			
	Jul-20	8.195	7.653	8.566	7.518	<u>8.195</u>	7.653	8.195	7.653			
	Aug-20	7.865	7.422	8.405	7.342	7.865	7.422	7.865	7.422			
A2	Sep-20	6.356	6.412	<u>8.418</u>	7.672	<u>6.356</u>	<u>6.412</u>	6.356	<u>6.412</u>			
/	Oct-20	6.076	6.435	8.557	7.846	6.076	<u>6.435</u>	6.076	<u>6.435</u>			
	Nov-20	7.546	7.611	8.077	7.322	7.546	7.611	7.546	7.611			
	Dec-20	10.693	10.306	9.664	8.745	10.693	10.306	10.693	10.306			
							1	Ferm Price:	7.933			
	Jul-20	8.273	7.731	8.644	7.596	8.273	7.731	8.273	7.731			
	Aug-20	7.943	7.500	8.483	7.420	7.943	7.500	7.943	7.500			
	Sep-20	6.434	6.490	8.496	7.750	6.434	6.490	6.434	6.490			
A3	Oct-20	6.154	6.513	8.635	7.924	6.154	6.513	6.154	6.513			
	Nov-20	7.624	7.689	8.155	7.400	7.624	7.689	7.624	7.689			
	Dec-20	10.771	10.384	9.742	8.823	10.771	10.384	10.771	10.384			
								·				
							1	erm Price:	8.011			
	Jul-20	8.351	7.809	8.722	7.674	8.351	7.809	8.351	7.809			
	Aug-20	8.021	7.578	8.561	7.498	8.021	7.578	8.021	7.578			
A4	Sep-20	6.512	6.568	8.574	7.828	6.512	6.568	6.512	6.568			
A4	Oct-20	6.232	6.591	8.713	8.002	6.232	6.591	6.232	6.591			
	Nov-20	7.702	7.767	8.233	7.478	7.702	7.767	7.702	7.767			
	Dec-20	10.849	10.462	9.820	8.901	10.849	10.462	10.849	10.462			
							1	Ferm Price:	8.089			