	\	ersion 1	Dated: 10	/14/2015	. ,		
idder Name: Bio	dder M				Com	oany Abbr:	Bidder M
Optional: You can limit the below. For example, if you row labeled "Either A or B E If all the bids are available to	offer both A and E Bids" under the app	B bids for a S propriate Sei	ervice Term, rvice Term. L	but want to I	imit it to 1 ac	cepted bid, e	enter 1 in the
		Maximum :	Slice Limits	;			
(OPTIONAL)	1H2016	2H2016					
ither A or B Bids							
Bids only							
Bids only							
(REQUIRED) List all Bid ID's Belo				(OPTIO	ive Contin		
(ID must start with "A" or	"B") *		y negative c				
A1H_1			chosen, it wi		•	w any bids	in the right
A1H_2			n the same	row and vice	e versa.		
A1H_3		Taking	Withdraws		Thes	e bids	
A2H_1 A2H 2		this bid ID#		ID#1	ID#2	ID#3	ID#4
AZII_Z		וט#		ו #טו	ID#Z	וט#ט	1D#4
							<u> </u>
							1
*Note: Bid ID's m					Scenario d	f each bid.	

Bidder Name:		Bidder M						Comr	oany Abbr:	Ridder M
bidder Name.								COM	Jany Abbi.	<u> Diadei W</u>
Select Scenario		Scenario_								
_		Scenari	io A - All LMP C	Charges Are Res	ponsibility of W	/inning Bidder				
This is an "A" bid	ļ	O Scenari	io B - CL&P Rei	mburses Locati	onal Price Diffe	rential				
Instructions: Each independent will be evaluated ¢/kWh and will be specified on the M price bids for each	and awarde rounded to thaster Bid She	ed <u>as a whole</u> housandths of eet. The "Ter	e. Bidder mus of ¢/kWh. Neg rm Price" which	st provide On- gative continge ch appears in	Peak and Off encies betwee the far-right o	f-Peak prices f en bids are on	or all four Cus ly allowed as	stomer Classe per RFP Sect	es. All prices tion 2.5.3.6 ar	are to be in nd are to be
Bid ID# A1H_1										
Bid ID# A1H_1					Customer Cl	lasses / TOU	l			
		Large						Street I		Average
Service Term	Month	Large On-Peak		Resid	Customer Cl lential Off-Peak	lasses / TOU Small <u>On-Peak</u>	I C&I	Street L On-Peak		Weighted Average Across Classes
Service	Jan-16 Feb-16 Mar-16 Apr-16	On-Peak See Contra 10.677 10.614 9.011 7.056	Off-Peak 10.677 10.614 9.011 7.056	Residence On-Peak 5 1.58 and 1 10.677 10.614 9.011 7.056	lential Off-Peak .52 for defin 10.677 10.614 9.011 7.056	Small On-Peak 10.677 10.614 9.011 7.056	1 C&I Off-Peak Onnecticut C 10.677 10.614 9.011 7.056	On-Peak and 10.677 10.614 9.011 7.056	Off-Peak x d Off-Peak x 10.677 10.614 9.011 7.056	Average
Service <u>Term</u>	Jan-16 Feb-16 Mar-16	On-Peak See Contra 10.677 10.614 9.011	Off-Peak 10.677 10.614 9.011	Residence	lential Off-Peak .52 for defin 10.677 10.614 9.011	Small On-Peak nitions of Co 10.677 10.614 9.011	1 C&I Off-Peak onnecticut C 10.677 10.614 9.011	On-Peak and 10.677 10.614 9.011	Off-Peak x d Off-Peak x 10.677 10.614 9.011	Average

			V	ersion 1 D	ated: 10/1	4/2015				
Bidder Name:		Bidder M						Comp	oany Abbr:	Bidder M
Select Scenario		Scenario_								
		Scenar	io A - All LMP C	charges Are Res	sponsibility of V	/inning Bidder				
This is an "A" bid		O Scenar	io B - CL&P Rei	mburses Locati	ional Price Diffe	rential				
Instructions: Each independent will be evaluated ¢/kWh and will be specified on the M price bids for each	and awarde rounded to that laster Bid Sho	ed as a whole housandths o eet. The "Te	e. Bidder mus of ¢/kWh. Neg rm Price" which	st provide On- gative conting ch appears in	-Peak and Offe encies between the far-right of	-Peak prices en bids are or	for all four Cu lly allowed as	stomer Classe per RFP Sect	es. All prices tion 2.5.3.6 a	are to be in nd are to be
Bid ID# A1H_2										
Bid ID# <u>A1H_2</u>	l				Customer C	asses / TOL	J			Weighted
- <u></u>		Large						Street I	ighting	Average
Service Term	<u>Month</u>		e C&I Off-Peak	Resid	Customer C dential Off-Peak		II C&I	Street I On-Peak	Lighting Off-Peak	
Service	<u>Month</u>	On-Peak		Resid	dential Off-Peak	Sma On-Peak	II C&I Off-Peak	On-Peak	Off-Peak	Average Across Classes
Service	Month Jan-16	On-Peak	Off-Peak	Resid	dential Off-Peak	Sma On-Peak	II C&I Off-Peak	On-Peak	Off-Peak	Average Across Classes
Service <u>Term</u>		On-Peak See Contra	Off-Peak	Residence Property Pr	dential Off-Peak .52 for defin	Sma On-Peak	C& Off-Peak onnecticut (On-Peak On-Peak and	Off-Peak	Average Across Classes periods
Service <u>Term</u>	Jan-16	On-Peak See Contra	Off-Peak act Sections 10.727	Resid On-Peak s 1.58 and 1	dential Off-Peak .52 for defin	Sma On-Peak nitions of Co	II C&I Off-Peak onnecticut (On-Peak and	Off-Peak d Off-Peak 10.727	Average Across Classes Deriods 10.727
Service <u>Term</u>	Jan-16 Feb-16	On-Peak See Contra 10.727 10.664	Off-Peak act Sections 10.727 10.664	Resid On-Peak 5 1.58 and 1 10.727 10.664	dential Off-Peak .52 for defin 10.727 10.664	Sma On-Peak nitions of Co 10.727 10.664	Off-Peak Onnecticut (10.727 10.664	On-Peak and 10.727 10.664	Off-Peak 10.727 10.664	Average Across Classes Deriods 10.727 10.664
Service <u>Term</u>	Jan-16 Feb-16 Mar-16	On-Peak See Contra 10.727 10.664 9.061	Off-Peak act Sections 10.727 10.664 9.061	Residence	dential Off-Peak .52 for define 10.727 10.664 9.061	Sma On-Peak 10.727 10.664 9.061	10.727 10.664 9.061	On-Peak and 10.727 10.664 9.061	Off-Peak 10.727 10.664 9.061	Average
Service <u>Term</u>	Jan-16 Feb-16 Mar-16 Apr-16	On-Peak See Contra 10.727 10.664 9.061 7.106	Off-Peak 10.727 10.664 9.061 7.106	Residence	dential Off-Peak .52 for defin 10.727 10.664 9.061 7.106	Sma On-Peak 10.727 10.664 9.061 7.106	10.727 10.664 9.061 7.106	On-Peak and 10.727 10.664 9.061 7.106	Off-Peak 10.727 10.664 9.061 7.106	Average

			V							
Bidder Name:	,	Bidder M						<u>Com</u> r	pany Abbr:	Bidder M
Select Scenario	ı	Scenario_								
		Scenar	rio A - All LMP C	Charges Are Res	sponsibility of W	/inning Bidder				
This is an "A" bid		O Scenar	rio B - CL&P Rei	mburses Locati	onal Price Diffe	rential				
Instructions: Each independent will be evaluated ¢/kWh and will be specified on the M price bids for each	and awarder rounded to the aster Bid She	d <u>as a whole</u> nousandths o eet. The "Te	e. Bidder mus of ¢/kWh. Neg rm Price" whic	st provide On- gative conting ch appears in	-Peak and Off encies betwee the far-right o	-Peak prices en bids are or	for all four Cu nly allowed as	stomer Classe per RFP Sect	es. All prices tion 2.5.3.6 a	are to be in and are to be
Bid ID# A1H_3										
Bid ID# A1H_3					Customer C	lasses / TOL	J			Weighted
	-	Large						Street I	Lighting	Average
Bid ID# A1H_3 Service Term	<u>Month</u>		e C&I Off-Peak	Resid	Customer C lential Off-Peak		II C&I	Street I On-Peak	Lighting Off-Peak	•
Service	Jan-16 Feb-16 Mar-16	On-Peak See Contra 10.802 10.739 9.136	Off-Peak act Sections 10.802 10.739 9.136	Residence	dential Off-Peak .52 for defin 10.802 10.739 9.136	Sma On-Peak 10.802 10.739 9.136	C& Off-Peak onnecticut (10.802 10.739 9.136	On-Peak and 10.802 10.739 9.136	Off-Peak pt 10.802 10.739 9.136	Average
Service <u>Term</u>	Jan-16 Feb-16 Mar-16 Apr-16	On-Peak See Contra 10.802 10.739 9.136 7.181	Off-Peak 10.802 10.739 9.136 7.181	Residence On-Peak 1.58 and 1 10.802 10.739 9.136 7.181	dential Off-Peak .52 for defin 10.802 10.739 9.136 7.181	Sma On-Peak 10.802 10.739 9.136 7.181	C& Off-Peak 10.802 10.739 9.136 7.181	On-Peak and 10.802 10.739 9.136 7.181	Off-Peak pt 10.802 10.739 9.136 7.181	Average
Service <u>Term</u>	Jan-16 Feb-16 Mar-16	On-Peak See Contra 10.802 10.739 9.136	Off-Peak act Sections 10.802 10.739 9.136	Residence	dential Off-Peak .52 for defin 10.802 10.739 9.136	Sma On-Peak 10.802 10.739 9.136	C& Off-Peak onnecticut (10.802 10.739 9.136	On-Peak and 10.802 10.739 9.136	Off-Peak pt 10.802 10.739 9.136	Average

		-	V	ersion 1 D	ated: 10/1	4/2015				
Bidder Name:		Bidder M						Comp	any Abbr:	Bidder M
Select Scenario		Scenario								
		Scenario	A - All LMP C	harges Are Res	ponsibility of W	/inning Bidder				
This is an "A" bid		O Scenario	B - CL&P Rei	mburses Location	onal Price Diffe	rential				
Each independent will be evaluated ¢/kWh and will be specified on the M price bids for each Bid ID# A2H_1	and awarde rounded to t aster Bid Sh	ed <u>as a whole.</u> housandths of oneet. The "Term	Bidder mus kWh. Neg Price" which	st provide On- gative continge ch appears in s of each Ser	Peak and Offencies between the far-right of the vice Term.	-Peak prices f en bids are on	for all four Cu lly allowed as weighted aver	stomer Classe per RFP Sect	es. All prices ion 2.5.3.6 a	s are to be in nd are to be class / TOU
					Customer C	185565 / 100)			Weighted Average
Service		Large (C&I	Resid	ential	Smal	I C&I	Street L	ighting	Across
<u>Term</u>	Month	On-Peak (On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak		Classes
		See Contrac	t Sections	s 1.58 and 1.	.52 for defir	nitions of Co	onnecticut (On-Peak and	l Off-Peak	periods
2H2016	Jul-16	6.550	6.550	6.550	6.550	6.550	6.550	6.550	6.550	6.550
	Aug-16	6.141	6.141	6.141	6.141	6.141	6.141	6.141	6.141	6.141
	Sep-16	6.186	6.186	6.186	6.186	6.186	6.186	6.186	6.186	6.186
	Oct-16	6.441	6.441	6.441	6.441	6.441	6.441	6.441	6.441	6.441
	Nov-16	7.311	7.311	7.311	7.311	7.311	7.311	7.311	7.311	7.311
	Dec-16	8.695	8.695	8.695	8.695	8.695	8.695	8.695	8.695	8.695
								T	erm Price:	6.92089

			V	ersion 1 D	ated: 10/1	4/2015				
Bidder Name:		Bidder M						Comp	oany Abbr:	Bidder M
Select Scenario		Scenario_								
		Scenario	o A - All LMP (Charges Are Res	ponsibility of W	/inning Bidder				
This is an "A" bid		○ Scenari	o B - CL&P Rei	imburses Location	onal Price Diffe	rential				
Each independent will be evaluated ¢/kWh and will be specified on the M price bids for each Bid ID# A2H_2	and awarde rounded to the aster Bid Sh	ed as a whole housandths o eet. The "Tei	. Bidder mus f ¢/kWh. Neg m Price" whi	st provide On- gative continge ch appears in	Peak and Offencies between the far-right of the far-right	-Peak prices f en bids are on	or all four Cu ly allowed as	stomer Classe per RFP Sect	es. All pricestion 2.5.3.6 a	s are to be in nd are to be
				(Customer C	asses / TOU	J			Weighted
Service		Large	e C&I	Resid	ential	Smal	I C&I	Street I	_ighting	Average Across
<u>Term</u>	<u>Month</u>	On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	Classes
		See Contra	ct Sections	s 1.58 and 1.	.52 for defir	nitions of Co	onnecticut (On-Peak and	d Off-Peak	periods
2H2016	Jul-16	6.650	6.650	6.650	6.650	6.650	6.650	6.650	6.650	6.650
	Aug-16	6.241	6.241	6.241	6.241	6.241	6.241	6.241	6.241	6.241
	Sep-16	6.286	6.286	6.286	6.286	6.286	6.286	6.286	6.286	6.286
	0-1-10	6.541	6.541	6.541	6.541	6.541	6.541	6.541	6.541	6.541
	Oct-16	0.0 11								
	Nov-16	7.411	7.411	7.411	7.411	7.411	7.411	7.411	7.411	7.411
			7.411 8.795	7.411 8.795	7.411 8.795	7.411 8.795	7.411 8.795	8.795	7.411 8.795 erm Price:	

Version 1 Dated: 10/14/2015

Company Abbr: Bidder N

Optional: You can limit the number of bids that can be taken in 2H2015 or 1H2016 by using the Maximum Slice Limit box below. For example, if you offer both A and B bids for a Service Term, but want to limit it to 1 accepted bid, enter 1 in the row labeled "Either A or B Bids" under the appropriate Service Term. Limits may also be placed individually on A or B bids. If all the bids are available to take, there is no need to use this area.

Maximum Slice Limits

(OPTIONAL)	1H2016	2H2016	
Either A or B Bids			
A Bids only	1	1	
B Bids only			

(REQUIRED)

List all Bid ID's Below

(ID must start with "A" or "B") *

A1-1H2016
A1-1H2016 A2-2H2016

(OPTIONAL)

Bid Specific Negative Contingencies

Identify any negative contingent bids below. If any bid in the left column is chosen, it will automatically withdraw any bids in the right columns on the same row and vice versa.

Taking this bid ID# ID#1 ID#2 ID#3 ID#4 ID#4 ID#4 ID#5 ID#6 ID#7 ID		n the same i	row and vice	e versa.		
ID# ID#1 ID#2 ID#3 ID#4		Withdraws		These	e bids	
	ID#		ID#1	ID#2	ID#3	ID#4

*Note: Bid ID's must be prefixed with "A" or "B" to correspond to the Scenario of each bid.

Identify other negative contingencies that cannot be input above:

Version 1 Dated: 10/14/2015 **Bidder Name:** Bidder N Company Abbr: Bidder N Scenario **Select Scenario** Scenario A - All LMP Charges Are Responsibility of Winning Bidder This is an "A" bid O Scenario B - CL&P Reimburses Locational Price Differential Instructions: Each independently selectable bid should be on a separate Form IV Bid Sheet. All Service Terms filled in on this Bid Sheet are for one slice and will be evaluated and awarded as a whole. Bidder must provide On-Peak and Off-Peak prices for all four Customer Classes. All prices are to be in ¢/kWh and will be rounded to thousandths of ¢/kWh. Negative contingencies between bids are only allowed as per RFP Section 2.5.3.6 and are to be specified on the Master Bid Sheet. The "Term Price" which appears in the far-right column is the weighted average across the customer class / TOU price bids for each month and weighted across the months of each Service Term. Bid ID# A1-1H2016 Customer Classes / TOU Weighted Average Service Large C&I Small C&I Across Residential Street Lighting On-Peak Off-Peak On-Peak Off-Peak On-Peak Off-Peak <u>Term</u> **Month** On-Peak Off-Peak Classes See Contract Sections 1.58 and 1.52 for definitions of Connecticut On-Peak and Off-Peak periods 1H2016 10.940 10.940 10.940 10.940 10.940 10.940 10.940 10.940 10.940 Jan-16 Feb-16 10.870 10.870 10.870 10.870 10.870 10.870 10.870 10.870 10.870 9.200 9.200 9.200 9.200 9.200 Mar-16 9.200 9.200 9.200 9.200 7.310 7.310 7.310 7.310 7.310 7.310 7.310 7.310 7.310 Apr-16 May-16 6.430 6.430 6.430 6.430 6.430 6.430 6.430 6.430 6.430 Jun-16 6.770 6.770 6.770 6.770 6.770 6.770 6.770 6.770 6.770 Term Price: 8.79547

Version 1 Dated: 10/14/2015 **Bidder Name:** Bidder N Company Abbr: Bidder N Scenario **Select Scenario** Scenario A - All LMP Charges Are Responsibility of Winning Bidder This is an "A" bid O Scenario B - CL&P Reimburses Locational Price Differential Instructions: Each independently selectable bid should be on a separate Form IV Bid Sheet. All Service Terms filled in on this Bid Sheet are for one slice and will be evaluated and awarded as a whole. Bidder must provide On-Peak and Off-Peak prices for all four Customer Classes. All prices are to be in ¢/kWh and will be rounded to thousandths of ¢/kWh. Negative contingencies between bids are only allowed as per RFP Section 2.5.3.6 and are to be specified on the Master Bid Sheet. The "Term Price" which appears in the far-right column is the weighted average across the customer class / TOU price bids for each month and weighted across the months of each Service Term. Bid ID# A2-2H2016 Customer Classes / TOU Weighted Average Service Large C&I Small C&I Across Residential Street Lighting On-Peak Off-Peak On-Peak Off-Peak On-Peak Off-Peak <u>Term</u> **Month** On-Peak Off-Peak Classes See Contract Sections 1.58 and 1.52 for definitions of Connecticut On-Peak and Off-Peak periods 2H2016 6.720 6.720 6.720 6.720 6.720 Jul-16 6.720 6.720 6.560 6.560 6.560 6.560 6.560 6.560 6.560 6.560 6.560 Aug-16 6,420 6,420 6.420 6,420 6,420 6,420 6.420 6,420 6.420 Sep-16 Oct-16 6.810 6.810 6.810 6.810 6.810 6.810 6.810 6.810 6.810 Nov-16 7.690 7.690 7.690 7.690 7.690 7.690 7.690 7.690 7.690 Dec-16 9.140 9.140 9.140 9.140 9.140 9.140 9.140 9.140 9.140 Term Price: 7.25568

Version 1 Dated: 10/14/2015

Bidder Name:	Bidder O	Company Abbr: Bidder O

Optional: You can limit the number of bids that can be taken in 2H2015 or 1H2016 by using the Maximum Slice Limit box below. For example, if you offer both A and B bids for a Service Term, but want to limit it to 1 accepted bid, enter 1 in the row labeled "Either A or B Bids" under the appropriate Service Term. Limits may also be placed individually on A or B bids. If all the bids are available to take, there is no need to use this area.

Maximum Slice Limits

(OPTIONAL)	1H2016	2H2016	
Either A or B Bids	3	2	
A Bids only			
B Bids only			

(REQUIRED)

List all Bid ID's Below

KEQUIKED)

(ID must start with "A" or "B") *

t Start With	<u> </u>	٠.
A 1		
A2		
A3		
A2 A3 A4		
A5		
A5 B1		
B2		
B3		
B4		
B5		

(OPTIONAL)

Bid Specific Negative Contingencies

Identify any negative contingent bids below. If any bid in the left column is chosen, it will automatically withdraw any bids in the right columns on the same row and vice versa.

columns or	n the same i	ow and vice	e versa.		
Taking this bid	Withdraws		These	e bids	
ID#		ID#1	ID#2	ID#3	ID#4

*Note: Bid ID's must be prefixed with "A" or "B" to correspond to the Scenario of each bid.

Identify other negative contingencies that cannot be input above:

			V	ersion 1 D	ated: 10/1	4/2015				
<u>Bidder Name:</u>		Bidder O						Comp	oany Abbr:	Bidder O
Select Scenario		Scenario_								
		Scenari	io A - All LMP C	harges Are Res	sponsibility of W	inning Bidder/				
This is an "A" bid		O Scenari	io B - CL&P Rei	mburses Locati	onal Price Diffe	rential				
Each independent will be evaluated ¢/kWh and will be specified on the M price bids for each	and awarde rounded to that laster Bid Sh	ed <u>as a whole</u> housandths of eet. The "Ter	e. Bidder mus f ¢/kWh. Neg rm Price" whic	st provide On- pative continge ch appears in	-Peak and Off encies betwee the far-right o	-Peak prices t en bids are on	for all four Cually allowed as	stomer Classe per RFP Sect	es. All prices tion 2.5.3.6 a	are to be in nd are to be
Bid ID# A1	Ī									
Bid ID# A1]			ı	Customer Cl	asses / TOL	J			Weighted
]									Average
Service]	Large		Resid	lential	Smal	II C&I		_ighting	Average Across
	<u>Month</u>	Large On-Peak		Resid		Smal		Street L On-Peak		Average
Service	<u>Month</u>	On-Peak	Off-Peak	Resid	dential Off-Peak	Smal On-Peak	II C&I Off-Peak		Off-Peak	Average Across Classes
Service	Month Jan-16	On-Peak	Off-Peak	Resid	dential Off-Peak	Smal On-Peak	II C&I Off-Peak	On-Peak	Off-Peak	Average Across Classes
Service <u>Term</u>		On-Peak See Contra	Off-Peak	Residence On-Peak	lential Off-Peak .52 for defir	Smal	C& Off-Peak	On-Peak On-Peak and	Off-Peak	Average Across Classes Deriods
Service <u>Term</u>	Jan-16	On-Peak See Contra	Off-Peak act Sections 10.993	Resident	dential Off-Peak .52 for defir	Smal On-Peak hitions of Co	Off-Peak	On-Peak and	Off-Peak of 10.993	Average Across Classes Deriods 10.628
Service <u>Term</u>	Jan-16 Feb-16	On-Peak See Contra 10.993 11.002	Off-Peak act Sections 10.993 11.002	Resident	dential Off-Peak .52 for defir 10.555 10.524	Smal On-Peak nitions of Co 10.993 11.002	0ff-Peak Off-Peak Onnecticut (10.993 11.002	On-Peak and 10.993 11.002	Off-Peak J 10.993 11.002	Average Across Classes Deriods 10.628 10.611
Service <u>Term</u>	Jan-16 Feb-16 Mar-16 Apr-16 May-16	On-Peak See Contra 10.993 11.002 9.021 7.206 6.316	Off-Peak 10.993 11.002 9.021 7.206 6.316	Residence On-Peak 1.58 and 1 10.555 10.524 8.569 6.861 5.976	Sential	Small On-Peak 10.993 11.002 9.021 7.206 6.316	10.993 11.002 9.021 7.206 6.316	On-Peak and 10.993 11.002 9.021 7.206 6.316	Off-Peak J 10.993 11.002 9.021 7.206 6.316	Average Across Classes Deriods 10.628 10.611 8.657 6.935 6.057
Service <u>Term</u>	Jan-16 Feb-16 Mar-16 Apr-16	On-Peak See Contra 10.993 11.002 9.021 7.206	Off-Peak 10.993 11.002 9.021 7.206	Residence On-Peak 1.58 and 1 10.555 10.524 8.569 6.861	dential Off-Peak .52 for defin 10.555 10.524 8.569 6.861	Small On-Peak 10.993 11.002 9.021 7.206	10.993 11.002 9.021 7.206	On-Peak and 10.993 11.002 9.021 7.206 6.316 6.539	Off-Peak 10.993 11.002 9.021 7.206	Average Across Classes Deriods 10.628 10.611 8.657 6.935

<u> Bidder Name:</u>	Bio	lder O						Comp	<u>pany Abbr:</u>	Bidder O
Select Scenario	F ⁽	Scenario_								
<u></u>) Scenar	io A - All LMP C	harges Are Res	sponsibility of W	/inning Bidder				
This is an "A" bid) Scenar	io B - CL&P Rei	mburses Location	onal Price Diffe	rential				
Instructions: Each independentl will be evaluated ¢/kWh and will be specified on the Ma	and awarded as rounded to thous aster Bid Sheet.	a whole andths o The "Tei	e. Bidder mus of ¢/kWh. Neg rm Price" which	st provide On- gative continge ch appears in	Peak and Offencies between the far-right of	-Peak prices t en bids are on	for all four Cually allowed as	stomer Classe per RFP Sect	es. All prices tion 2.5.3.6 ar	are to be in nd are to be
Bid ID# A2	I									
Bid ID# A2					Customer Cl	asses / TOL	J			Weighted
		Large						Street I		Average
Bid ID# A2 Service Term	Month Or	Large n-Peak	e C&I Off-Peak	Resid	Customer Cl lential Off-Peak	Smal		Street I On-Peak	Lighting Off-Peak	•
Service <u>Term</u>	Sec	n-Peak e Contra	Off-Peak	Resid On-Peak s 1.58 and 1	lential Off-Peak .52 for defin	Smal	C&I Off-Peak	On-Peak	Off-Peak	Average Across Classes
Service	See	n-Peak e Contra	Off-Peak act Sections 11.018	Resid On-Peak 5 1.58 and 1	lential Off-Peak .52 for defin	Smal On-Peak hitions of Co	C&I Off-Peak Onnecticut (On-Peak and	Off-Peak pd Off-Peak pd 11.018	Average Across Classes Deriods 10.653
Service <u>Term</u>	See	n-Peak e Contra	Off-Peak act Sections 11.018 11.027	Resid On-Peak 5 1.58 and 1 10.581 10.549	lential Off-Peak .52 for defin 10.581 10.549	Smal	C&I Off-Peak	On-Peak	Off-Peak pt 11.018 11.027	Average Across Classes Deriods 10.653
Service <u>Term</u>	Jan-16 Feb-16 Mar-16	n-Peak Contra 11.018 11.027	Off-Peak act Sections 11.018	Resid On-Peak 5 1.58 and 1	lential Off-Peak .52 for defin	Smal On-Peak nitions of Co 11.018 11.027	C&I Off-Peak Onnecticut C 11.018 11.027	On-Peak and 11.018 11.027	Off-Peak pd Off-Peak pd 11.018	Average Across Classes
Service <u>Term</u>	Jan-16 Feb-16	n-Peak e Contra 11.018 11.027 9.039	Off-Peak 11.018 11.027 9.039	Resid On-Peak 5 1.58 and 1 10.581 10.549 8.586	lential Off-Peak .52 for defin 10.581 10.549 8.586	Small On-Peak 11.018 11.027 9.039	1 C&I Off-Peak Onnecticut (11.018 11.027 9.039	On-Peak and 11.018 11.027 9.039	Off-Peak x 11.018 11.027 9.039	Average Across Classes Deriods 10.653 10.636 8.675

			•	ersion 1 D	atour ron	1,2010				
<u> Bidder Name:</u>		Bidder O						Comp	any Abbr:	Bidder O
Select Scenario		Scenario_								
This is on WAW hid		_		•	sponsibility of W	· ·				
This is an "A" bid		Scenari	o B - CL&P Rei	mburses Locati	onal Price Diffe	rential				
Each independent will be evaluated ¢/kWh and will be specified on the M price bids for each Bid ID# A3	and awarde rounded to t laster Bid Sh	ed <u>as a whole</u> thousandths of neet. The "Ter	. Bidder mus f ¢/kWh. Neg rm Price" whic	st provide On- pative continge ch appears in	-Peak and Off encies betwee the far-right o	-Peak prices f en bids are on	for all four Cus lly allowed as	stomer Classe per RFP Sect	es. All prices ion 2.5.3.6 ar	are to be in
				ı	Customer Cl	asses / TOL	J			Weighted
										_
Service		Large	· C&I	Resid	lential	Smal	I C&I	Street I	iahtina	Average Across
Service <u>Term</u>	<u>Month</u>	Large On-Peak			lential Off-Peak	Smal On-Peak		Street L On-Peak	ighting Off-Peak	Average Across Classes
	<u>Month</u>	On-Peak	Off-Peak	On-Peak		On-Peak	Off-Peak	On-Peak	Off-Peak	Across Classes
	Month Jan-16	On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	Across Classes
<u>Term</u>		On-Peak See Contra	Off-Peak	On-Peak 5 1.58 and 1 10.615 10.584	Off-Peak .52 for defir	On-Peak	Off-Peak	On-Peak On-Peak and	Off-Peak	Across Classes Deriods
<u>Term</u>	Jan-16	On-Peak See Contra 11.053 11.061 9.066	Off-Peak 11.053 11.061 9.066	On-Peak 1.58 and 1 10.615 10.584 8.613	Off-Peak .52 for defin 10.615 10.584 8.613	On-Peak 11.053 11.061 9.066	Off-Peak Onnecticut C 11.053 11.061 9.066	On-Peak and 11.053 11.061 9.066	Off-Peak x 1 Off-Peak x 11.053 11.061 9.066	Across Classes 0eriods 10.688 10.671 8.702
<u>Term</u>	Jan-16 Feb-16 Mar-16 Apr-16	On-Peak See Contra 11.053 11.061 9.066 7.246	Off-Peak 11.053 11.061 9.066 7.246	On-Peak 1.58 and 1 10.615 10.584 8.613 6.901	Off-Peak .52 for defin 10.615 10.584 8.613 6.901	On-Peak 11.053 11.061 9.066 7.246	Off-Peak 11.053 11.061 9.066 7.246	On-Peak and 11.053 11.061 9.066 7.246	Off-Peak p 11.053 11.061 9.066 7.246	Across Classes 10.688 10.671 8.702 6.975
<u>Term</u>	Jan-16 Feb-16 Mar-16 Apr-16 May-16	On-Peak See Contra 11.053 11.061 9.066 7.246 6.354	Off-Peak 11.053 11.061 9.066 7.246 6.354	On-Peak 1.58 and 1 10.615 10.584 8.613 6.901 6.014	Off-Peak .52 for defin 10.615 10.584 8.613 6.901 6.014	On-Peak 11.053 11.061 9.066 7.246 6.354	Off-Peak 11.053 11.061 9.066 7.246 6.354	On-Peak and 11.053 11.061 9.066 7.246 6.354	Off-Peak p 1 Off-Peak p 11.053 11.061 9.066 7.246 6.354	Across Classes 10.688 10.671 8.702 6.975 6.095
<u>Term</u>	Jan-16 Feb-16 Mar-16 Apr-16	On-Peak See Contra 11.053 11.061 9.066 7.246	Off-Peak 11.053 11.061 9.066 7.246	On-Peak 1.58 and 1 10.615 10.584 8.613 6.901	Off-Peak .52 for defin 10.615 10.584 8.613 6.901	On-Peak 11.053 11.061 9.066 7.246	Off-Peak 11.053 11.061 9.066 7.246	On-Peak and 11.053 11.061 9.066 7.246 6.354 6.582	Off-Peak p 11.053 11.061 9.066 7.246	Across Classes 10.688 10.671 8.702 6.975

			V	ersion 1 Da	aleu. 10/1	4/2015				
Bidder Name:		Bidder O						Comp	any Abbr:	Bidder O
Select Scenario		Scenario								
		Scenario	A - All LMP C	harges Are Resp	onsibility of W	inning Bidder				
This is an "A" bid		O Scenario	B - CL&P Rei	mburses Location	nal Price Differ	ential				
Each independent will be evaluated ¢/kWh and will be specified on the M price bids for each	and awarde rounded to that laster Bid Sh	ed <u>as a whole.</u> housandths of ¢ eet. The "Term	Bidder mus k/kWh. Neg Price" which	st provide On-F pative continger ch appears in t	Peak and Offencies between the far-right of the contract of th	Peak prices fon bids are only	or all four Cus allowed as	stomer Classes per RFP Secti	s. All prices on 2.5.3.6 ar	are to be in and are to be
				C	ustomer Cl	asses / TOU				Weighted
Service		Large C	C&I	Reside	ential	Small	C&I	Street L	iahtina	Average Across
<u>Term</u>	<u>Month</u>	On-Peak C		On-Peak	Off-Peak		Off-Peak	On-Peak	Off-Peak	Classes
		See Contrac	t Sections	s 1.58 and 1.5	52 for defin	itions of Cor	nnecticut C	<u> On-Peak and</u>	Off-Peak p	<u>eriods</u>
2H2016	Jul-16	6.904	6.904	6.461	6.461	itions of Cor	6.904	6.904	Off-Peak p	6.541
2H2016	Jul-16 Aug-16									
2H2016	Aug-16 Sep-16	6.904 6.438 6.369	6.904 6.438 6.369	6.461 6.113 6.248	6.461 6.113 6.248	6.904 6.438 6.369	6.904 6.438 6.369	6.904 6.438 6.369	6.904 6.438 6.369	6.541 6.177 6.275
2H2016	Aug-16 Sep-16 Oct-16	6.904 6.438 6.369 6.594	6.904 6.438 6.369 6.594	6.461 6.113 6.248 6.495	6.461 6.113 6.248 6.495	6.904 6.438 6.369 6.594	6.904 6.438 6.369 6.594	6.904 6.438 6.369 6.594	6.904 6.438 6.369 6.594	6.541 6.177 6.275 6.519
2H2016	Aug-16 Sep-16 Oct-16 Nov-16	6.904 6.438 6.369 6.594 7.554	6.904 6.438 6.369 6.594 7.554	6.461 6.113 6.248 6.495 7.373	6.461 6.113 6.248 6.495 7.373	6.904 6.438 6.369 6.594 7.554	6.904 6.438 6.369 6.594 7.554	6.904 6.438 6.369 6.594 7.554	6.904 6.438 6.369 6.594 7.554	6.541 6.177 6.275 6.519 7.409
2H2016	Aug-16 Sep-16 Oct-16	6.904 6.438 6.369 6.594	6.904 6.438 6.369 6.594	6.461 6.113 6.248 6.495	6.461 6.113 6.248 6.495	6.904 6.438 6.369 6.594	6.904 6.438 6.369 6.594	6.904 6.438 6.369 6.594 7.554 8.745	6.904 6.438 6.369 6.594	6.541 6.177 6.275 6.519

		•••		ersion 1 D	•		прапу			
Bidder Name:		Bidder O						<u>Com</u> p	oany Abbr:	Bidder O
Select Scenario		Scenario								
_		Scenario A	A - All LMP C	charges Are Res	ponsibility of W	inning Bidder/				
This is an "A" bid		O Scenario E	3 - CL&P Rei	mburses Location	onal Price Diffe	rential				
will be evaluated ¢/kWh and will be specified on the M price bids for each Bid ID# A5	rounded to t aster Bid Sh	housandths of ϕ_{ℓ} leet. The "Term	/kWh. Neg Price" whic	gative continge ch appears in is of each Ser	encies betwee the far-right o vice Term.	en bids are on column is the v	ly allowed as veighted aver	per RFP Sect	ion 2.5.3.6 a	nd are to be lass / TOU
		,			Customer C	asses / TOL				Weighted
Service		Large C	:&I	Resid	ential	Smal	I C&I	Street L	iahtina	Average Across
<u>Term</u>	Month	On-Peak C		On-Peak		On-Peak		On-Peak	Off-Peak	Classes
		See Contract		s 1.58 and 1	.52 for defir	nitions of Co	onnecticut (On-Peak and	l Off-Peak	<u>periods</u>
2H2016	Jul-16	6.926	6.926	6.483	6.483	6.926	6.926	6.926	6.926	6.563
	Aug-16	6.459	6.459	6.134	6.134	6.459	6.459	6.459	6.459	6.198
	Sep-16	6.387	6.387	6.267	6.267	6.387	6.387	6.387	6.387	6.294
	Oct-16	6.612	6.612	6.513	6.513	6.612	6.612	6.612	6.612	6.537
	Nov-16	7.573	7.573	7.392	7.392	7.573	7.573	7.573	7.573	7.428
	Dec-16	8.766	8.766	8.460	8.460	8.766	8.766	8.766	8.766	8.512
						000	0.1.00	,	erm Price:	6.94627

Bidder Name:		Bidder O						Comp	oany Abbr:	Bidder O
Select Scenario		Scenario_								
		○ Scenar	io A - All LMP C	harges Are Res	sponsibility of V	/inning Bidder				
This is a "B" bid		Scenario	io B - CL&P Rei	mburses Locati	onal Price Diffe	rential				
Each independent will be evaluated ¢/kWh and will be specified on the M price bids for each Bid ID# B1	and awarde rounded to the aster Bid She	ed <u>as a whole</u> housandths o eet. The "Tei	e. Bidder mus f ¢/kWh. Neg rm Price" which	st provide On- pative conting ch appears in	-Peak and Offencies between the far-right of the far-righ	-Peak prices on bids are or	for all four Cus lly allowed as	stomer Classe per RFP Sect	es. All prices tion 2.5.3.6 a	are to be in nd are to be
	,				Customer C	asses / TOL	J			Weighted
Service		Large						Street L	_iahtina	Average
Service <u>Term</u>	<u>Month</u>	Large On-Peak		Resid	Customer C dential Off-Peak		II C&I	Street L On-Peak	_ighting Off-Peak	
		On-Peak	Off-Peak	Resid	lential <u>Off-Peak</u>	Sma On-Peak	II C&I	On-Peak	Off-Peak	Average
<u>Term</u>	Jan-16 Feb-16 Mar-16 Apr-16	On-Peak See Contra 11.096 11.080 9.193 7.211	Off-Peak 11.096 11.080 9.193 7.211	Residence On-Peak 1.58 and 1 10.659 10.603 8.751 6.866	dential	Sma On-Peak nitions of Co 11.096 11.080 9.193 7.211	11.096 11.080 9.193 7.211	On-Peak and 11.096 11.080 9.193 7.211	Off-Peak 11.096 11.080 9.193 7.211	Average Across Classes

Bidder Name:	<u>Bi</u>	idder O						<u>Com</u> p	oany Abbr:	Bidder O
Palaat Paanaria	_	Scenario_								
Select Scenario	Γ		io A - All LMP C	Charges Are Res	sponsibility of W	/innina Bidder				
This is a "B" bid	(_	io B - CL&P Rei	ū		•				
Instructions: Each independentl will be evaluated ¢/kWh and will be specified on the Ma	and awarded a rounded to thou	<mark>as a whole</mark> usandths o	<mark>e</mark> . Bidder mus of ¢/kWh. Neg	st provide On- gative conting	Peak and Offencies between	-Peak prices t en bids are on	for all four Cually allowed as	stomer Classe per RFP Sect	es. All prices tion 2.5.3.6 a	s are to be in nd are to be
price bids for each							J	J		
Bid ID# B2										
Bid ID# B2					Customer C	asses / TOL	J			
Bid ID# B2 Service		Large			Customer C		J C&	Street I	Lighting	Weighted Average Across
	Month O	Large <u>On-Peak</u>		Resid			II C&I	Street L On-Peak		Average
Service <u>Term</u>	Se	On-Peak	Off-Peak	Residence Property Pr	lential Off-Peak .52 for defir	Smal	II C&I Off-Peak onnecticut (On-Peak On-Peak and	Off-Peak	Average Across Classes
Service		On-Peak ee Contra	Off-Peak act Sections 11.116	Resid On-Peak s 1.58 and 1	lential Off-Peak .52 for defir	Smal On-Peak nitions of Co	II C&I Off-Peak connecticut (On-Peak and	Off-Peak 1 Off-Peak 11.116	Average Across Classes periods
Service <u>Term</u>	Jan-16 Feb-16	On-Peak ee Contra 11.116 11.100	Off-Peak act Sections 11.116 11.100	Resid On-Peak s 1.58 and 1 10.680 10.623	lential Off-Peak .52 for defir 10.680 10.623	Smal On-Peak nitions of Co 11.116 11.100	II C&I Off-Peak onnecticut (11.116 11.100	On-Peak and 11.116 11.100	Off-Peak 1 11.116 11.100	Average Across Classes periods 10.752
Service <u>Term</u>	Jan-16 Feb-16 Mar-16	9.205	Off-Peak act Sections 11.116 11.100 9.205	Residence	lential Off-Peak .52 for defir 10.680 10.623 8.764	Small On-Peak 11.116 11.100 9.205	C& Off-Peak 	On-Peak and 11.116 11.100 9.205	Off-Peak 1 Off-Peak 11.116 11.100 9.205	Average Across Classes periods 10.752 10.710 8.856
Service <u>Term</u>	Jan-16 Feb-16	On-Peak ee Contra 11.116 11.100	Off-Peak act Sections 11.116 11.100	Resid On-Peak s 1.58 and 1 10.680 10.623	lential Off-Peak .52 for defir 10.680 10.623	Smal On-Peak nitions of Co 11.116 11.100	II C&I Off-Peak onnecticut (11.116 11.100	On-Peak and 11.116 11.100	Off-Peak 1 11.116 11.100	Average Across Classes periods 10.752

			V	ersion 1 D	ated: 10/1	4/2015	. ,			
Bidder Name:		Bidder O						Comp	oany Abbr:	Bidder O
Select Scenario		Scenario_								
		Scenar	io A - All LMP C	Charges Are Res	sponsibility of W	/inning Bidder				
Γhis is a "B" bid		Scenar	io B - CL&P Rei	mburses Locati	ional Price Diffe	rential				
Instructions: Each independent will be evaluated ¢/kWh and will be specified on the M price bids for each Bid ID# B3	and awarde rounded to the aster Bid Sh	ed <u>as a whole</u> housandths o eet. The "Te	e. Bidder mus f ¢/kWh. Neg rm Price" which	st provide On- gative conting ch appears in	-Peak and Off encies between the far-right of	-Peak prices on bids are or	for all four Cus lly allowed as	stomer Classe per RFP Sect	es. All prices	are to be in nd are to be
				1	Customer Cl	lasses / TOL	J			Weighted
		•								
Service		Large	: C&I	Resid	lential	Sma	II C&I	Street I	iahtina	Average
Service <u>Term</u>	<u>Month</u>	Large On-Peak	e C&I Off-Peak		dential Off-Peak		II C&I Off-Peak	Street L On-Peak	ighting Off-Peak	
	<u>Month</u>	On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak		Off-Peak	Average Across Classes
	Month Jan-16	On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	Average Across Classes
<u>Term</u>		On-Peak See Contra	Off-Peak	On-Peak s 1.58 and 1	Off-Peak .52 for defir	On-Peak	Off-Peak onnecticut C 11.137 11.120	On-Peak and	Off-Peak J 10ff-Peak J 11.137 11.120	Average Across Classes periods
<u>Term</u>	Jan-16 Feb-16 Mar-16	On-Peak See Contra 11.137 11.120 9.218	Off-Peak 11.137 11.120 9.218	On-Peak 10.700 10.643 8.776	Off-Peak .52 for defin 10.700 10.643 8.776	On-Peak 11.137 11.120 9.218	Off-Peak Onnecticut C 11.137 11.120 9.218	On-Peak and 11.137 11.120 9.218	Off-Peak 11.137 11.120 9.218	Average
<u>Term</u>	Jan-16 Feb-16 Mar-16 Apr-16	On-Peak See Contra 11.137 11.120 9.218 7.232	Off-Peak 11.137 11.120 9.218 7.232	On-Peak 10.700 10.643 8.776 6.886	Off-Peak .52 for defin 10.700 10.643 8.776 6.886	On-Peak 11.137 11.120 9.218 7.232	Off-Peak 11.137 11.120 9.218 7.232	On-Peak and 11.137 11.120 9.218 7.232	Off-Peak J 11.137 11.120 9.218 7.232	Average
<u>Term</u>	Jan-16 Feb-16 Mar-16 Apr-16 May-16	On-Peak See Contra 11.137 11.120 9.218 7.232 6.255	Off-Peak 11.137 11.120 9.218 7.232 6.255	On-Peak 10.700 10.643 8.776 6.886 5.915	Off-Peak .52 for defin 10.700 10.643 8.776 6.886 5.915	On-Peak 11.137 11.120 9.218 7.232 6.255	Off-Peak 11.137 11.120 9.218 7.232 6.255	On-Peak and 11.137 11.120 9.218 7.232 6.255	Off-Peak 1 11.137 11.120 9.218 7.232 6.255	Average Across Classes Deriods 10.772 10.730 8.862 6.961 5.996
<u>Term</u>	Jan-16 Feb-16 Mar-16 Apr-16	On-Peak See Contra 11.137 11.120 9.218 7.232	Off-Peak 11.137 11.120 9.218 7.232	On-Peak 10.700 10.643 8.776 6.886	Off-Peak .52 for defin 10.700 10.643 8.776 6.886	On-Peak 11.137 11.120 9.218 7.232	Off-Peak 11.137 11.120 9.218 7.232	On-Peak and 11.137 11.120 9.218 7.232 6.255 6.441	Off-Peak J 11.137 11.120 9.218 7.232	Average

FORM IV - Individual Bid Sheet for Standard Service for The Connecticut Light and Power Company Version 1 Dated: 10/14/2015

			V	ersion 1 D	ated: 10/1	4/2015				
Bidder Name:		Bidder O						Comp	any Abbr:	Bidder O
Select Scenario		Scenario								
		Scenario	A - All LMP C	harges Are Res	ponsibility of W	inning Bidder/				
This is a "B" bid		Scenario	B - CL&P Rei	mburses Location	onal Price Diffe	rential				
Instructions: Each independent will be evaluated ¢/kWh and will be specified on the M price bids for each Bid ID# B4	and awarde rounded to t aster Bid Sh	ed <u>as a whole.</u> housandths of eet. The "Tern	Bidder mus ¢/kWh. Neg n Price" whic	st provide On- pative continge th appears in	Peak and Offencies between the far-right of the far-right	-Peak prices f en bids are on	for all four Cually allowed as	stomer Classe per RFP Sect	es. All prices ion 2.5.3.6 a	are to be in nd are to be
				(Customer C	asses / TOL	J			Weighted
Service Term	Month	Large On-Peak	C&I Off-Peak	Resid On-Peak		Smal On-Peak	I C&I Off-Peak	Street L On-Peak	ighting Off-Peak	Average Across Classes
<u>16111</u>	MOHH	See Contrac								
2H2016	Jul-16	6.781	6.781	6.346	6.346	6.781	6.781	6.781	6.781	6.425
	Aug-16	6.347	6.347	6.026	6.026	6.347	6.347	6.347	6.347	6.089
	Sep-16	6.295	6.295	6.181	6.181	6.295	6.295	6.295	6.295	6.206
	Oct-16	6.539	6.539	6.446	6.446	6.539	6.539	6.539	6.539	6.468
	Nov-16	7.558	7.558	7.382	7.382	7.558	7.558	7.558	7.558	7.417
	Dec-16	8.883	8.883	8.577	8.577	8.883	8.883	8.883	8.883	8.629
								Т	erm Price:	6.89683

FORM IV - Individual Bid Sheet for Standard Service for The Connecticut Light and Power Company Version 1 Dated: 10/14/2015

					ated: 10/1	4/2015	puiiy			
Bidder Name:		Bidder O						<u>Com</u> p	oany Abbr:	Bidder O
Select Scenario		Scenario_								
		Scenar	io A - All LMP C	Charges Are Res	sponsibility of W	inning Bidder				
This is a "B" bid		Scenar	io B - CL&P Rei	mburses Locati	onal Price Diffe	rential				
Instructions: Each independently will be evaluated check with and will be a specified on the Ma price bids for each Bid ID# B5	and awarde rounded to t aster Bid Sh	ed <u>as a whole</u> housandths o eet. The "Te	. Bidder mus f ¢/kWh. Neg rm Price" which	st provide On- gative continge ch appears in	Peak and Off encies betwee the far-right o	-Peak prices t en bids are on	for all four Cus nly allowed as	stomer Classe per RFP Sect	es. All prices tion 2.5.3.6 a	are to be in nd are to be
					Customer C	asses / TOL	J			Weighted
Service		Large			lential		II C&I	Street I	_ighting	Average Across
<u>Term</u>	<u>Month</u>	On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	Classes
		See Contra	act Sections	s 1.58 and 1	.52 for defir	nitions of Co	onnecticut (On-Peak and	d Off-Peak p	<u>oeriods</u>
2H2016	Jul-16	6.797	6.797	6.362	6.362	6.797	6.797	6.797	6.797	6.441
	Aug-16	6.363	6.363	6.042	6.042	6.363	6.363	6.363	6.363	6.105
	Sep-16	6.308	6.308	6.193	6.193	6.308	6.308	6.308	6.308	6.219
	Oct-16	6.551	6.551	6.458	6.458	6.551	6.551	6.551	6.551	6.480
	Nov-16	7.571	7.571	7.396	7.396	7.571	7.571	7.571	7.571	7.431
	Dec-16	8.899	8.899	8.593	8.593	8.899	8.899	8.899	8.899	8.645
								T	erm Price:	6.91142

Version 1 Dated: 10/14/2015

Bidder Name:	Bidder P	Company Abbr: Bidder P

Optional: You can limit the number of bids that can be taken in 2H2015 or 1H2016 by using the Maximum Slice Limit box below. For example, if you offer both A and B bids for a Service Term, but want to limit it to 1 accepted bid, enter 1 in the row labeled "Either A or B Bids" under the appropriate Service Term. Limits may also be placed individually on A or B bids. If all the bids are available to take, there is no need to use this area.

Maximum Slice Limits

(OPTIONAL)	1H2016	2H2016	
Either A or B Bids	1	1	
A Bids only			
B Bids only			

(REQUIRED)

List all Bid ID's Below (ID must start with "A" or "B") *

A1

Α1	
A2	
B1	
B2	

(OPTIONAL)

Bid Specific Negative Contingencies

Identify any negative contingent bids below. If any bid in the left column is chosen, it will automatically withdraw any bids in the right columns on the same row and vice versa

Taking this bid ID# ID#1 ID#2 ID#3 ID#4 A1 >>>>> B1 A2 >>>>>> B2	columns or	columns on the same row and vice versa.									
A1 >>>>> B1		Withdraws	These bids								
	ID#		ID#1	ID#2	ID#3	ID#4					
A2 >>>>>> B2 Company of the company	A1	>>>>>	B1								
	A2	>>>>>	B2								

*Note: Bid ID's must be prefixed with "A" or "B" to correspond to the Scenario of each bid.

Identify other negative contingencies that cannot be input above:

			V	ersion 1 D	ated: 10/1	4/2015				
Bidder Name:	<u>!</u>	Bidder P						Comp	oany Abbr:	Bidder P
Select Scenario	г	_ Scenario								
		Scenari	io A - All LMP C	Charges Are Res	ponsibility of W	/inning Bidder				
This is an "A" bid		Scenari	io B - CL&P Rei	mburses Location	onal Price Diffe	rential				
Instructions: Each independentl will be evaluated ¢/kWh and will be specified on the M price bids for each	and awarded rounded to the aster Bid She	d <u>as a whole</u> lousandths of leet. The "Ter	e. Bidder mus f ¢/kWh. Neg rm Price" whic	st provide On- gative continge ch appears in	Peak and Off encies betwee the far-right o	f-Peak prices f en bids are on	for all four Cus lly allowed as	stomer Classe per RFP Sect	es. All pricestion 2.5.3.6 a	are to be in nd are to be
Bid ID# A1										
Bid ID# A1	-			(Customer Cl	lasses / TOL	J			Weighted
	-	Large						Street I	iahtina	Average
Service Term	– <u>Month</u>	Large <u>On-Peak</u>		Resid	Customer Cl lential Off-Peak	lasses / TOL Smal <u>On-Peak</u>	II C&I	Street L On-Peak		
Service	Jan-16 Feb-16 Mar-16 Apr-16	On-Peak	Off-Peak	Resid On-Peak	lential Off-Peak .52 for defin 10.979 10.711 9.225 7.184	Smal <u>On-Peak</u>	II C&I	On-Peak	Off-Peak	Average Across Classes
Service <u>Term</u>	Jan-16 Feb-16 Mar-16	On-Peak See Contra 10.979 10.711 9.225 7.184	Off-Peak 10.979 10.711 9.225 7.184	Resid On-Peak 1.58 and 1 10.979 10.711 9.225 7.184	lential Off-Peak .52 for defin 10.979 10.711 9.225	Smal On-Peak 10.979 10.711 9.225 7.184	10.979 10.711 9.225 7.184	On-Peak and 10.979 10.711 9.225 7.184	Off-Peak J 1 Off-Peak J 10.979 10.711 9.225 7.184	Average

FORM IV - Individual Bid Sheet for Standard Service for The Connecticut Light and Power Company Version 1 Dated: 10/14/2015

<u>dder Name:</u>	<u>!</u>	Bidder P						<u>Comp</u>	oany Abbr:	Bidder P
elect Scenario	г	Scenario								
		Scenarion	io A - All LMP C	harges Are Res	ponsibility of W	inning Bidder				
nis is a "B" bid		Scenari	io B - CL&P Rei	mburses Location	onal Price Differ	rential				
Instructions: Each independentl will be evaluated ¢/kWh and will be specified on the Mander of the M	and awarded rounded to the aster Bid She	d <u>as a whole</u> ousandths of et. The "Ter	e. Bidder mus f ¢/kWh. Neg rm Price" whic	st provide On- gative continge ch appears in	Peak and Offer encies between the far-right of	-Peak prices t en bids are on	for all four Cus nly allowed as	stomer Classe per RFP Sect	es. All pricestion 2.5.3.6 a	are to be in
d ID# B1										
id ID# B1	_			(Customer Cl	asses / TOL	J			Weighted
id ID# B1 Service	_	Large	 ; C&I	(Resid			J C&	Street L		Weighted Average Across
	_ Month	Large <u>On-Peak</u>			ential	Smal		Street L On-Peak		Average
Service <u>Term</u>	<u> </u>	On-Peak See Contra	Off-Peak	Resid On-Peak s 1.58 and 1.	ential Off-Peak 52 for defin	Smal	II C&I Off-Peak onnecticut C	On-Peak and	Off-Peak	Average Across Classes
Service	Jan-16	On-Peak See Contra	Off-Peak act Sections 10.995	Resid On-Peak 3 1.58 and 1.	ential Off-Peak .52 for defin	Smal On-Peak sitions of Co	II C&I Off-Peak connecticut C	On-Peak and	Off-Peak p	Average Across Classes Deriods
Service <u>Term</u>	Jan-16 Feb-16	On-Peak See Contra 10.995 10.727	Off-Peak act Sections 10.995 10.727	Resid On-Peak 5 1.58 and 1. 10.995 10.727	ential <u>Off-Peak</u> .52 for defin 10.995 10.727	Smal On-Peak itions of Co 10.995 10.727	C& Off-Peak Onnecticut C 10.995 10.727	On-Peak and 10.995 10.727	Off-Peak p 1 Off-Peak p 10.995 10.727	Average Across Classes Deriods 10.995 10.727
Service <u>Term</u>	Jan-16 Feb-16 Mar-16	On-Peak See Contra	Off-Peak act Sections 10.995	Resid On-Peak 3 1.58 and 1.	ential Off-Peak .52 for defin	Smal On-Peak sitions of Co	II C&I Off-Peak connecticut C	On-Peak and	Off-Peak p	Average
Service <u>Term</u>	Jan-16 Feb-16	On-Peak See Contra 10.995 10.727 9.241	Off-Peak 10.995 10.727 9.241	Resid On-Peak 1.58 and 1. 10.995 10.727 9.241	ential Off-Peak .52 for defin 10.995 10.727 9.241	Small On-Peak sitions of Control	C& Off-Peak 	On-Peak and 10.995 10.727 9.241	Off-Peak p 1 Off-Peak p 10.995 10.727 9.241	Average Across Classes

				ersion 1 D	•		,			
Bidder Name:		Bidder P						Comp	any Abbr:	Bidder P
Select Scenario		Scenario								
		Scenario	A - All LMP C	Charges Are Res	ponsibility of W	inning Bidder				
This is an "A" bid		Scenario B - CL&P Reimburses Locational Price Differential								
will be evaluated ¢/kWh and will be specified on the M price bids for each	rounded to t aster Bid Sh	housandths of eet. The "Terr	¢/kWh. Neg n Price" whi	gative continge ch appears in is of each Ser	encies betwee the far-right o vice Term.	en bids are on column is the v	ly allowed as veighted aver	per RFP Secti	ion 2.5.3.6 a	nd are to be lass / TOU
				(Sustomer Cl	asses / TOU				Weighted Average
Service		Large	C&I	Resid	ential	Small	C&I	Street L	iahtina	Across
<u>Term</u>	Month	On-Peak		On-Peak		On-Peak		On-Peak	Off-Peak	Classes
		See Contrac	ct Sections	s 1.58 and 1.	52 for defir	nitions of Co	nnecticut C	On-Peak and	Off-Peak ı	<u>periods</u>
2H2016	Jul-16	6.362	6.362	6.362	6.362	6.362	6.362	6.362	6.362	6.362
	Aug-16	6.360	6.360	6.360	6.360	6.360	6.360	6.360	6.360	6.360
			6.070	6.070	6.070	6.070	6.070	6.070	6.070	6.070
	Sep-16	6.070								0.070
	Oct-16	6.442	6.442	6.442	6.442	6.442	6.442	6.442	6.442	6.442
	Oct-16 Nov-16	6.442 7.377	6.442 7.377	6.442 7.377	6.442 7.377	7.377	7.377	7.377	6.442 7.377	6.442 7.377
	Oct-16	6.442	6.442	6.442	6.442			7.377 8.831	6.442	6.442

FORM IV - Individual Bid Sheet for Standard Service for The Connecticut Light and Power Company Version 1 Dated: 10/14/2015 **Bidder Name:** Bidder P Company Abbr: Bidder P Scenario **Select Scenario** Scenario A - All LMP Charges Are Responsibility of Winning Bidder This is a "B" bid Scenario B - CL&P Reimburses Locational Price Differential Instructions: Each independently selectable bid should be on a separate Form IV Bid Sheet. All Service Terms filled in on this Bid Sheet are for one slice and will be evaluated and awarded as a whole. Bidder must provide On-Peak and Off-Peak prices for all four Customer Classes. All prices are to be in ¢/kWh and will be rounded to thousandths of ¢/kWh. Negative contingencies between bids are only allowed as per RFP Section 2.5.3.6 and are to be specified on the Master Bid Sheet. The "Term Price" which appears in the far-right column is the weighted average across the customer class / TOU price bids for each month and weighted across the months of each Service Term. Bid ID# B2 Customer Classes / TOU Weighted Average Service Large C&I Small C&I Across Residential Street Lighting On-Peak Off-Peak On-Peak Off-Peak On-Peak Off-Peak <u>Term</u> **Month** On-Peak Off-Peak Classes

2H2016

Jul-16

Aug-16

Sep-16

Oct-16

Nov-16

Dec-16

6.378

6.376

6.086

6.458

7.393

8.847

6.378

6.376

6.086

6.458

7.393

8.847

See Contract Sections 1.58 and 1.52 for definitions of Connecticut On-Peak and Off-Peak periods

6.378

6.376

6.086

6.458

7.393

8.847

6.378

6.376

6.086

6.458

7.393

8.847

6.378

6.376

6.086

6.458

7.393

8.847

6.376

6.086

6.458

7.393

8.847

Term Price:

6.378

6.376

6.086

6.458

7.393

8.847

6.95852

6.378

6.376

6.086

6.458

7.393

8.847

6.378

6.376

6.086

6.458

7.393

8.847

Version 1 Dated: 10/14/2015

Bidder Name:	Bidder Q	Company Abbr: Bidder Q

Optional: You can limit the number of bids that can be taken in 2H2015 or 1H2016 by using the Maximum Slice Limit box below. For example, if you offer both A and B bids for a Service Term, but want to limit it to 1 accepted bid, enter 1 in the row labeled "Either A or B Bids" under the appropriate Service Term. Limits may also be placed individually on A or B bids. If all the bids are available to take, there is no need to use this area.

Maximum Slice Limits

(OPTIONAL)	1H2016	2H2016	
Either A or B Bids			
A Bids only			
B Bids only			

(REQUIRED)

List all Bid ID's Below

(ID must start with "A" or "B") *

· Otal · · · · · ·	, .	•
A1		
A2		
A3		
A4 A5		
A5		
B1		
B2		
B3		
B4		
B5		

(OPTIONAL)

Bid Specific Negative Contingencies

Identify any negative contingent bids below. If any bid in the left column is chosen, it will automatically withdraw any bids in the right columns on the same row and vice versa.

COIGITITIS OF	i ille saille i	UW AITU VICE	e veisa.		
Taking this bid	Withdraws		Thes	e bids	
ID#		ID#1	ID#2	ID#3	ID#4
A1	>>>>>	B1			
A2	>>>>>	B2			
A3	>>>>>	B3			
A4	>>>>>	B4			
A5	>>>>>	B5			
B1	>>>>>	A1			
B2	>>>>>	A2			
B3	>>>>>	A3			
B4	>>>>>	A4			
B5	>>>>>	A5			

*Note: Bid ID's must be prefixed with "A" or "B" to correspond to the Scenario of each bid.

Identify other negative contingencies that cannot be input above:

Scenario				V	ersion 1 D	ated: 10/1	4/2015	,			
Select Scenario Scenario A - All LMP Charges Are Responsibility of Winning Bidder Scenario B - CL&P Reimburses Locational Price Differential Instructions: Each independently selectable bid should be on a separate Form IV Bid Sheet. All Service Terms filled in on this Bid Sheet are for one slice and will be evaluated and awarded as a whole. Bidder must provide On-Peak and Off-Peak prices for all four Customer Classes. All prices are to be in «/kWh and will be rounded to thousandths of «/kWh. Negative contingencies between bids are only allowed as per RFP Section 2.5.3.6 and are to be specified on the Master Bid Sheet. The "Term Price" which appears in the far-right column is the weighted average across the customer class / TOU price bids for each month and weighted across the months of each Service Term. Bid ID# A1 Customer Classes / TOU Weighted Average Service Term Month On-Peak Off-Peak Derivations of Connecticut On-Peak and Off-Peak periods 1H2016 Jan-16 10.689	Bidder Name:		Bidder Q						Comp	oany Abbr:	Bidder Q
Instructions: Each independently selectable bid should be on a separate Form IV Bid Sheet. Each independently selectable bid should be on a separate Form IV Bid Sheet. Each independently selectable bid should be on a separate Form IV Bid Sheet. Each independently selectable bid should be on a separate Form IV Bid Sheet. Each independently selectable bid should be on a separate Form IV Bid Sheet. Each independently selectable bid should be on a separate Form IV Bid Sheet. Each independently selectable bid should be on a separate Form IV Bid Sheet. Each independently selectable bid should be on a separate Form IV Bid Sheet. All Service Terms filled in on this Bid Sheet are for one slice and will be rounded to thousandths of wiktWh. Negative contingencies between bids are only allowed as per RFP Section 2.5.3.6 and are to be specified on the Master Bid Sheet. The "Term Price" which appears in the far-right column is the weighted average across the customer class / TOU price bids for each month and weighted across the months of each Service Term. Each independently selectable bid should be on a separate Form IV Bid Sheet. All Service Terms filled in on this Bid Sheet are for one slice and will be rounded to be specified on the Master Bid Sheet. All Service Terms filled in on this Bid Sheet are for one slice and will be rounded to be in with the specified on the Master Bid Sheet are for one slice and will be rounded to be in with the specified on the Master Bid Sheet are for one slice and will be rounded to thousandths of whole in the far fill one in the specified on the Master Bid Sheet are for one slice and will be rounded to thousandths of whole in the far fill one in the residue of the in the specified on the Master Bid Sheet are for one slice and to be specified on the Master Bid Sheet are for one slice and to be in whole and one in the residue of the specified on the Master Bid Sheet are for be in while the in the residue on the specified on the Master Bid Sheet are for be in while the in the residu	Select Scenario		г –								
Instructions: Each independently selectable bid should be on a separate Form IV Bid Sheet. All Service Terms filled in on this Bid Sheet are for one slice and will be evaluated and awarded as a whole. Bidder must provide On-Peak and Off-Peak prices for all four Customer Classes. All prices are to be in ¢/kWh and will be rounded to thousandths of ¢/kWh. Negative contingencies between bids are only allowed as per RFP Section 2.5.3.6 and are to be specified on the Master Bid Sheet. The "Term Price" which appears in the far-right column is the weighted average across the customer class / TOU price bids for each month and weighted across the months of each Service Term. Bid ID# A1 Customer Classes / TOU Veighted Average Across Term Month On-Peak Off-Peak On-Pea			Scenar	io A - All LMP C	Charges Are Res	sponsibility of W	/inning Bidder				
Each independently selectable bid should be on a separate Form IV Bid Sheet. All Service Terms filled in on this Bid Sheet are for one slice and will be evaluated and awarded as a whole. Bidder must provide On-Peak and Off-Peak prices for all four Customer Classes. All prices are to be in ¢/kWh and will be rounded to thousandths of ¢/kWh. Negative contingencies between bids are only allowed as per RFP Section 2.5.3.6 and are to be specified on the Master Bid Sheet. The "Term Price" which appears in the far-right column is the weighted average across the customer class / TOU price bids for each month and weighted across the months of each Service Term. Bid ID# A1 Service Large C&I Residential Small C&I Street Lighting Average Across Classes Term Month On-Peak Off-Peak On-Peak Off-Peak On-Peak Off-Peak On-Peak Off-Peak Off-Peak Off-Peak Classes See Contract Sections 1.58 and 1.52 for definitions of Connecticut On-Peak and Off-Peak periods 1H2016 Jan-16 10.689 10.689 10.689 10.689 10.689 10.689 10.689 10.689 10.689 10.689 10.689 10.689 10.689 10.689 10.689 10.689 10.548 10.	This is an "A" bid		O Scenar	io B - CL&P Rei	mburses Locati	ional Price Diffe	rential				
Service Large C&I Residential Small C&I Street Lighting Across Classes	Each independentl will be evaluated ¢/kWh and will be specified on the Manda price bids for each	and awarde rounded to t aster Bid Sh	ed <u>as a whole</u> housandths o eet. The "Te	e. Bidder mus of ¢/kWh. Neg rm Price" which	st provide On- gative conting ch appears in	-Peak and Off encies between the far-right of	-Peak prices en bids are or	for all four Cu nly allowed as	stomer Classe per RFP Sect	es. All pricestion 2.5.3.6 a	are to be in nd are to be
Service Term Large C&I Residential On-Peak Small C&I Street Lighting On-Peak Across Classes See Contract Sections 1.58 and 1.52 for definitions of Connecticut On-Peak and Off-Peak Deriods 1H2016 Jan-16 Feb-16 Feb-16 Agr-16 Feb-16 Basses 10.689 10.689 10.689 10.689 10.548						Customer C	lasses / TOl	J			
Term Month On-Peak Off-Peak On-Peak Off-Peak On-Peak Off-Peak On-Peak Off-Peak On-Peak Off-Peak On-Peak Off-Peak Classes 1H2016 Jan-16 Feb-16 10.548 10.	Comico		Lorge	. 001	Doois	lontial	C m a	II C 0 I	Ctroot I	iahtina	•
See Contract Sections 1.58 and 1.52 for definitions of Connecticut On-Peak and Off-Peak periods		Month									
Mar-16 8.382	1H2016		10.689	10.689	10.689	10.689	10.689	10.689	10.689	10.689	10.689
Apr-16 7.431											
May-16 5.909 5.909 5.909 5.909 5.909 5.909 5.909 5.909 5.909 5.909 5.909 5.909 5.909 5.909 5.909 5.909 5.909 5.909											
Jun-16 6.330 6.330 6.330 6.330 6.330 6.330 6.330 6.330 6.330 6.330 6.330		•			-						
		•									
Term Price: 8.41955		Jun-16	6.330	6.330	b.330	b.330	6.330	b.330			
									ı	erm Price:	8.41933

			v	ersion i L	ated: 10/1	4/2015				
<u> Bidder Name:</u>		Bidder Q						<u>Com</u>	pany Abbr:	Bidder Q
Select Scenario		Scenario_								
	ļ	Scenar	io A - All LMP (Charges Are Res	sponsibility of V	/inning Bidder				
This is an "A" bid		O Scenar	io B - CL&P Re	imburses Locati	onal Price Diffe	rential				
Instructions: Each independent will be evaluated ¢/kWh and will be specified on the M price bids for each Bid ID# A2	and awarde rounded to thaster Bid She	ed as a whole housandths o eet. The "Te	e. Bidder mu f ¢/kWh. Neg rm Price" whi	st provide On- gative conting ch appears in	-Peak and Offe encies between the far-right of	-Peak prices f en bids are on	or all four Cu ly allowed as	stomer Classe per RFP Sec	es. All prices tion 2.5.3.6 a	are to be in nd are to be
					Customer C	lasses / TOL	J			
Service		Large	- C&I					Street I	Lighting	Weighted Average Across
Service <u>Term</u>	<u>Month</u>	Large On-Peak		Resid	Customer C dential Off-Peak	lasses / TOU Smal On-Peak	l C&I	Street I	Lighting Off-Peak	Average Across
	Jan-16	On-Peak See Contra	Off-Peak act Sections 10.689	Resid On-Peak s 1.58 and 1	dential Off-Peak .52 for defin	Smal On-Peak nitions of Co	C&I Off-Peak Onnecticut (On-Peak and	Off-Peak d Off-Peak 10.689	Average Across Classes periods 10.688
<u>Term</u>	Jan-16 Feb-16	On-Peak See Contra 10.689 10.548	Off-Peak act Sections 10.689 10.548	Resid On-Peak s 1.58 and 1 10.689 10.548	dential Off-Peak .52 for defin 10.689 10.548	Smal On-Peak nitions of Co 10.689 10.548	1 C&I Off-Peak onnecticut (10.689 10.548	On-Peak and 10.689 10.548	Off-Peak 1 10.689 10.548	Average Across Classes periods 10.689 10.548
<u>Term</u>	Jan-16 Feb-16 Mar-16	On-Peak See Contra 10.689 10.548 8.382	Off-Peak 10.689 10.548 8.382	Residence	dential Off-Peak .52 for define 10.689 10.548 8.382	Smal On-Peak 10.689 10.548 8.382	1 C&I Off-Peak onnecticut (10.689 10.548 8.382	On-Peak and 10.689 10.548 8.382	Off-Peak 10.689 10.548 8.382	Average
<u>Term</u>	Jan-16 Feb-16 Mar-16 Apr-16	On-Peak See Contra 10.689 10.548 8.382 7.431	Off-Peak 10.689 10.548 8.382 7.431	Residence	dential	Smal On-Peak 10.689 10.548 8.382 7.431	1 C&I Off-Peak Onnecticut (10.689 10.548 8.382 7.431	On-Peak and 10.689 10.548 8.382 7.431	Off-Peak 10.689 10.548 8.382 7.431	Average
<u>Term</u>	Jan-16 Feb-16 Mar-16	On-Peak See Contra 10.689 10.548 8.382	Off-Peak 10.689 10.548 8.382	Residence	dential Off-Peak .52 for define 10.689 10.548 8.382	Smal On-Peak 10.689 10.548 8.382	1 C&I Off-Peak onnecticut (10.689 10.548 8.382	On-Peak and 10.689 10.548 8.382	Off-Peak 10.689 10.548 8.382	Average Across Classes

Piddor Nomo		Bidder Q						Came	any Abbr	Diddor O
Bidder Name:	•	blader Q						Comp	oany Abbr:	blader Q
Select Scenario	ı	Scenario_								
		Scenari	io A - All LMP C	Charges Are Res	ponsibility of W	/inning Bidder				
This is an "A" bid		Scenari	io B - CL&P Rei	imburses Locati	onal Price Diffe	rential				
Instructions: Each independent will be evaluated ¢/kWh and will be specified on the M price bids for each	and awarde rounded to the aster Bid She	d as a whole nousandths of eet. The "Ter	e. Bidder mus f ¢/kWh. Neg rm Price" which	st provide On- gative continge ch appears in	Peak and Off encies betwee the far-right o	-Peak prices f en bids are on	for all four Cus nly allowed as	stomer Classe per RFP Sect	es. All prices tion 2.5.3.6 ar	s are to be in nd are to be
Bid ID# A3										
Bid ID# A3]				Customer Cl	lasses / TOL	J			
			. C&I					Street I	ighting	Average
Service Term	<u>Month</u>	Large <u>On-Peak</u>		Resid	Customer Cl lential Off-Peak		II C&I	Street L On-Peak		Weighted Average Across Classes
Service	Jan-16 Feb-16 Mar-16 Apr-16	On-Peak See Contra 10.724 10.583 8.417 7.466	Off-Peak 10.724 10.583 8.417 7.466	Resid On-Peak s 1.58 and 1 10.724 10.583 8.417 7.466	lential Off-Peak .52 for defin 10.724 10.583 8.417 7.466	Smal On-Peak 10.724 10.583 8.417 7.466	10.724 10.583 8.417 7.466	On-Peak and 10.724 10.583 8.417 7.466	Off-Peak pt 10.724 10.583 8.417 7.466	Average
Service <u>Term</u>	Jan-16 Feb-16 Mar-16	On-Peak See Contra 10.724 10.583 8.417	Off-Peak 10.724 10.583 8.417	Residence	lential Off-Peak .52 for defin 10.724 10.583 8.417	Smal <u>On-Peak</u> nitions of Co 10.724 10.583 8.417	10.724 10.583 8.417	On-Peak and 10.724 10.583 8.417	Off-Peak x 10.724 10.583 8.417	Average

Bidder Name:	<u>i</u>	Bidder Q						<u>Com</u> r	oany Abbr:	Bidder Q
Select Scenario	г	Scenario_								
		Scenar	io A - All LMP C	Charges Are Res	ponsibility of W	/inning Bidder				
This is an "A" bid		Scenar	io B - CL&P Rei	mburses Locati	onal Price Diffe	rential				
Instructions: Each independently will be evaluated										
¢/kWh and will be r specified on the Ma	rounded to the aster Bid She	ousandths o	f ¢/kWh. Neg rm Price" whi	gative conting ch appears in	encies betwee the far-right o	en bids are or	nly allowed as	per RFP Sect	tion 2.5.3.6 aı	nd are to be
price bids for each	month and w	eighted acro	oss the month	is of each Ser	vice Term.					
Rid ID# A4										
Bid ID# A4										
Bid ID# A4	_				Customer C	lasses / TOL	J			Weighted
	-									Average
Service	-	Large		Resid	lential	Sma	C&		Lighting	Average Across
	_ Month	Large <u>On-Peak</u>		Resid			C&	Street I On-Peak		Average
Service		On-Peak	Off-Peak	Resid	lential Off-Peak	Sma On-Peak	C&	On-Peak	Off-Peak	Average Across Classes
Service <u>Term</u>	<u> </u>	On-Peak See Contra	Off-Peak	Reside On-Peak s 1.58 and 1	lential Off-Peak .52 for defir	Sma On-Peak nitions of Co	C& Off-Peak onnecticut (On-Peak and	Off-Peak	Average Across Classes
Service	Jul-16	On-Peak See Contra 6.491	Off-Peak act Sections 6.491	Resid On-Peak s 1.58 and 1	lential Off-Peak .52 for defin	Sma On-Peak nitions of Co	II C&I Off-Peak onnecticut (On-Peak and	Off-Peak pt 6.491	Average Across Classes Deriods 6.491
Service <u>Term</u>	Jul-16 Aug-16	On-Peak See Contra 6.491 6.347	Off-Peak act Sections 6.491 6.347	Resid On-Peak 5 1.58 and 1 6.491 6.347	lential Off-Peak .52 for defin 6.491 6.347	Sma On-Peak nitions of Co 6.491 6.347	II C&I Off-Peak onnecticut (6.491 6.347	On-Peak and 6.491 6.347	Off-Peak p 6.491 6.347	Average Across Classes Deriods 6.491 6.347
Service <u>Term</u>	Jul-16 Aug-16 Sep-16	On-Peak See Contra 6.491 6.347 6.073	Off-Peak 6.491 6.347 6.073	Residence	lential Off-Peak .52 for defin 6.491 6.347 6.073	Sma On-Peak nitions of Co 6.491 6.347 6.073	C& Off-Peak onnecticut (6.491 6.347 6.073	On-Peak and 6.491 6.347 6.073	Off-Peak pt 6.491 6.347 6.073	Average Across Classes Deriods 6.491 6.347 6.073
Service <u>Term</u>	Jul-16 Aug-16	On-Peak See Contra 6.491 6.347 6.073 6.668	Off-Peak 6.491 6.347 6.073 6.668	Residence	lential Off-Peak .52 for defin 6.491 6.347 6.073 6.668	Sma On-Peak nitions of Co 6.491 6.347 6.073 6.668	C& Off-Peak onnecticut (6.491 6.347 6.073 6.668	On-Peak and 6.491 6.347 6.073 6.668	Off-Peak pt 6.491 6.347 6.073 6.668	Average
Service <u>Term</u>	Jul-16 Aug-16 Sep-16 Oct-16	On-Peak See Contra 6.491 6.347 6.073	Off-Peak 6.491 6.347 6.073	Residence	lential Off-Peak .52 for defin 6.491 6.347 6.073	Sma On-Peak nitions of Co 6.491 6.347 6.073	C& Off-Peak onnecticut (6.491 6.347 6.073	On-Peak and 6.491 6.347 6.073	Off-Peak pt 6.491 6.347 6.073	Average Across Classes Deriods 6.491 6.347 6.073

			V	ersion 1 Da	ated: 10/1	4/2015				
Bidder Name:		Bidder Q						Comp	any Abbr:	Bidder Q
Select Scenario		Scenario								
		Scenario	A - All LMP C	Charges Are Resp	onsibility of W	'inning Bidder				
This is an "A" bid		Scenario	B - CL&P Rei	mburses Locatio	nal Price Diffe	rential				
Each independent will be evaluated ¢/kWh and will be specified on the M price bids for each	and awarde rounded to t laster Bid Sh	ed <u>as a whole.</u> housandths of neet. The "Tern	Bidder mus ¢/kWh. Neg n Price" whic	st provide On-F gative continge ch appears in t	Peak and Off ncies betwee the far-right o	-Peak prices for en bids are onl	or all four Cus y allowed as	stomer Classe per RFP Secti	s. All prices ion 2.5.3.6 ar	are to be in nd are to be
	_			C	Customer Cl	asses / TOU				Weighted
Service		Large	C&I	Reside	ential	Small	C&I	Street L	iahtina	Average Across
<u>Term</u>	<u>Month</u>	On-Peak		On-Peak			Off-Peak	On-Peak	Off-Peak	Classes
		See Contrac	ct Sections	s 1.58 and 1.	52 for defin	nitions of Co	nnecticut (On-Peak and	Off-Peak p	eriods
2H2016	Jul-16	6.491	6.491	6.491	6.491	6.491	6.491	6.491	6.491	6.491
	Aug-16	6.347	6.347	6.347	6.347	6.347	6.347	6.347	6.347	6.347
	Sep-16	6.073	6.073	6.073	6.073	6.073	6.073	6.073	6.073	6.073
	Oct-16	6.668	6.668	6.668	6.668	6.668	6.668	6.668	6.668	6.668
		C 000	6.963	6.963	6.963	6.963	6.963	6.963	0.000	
	Nov-16	6.963							6.963	6.963
	Nov-16 Dec-16	8.720	8.720	8.720	8.720	8.720	8.720	8.720	8.720 erm Price:	6.963 8.720 6.91351

					ated: 10/1		purry			
Bidder Name:		Bidder Q						Comp	oany Abbr:	Bidder Q
Select Scenario		Scenario_								
		○ Scenari	o A - All LMP C	harges Are Res	sponsibility of W	inning Bidder/				
This is a "B" bid		Scenario	o B - CL&P Rei	mburses Locati	onal Price Diffe	rential				
Instructions: Each independentl will be evaluated ¢/kWh and will be specified on the Ma price bids for each Bid ID# B1	and awarde rounded to t aster Bid Sh	ed <u>as a whole</u> housandths o eet. The "Tei	. Bidder mus f ¢/kWh. Neg m Price" which	st provide On- pative continge ch appears in	Peak and Off encies betwee the far-right o	-Peak prices on bids are or	for all four Cu nly allowed as	stomer Classe per RFP Sect	es. All prices tion 2.5.3.6 a	are to be in nd are to be
					Customer Cl	asses / TOL	J			Weighted
Service		Large	C&I	Resid	lential	Sma	II C&I	Street L	_ighting	Average Across
<u>Term</u>	<u>Month</u>	On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	Classes
		See Contra	ct Sections	3 1.58 and 1	.52 for defir	nitions of Co	onnecticut (On-Peak and	d Off-Peak I	<u>oeriods</u>
1H2016	Jan-16	10.829	10.829	10.829	10.829	10.829	10.829	10.829	10.829	10.829
	Feb-16	10.699	10.699	10.699	10.699	10.699	10.699	10.699	10.699	10.699
	Mar-16	8.474	8.474	8.474	8.474	8.474	8.474	8.474	8.474	8.474
	Apr-16	7.423	7.423	7.423	7.423	7.423	7.423	7.423	7.423	7.423
	May-16	5.884	5.884	5.884	5.884	5.884	5.884	5.884	5.884	5.884
	Jun-16	6.277	6.277	6.277	6.277	6.277	6.277	6.277	6.277	6.277
								Ť	erm Price:	8.47725

Bidder Name:	<u> </u>	Bidder Q						Comp	oany Abbr:	Bidder Q
Select Scenario	_	Scenario_								
		Scenari	io A - All LMP C	harges Are Res	ponsibility of V	/inning Bidder				
Γhis is a "B" bid		Scenari	o B - CL&P Rei	mburses Locati	onal Price Diffe	rential				
Each independent will be evaluated ¢/kWh and will be specified on the M price bids for each	and awarded rounded to the laster Bid Sheet	l <u>as a whole</u> ousandths o et. The "Ter	e. Bidder mus f ¢/kWh. Neg rm Price" which	st provide On- gative continge ch appears in	Peak and Offencies between the far-right of the far-right	-Peak prices f en bids are on	or all four Cus ly allowed as	stomer Classe per RFP Sect	es. All prices ion 2.5.3.6 a	are to be in nd are to be
Bid ID# B2										
Bid ID# B2] -				Customer C	lasses / TOL	J			Weighted
Bid ID# B2 Service] _	Large	 : C&I		Customer C	lasses / TOL Smal		Street L	Lighting	Weighted Average Across
	_ <u>Month</u>	Large On-Peak			ential		l C&I	Street L On-Peak	ighting Off-Peak	Average
Service	·	On-Peak	Off-Peak	Resid	ential <u>Off-Peak</u>	Smal	l C&I Off-Peak	On-Peak	Off-Peak	Average Across Classes
Service	·	On-Peak	Off-Peak	Resid	ential <u>Off-Peak</u>	Smal On-Peak	l C&I Off-Peak	On-Peak	Off-Peak	Average Across Classes
Service <u>Term</u>	Jan-16 Feb-16	On-Peak See Contra 10.829 10.699	Off-Peak act Sections 10.829 10.699	Resid On-Peak 5 1.58 and 1 10.829 10.699	ential Off-Peak .52 for defil 10.829 10.699	Smal On-Peak nitions of Co 10.829 10.699	Off-Peak Onnecticut (10.829 10.699	On-Peak and 10.829 10.699	Off-Peak J 10.829 10.699	Average Across Classes Deriods 10.82
Service <u>Term</u>	Jan-16 Feb-16 Mar-16	On-Peak See Contra 10.829 10.699 8.474	Off-Peak 10.829 10.699 8.474	Residence	ential Off-Peak .52 for defil 10.829 10.699 8.474	Smal	1 C&I Off-Peak Onnecticut (10.829 10.699 8.474	On-Peak and 10.829 10.699 8.474	Off-Peak 1 1 Off-Peak 1 10.829 10.699 8.474	Average Across Classes Deriods 10.82 10.69 8.47
Service <u>Term</u>	Jan-16 Feb-16 Mar-16 Apr-16	On-Peak See Contra 10.829 10.699 8.474 7.423	Off-Peak 10.829 10.699 8.474 7.423	Residence On-Peak 1.58 and 1 10.829 10.699 8.474 7.423	ential Off-Peak .52 for defin 10.829 10.699 8.474 7.423	Smal On-Peak 10.829 10.699 8.474 7.423	1 C&I Off-Peak Onnecticut (10.829 10.699 8.474 7.423	On-Peak and 10.829 10.699 8.474 7.423	Off-Peak 1 1 Off-Peak 1 10.829 10.699 8.474 7.423	Average Across Classes Classes 10.82 10.69 8.47 7.42
Service <u>Term</u>	Jan-16 Feb-16 Mar-16	On-Peak See Contra 10.829 10.699 8.474	Off-Peak 10.829 10.699 8.474	Residence	ential Off-Peak .52 for defil 10.829 10.699 8.474	Smal	1 C&I Off-Peak Onnecticut (10.829 10.699 8.474	On-Peak and 10.829 10.699 8.474	Off-Peak 1 1 Off-Peak 1 10.829 10.699 8.474	Average Across Classes Deriods 10.82

			•	CIGIOII I D	ated: 10/1	., _ 0 . 0				
<u>Bidder Name:</u>		Bidder Q						<u>Com</u>	pany Abbr:	Bidder Q
Select Scenario		Scenario_								
		O Scenar	io A - All LMP C	Charges Are Res	sponsibility of V	Vinning Bidder				
This is a "B" bid		Scenar	io B - CL&P Rei	mburses Locati	ional Price Diffe	rential				
Instructions: Each independent will be evaluated ¢/kWh and will be specified on the M price bids for each Bid ID# B3	and awarde rounded to that laster Bid Sho	ed as a whole housandths o eet. The "Te	e. Bidder mus f ¢/kWh. Neg rm Price" which	st provide On- gative conting ch appears in	-Peak and Offencies between the far-right of the far-righ	f-Peak prices en bids are or	for all four Cu nly allowed as	stomer Classe per RFP Sec	es. All prices tion 2.5.3.6 a	s are to be in nd are to be
					Customer C	lasses / TOL	J			Weighted
Service		Large						Street I	Lighting	Average
Service <u>Term</u>	<u>Month</u>	Large On-Peak		Resid	Customer C dential Off-Peak	Sma	J II C&I Off-Peak		Lighting Off-Peak	
<u>Term</u>		On-Peak See Contra	Off-Peak	Residence Property Pr	dential Off-Peak .52 for defir	Sma On-Peak	II C&I Off-Peak onnecticut (On-Peak and	Off-Peak	Average Across Classes
	Jan-16	On-Peak See Contra	Off-Peak act Sections 10.864	Resid On-Peak 5 1.58 and 1	dential Off-Peak .52 for defin	Sma On-Peak nitions of Co	II C&I Off-Peak onnecticut (On-Peak and	Off-Peak d Off-Peak 10.864	Average Across Classes periods 10.864
<u>Term</u>	Jan-16 Feb-16	On-Peak See Contra 10.864 10.734	Off-Peak act Sections 10.864 10.734	Resid On-Peak s 1.58 and 1 10.864 10.734	dential Off-Peak .52 for define 10.864 10.734	Sma On-Peak nitions of Co 10.864 10.734	Off-Peak Onnecticut (10.864 10.734	On-Peak and 10.864 10.734	Off-Peak 10.864 10.734	Average Across Classes periods 10.864 10.734
<u>Term</u>	Jan-16 Feb-16 Mar-16	On-Peak See Contra 10.864 10.734 8.509	Off-Peak 10.864 10.734 8.509	Residence	dential Off-Peak .52 for define 10.864 10.734 8.509	Sma On-Peak 10.864 10.734 8.509	C& Off-Peak onnecticut (10.864 10.734 8.509	On-Peak and 10.864 10.734 8.509	Off-Peak 10.864 10.734 8.509	Average
<u>Term</u>	Jan-16 Feb-16 Mar-16 Apr-16	On-Peak See Contra 10.864 10.734 8.509 7.458	Off-Peak 10.864 10.734 8.509 7.458	Residence On-Peak 1.58 and 1 10.864 10.734 8.509 7.458	dential Off-Peak .52 for defin 10.864 10.734 8.509 7.458	Sma On-Peak 10.864 10.734 8.509 7.458	C& Off-Peak 10.864 10.734 8.509 7.458	On-Peak and 10.864 10.734 8.509 7.458	Off-Peak 10.864 10.734 8.509 7.458	Average
<u>Term</u>	Jan-16 Feb-16 Mar-16	On-Peak See Contra 10.864 10.734 8.509	Off-Peak 10.864 10.734 8.509	Residence	dential Off-Peak .52 for define 10.864 10.734 8.509	Sma On-Peak 10.864 10.734 8.509	C& Off-Peak onnecticut (10.864 10.734 8.509	On-Peak and 10.864 10.734 8.509	Off-Peak 10.864 10.734 8.509	Average

FORM IV - Individual Bid Sheet for Standard Service for The Connecticut Light and Power Company Version 1 Dated: 10/14/2015 **Bidder Name:** Bidder Q Company Abbr: Bidder Q Scenario **Select Scenario** Scenario A - All LMP Charges Are Responsibility of Winning Bidder This is a "B" bid Scenario B - CL&P Reimburses Locational Price Differential Instructions: Each independently selectable bid should be on a separate Form IV Bid Sheet. All Service Terms filled in on this Bid Sheet are for one slice and will be evaluated and awarded as a whole. Bidder must provide On-Peak and Off-Peak prices for all four Customer Classes. All prices are to be in ¢/kWh and will be rounded to thousandths of ¢/kWh. Negative contingencies between bids are only allowed as per RFP Section 2.5.3.6 and are to be specified on the Master Bid Sheet. The "Term Price" which appears in the far-right column is the weighted average across the customer class / TOU price bids for each month and weighted across the months of each Service Term. Bid ID# B4 Customer Classes / TOU Weighted Average Service Large C&I Small C&I Across Residential Street Lighting On-Peak Off-Peak On-Peak Off-Peak On-Peak Off-Peak <u>Term</u> **Month** On-Peak Off-Peak Classes See Contract Sections 1.58 and 1.52 for definitions of Connecticut On-Peak and Off-Peak periods

6.348

6.209

6.040

6.647

7.008

8.763

6.348

6.209

6.040

6.647

7.008

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6.348

6.209

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6.209

6.040

6.647

7.008

8.763

Term Price:

6.348

6.209

6.040

6.647

7.008

8.763

6.86678

6.348

6.209

6.040

6.647

7.008

8.763

2H2016

Jul-16

Aug-16

Sep-16

Oct-16

Nov-16

Dec-16

6.348

6.209

6.040

6.647

7.008

8.763

6.348

6.209

6.040

6.647

7.008

8.763

FORM IV - Individual Bid Sheet for Standard Service for The Connecticut Light and Power Company Version 1 Dated: 10/14/2015 **Bidder Name:** Bidder Q Company Abbr: Bidder Q Scenario **Select Scenario** O Scenario A - All LMP Charges Are Responsibility of Winning Bidder This is a "B" bid Scenario B - CL&P Reimburses Locational Price Differential Instructions: Each independently selectable bid should be on a separate Form IV Bid Sheet. All Service Terms filled in on this Bid Sheet are for one slice and will be evaluated and awarded as a whole. Bidder must provide On-Peak and Off-Peak prices for all four Customer Classes. All prices are to be in ¢/kWh and will be rounded to thousandths of ¢/kWh. Negative contingencies between bids are only allowed as per RFP Section 2.5.3.6 and are to be specified on the Master Bid Sheet. The "Term Price" which appears in the far-right column is the weighted average across the customer class / TOU price bids for each month and weighted across the months of each Service Term. Bid ID# B5 Customer Classes / TOU Weighted Average Service Large C&I Residential Small C&I Street Lighting Across

<u>Term</u>

Month

See Contract Sections 1.58 and 1.52 for definitions of Connecticut On-Peak and Off-Peak periods

Classes

On-Peak Off-Peak On-Peak Off-Peak On-Peak Off-Peak Off-Peak

		See Contra	ict Sections	<u> </u>	<u>32 lui deili</u>	illions of CC	mnecticut (M-Peak and	OII-Peak p	<u>erious</u>
2H2016	Jul-16	6.348	6.348	6.348	6.348	6.348	6.348	6.348	6.348	6.348
	Aug-16	6.209	6.209	6.209	6.209	6.209	6.209	6.209	6.209	6.209
	Sep-16	6.040	6.040	6.040	6.040	6.040	6.040	6.040	6.040	6.040
	Oct-16	6.647	6.647	6.647	6.647	6.647	6.647	6.647	6.647	6.647
	Nov-16	7.008	7.008	7.008	7.008	7.008	7.008	7.008	7.008	7.008
	Dec-16	8.763	8.763	8.763	8.763	8.763	8.763	8.763	8.763	8.763
								Te	erm Price:	6.86678

	'	ersion 1	Dated: 10	/14/2015			
der Name: Bidder	R				Comp	oany Abbr:	Bidder R
Optional: You can limit the numb pelow. For example, if you offer row labeled "Either A or B Bids" f all the bids are available to tak	both A and I under the ap	B bids for a S propriate Se	ervice Term, vice Term. L	but want to I	imit it to 1 ac	cepted bid,	enter 1 in the
(ODTIONAL)			Slice Limits	3			
(OPTIONAL)	1H2016	2H2016					
er A or B Bids							
ds only							
ds only							
(REQUIRED) List all Bid ID's Below	_	lu ee		ecific Negat			
D must start with "A" or "B")	•		negative c				
A4-2H16			chosen, it wi		•	w any bids	in the right
A5-2H16		-	the same	row and vice	e versa.		
		Taking	Withdraws		Thes	e bids	
		this bid ID#		ID#1	ID#2	ID#3	ID#4
		וט#		ו #טו	ID#Z	ט#טו	1D#4
						<u> </u>	
*Note: Bid ID's must I				-	Scenario d	f each bid.	

Piddor Nomo	B	Bidder R						Cami	aany Abbri	Diddor D
Bidder Name:	<u> </u>	sidder R						Comp	oany Abbr:	blader K
Select Scenario	г	Scenario_								
_		Scenar	rio A - All LMP C	harges Are Res	sponsibility of W	/inning Bidder				
his is an "A" bid		Scenar	rio B - CL&P Rei	mburses Locati	ional Price Diffe	rential				
Instructions: Each independent will be evaluated ¢/kWh and will be specified on the M price bids for each	and awarded rounded to tho aster Bid Shee	as a whole ousandths c et. The "Te	e. Bidder mus of ¢/kWh. Neg erm Price" which	st provide On- gative conting ch appears in	-Peak and Off encies between the far-right of	-Peak prices ten bids are on	for all four Cus nly allowed as	stomer Classe per RFP Sect	es. All prices tion 2.5.3.6 a	s are to be in nd are to be
Bid ID# A4-2H16										
Bid ID# A4-2H16	l _				Customer C	lasses / TOL	J			Weighted
Bid ID# A4-2H16 Service	_	Large	e C&I		Customer C		J C&	Street I	Lighting	Weighted Average Across
	_ _	Large <u>On-Peak</u>			dential		II C&I	Street I On-Peak	Lighting Off-Peak	Average
Service	Month (On-Peak		Resid	dential Off-Peak	Smal On-Peak	II C&I Off-Peak	On-Peak	Off-Peak	Average Across Classes
Service	Month (On-Peak	Off-Peak	Resid	dential Off-Peak	Smal On-Peak	II C&I Off-Peak	On-Peak	Off-Peak	Average Across Classes
Service <u>Term</u>	Month 9	On-Peak See Contra	Off-Peak act Sections	Residence Property Pr	dential Off-Peak .52 for defir	Smal	C& Off-Peak	On-Peak On-Peak and	Off-Peak	Average Across Classes
Service <u>Term</u>	Month S Jul-16 Aug-16 Sep-16	On-Peak 6.523 6.480 6.511	Off-Peak act Sections 6.523 6.480 6.511	Resid On-Peak s 1.58 and 1	dential Off-Peak .52 for defin	Smal On-Peak nitions of Co 7.449 7.339 7.392	C& Off-Peak 	On-Peak and 4.880 4.989 5.164	Off-Peak 4.880 4.989 5.164	Average Across Classes periods 6.936
Service <u>Term</u>	Month S Jul-16 Aug-16	On-Peak 6.523 6.480 6.511 6.372	Off-Peak act Sections 6.523 6.480 6.511 6.372	Residence	dential Off-Peak .52 for defin 6.843 6.918 7.064 6.896	Small On-Peak 7.449 7.339 7.392 7.211	C& Off-Peak Onnecticut C 7.449 7.339 7.392 7.211	On-Peak and 4.880 4.989 5.164 5.274	Off-Peak 4.880 4.989 5.164 5.274	Average
Service <u>Term</u>	Month S Jul-16 Aug-16 Sep-16	On-Peak 6.523 6.480 6.511	Off-Peak act Sections 6.523 6.480 6.511	Residence	dential Off-Peak .52 for defin 6.843 6.918 7.064	Smal On-Peak nitions of Co 7.449 7.339 7.392	C& Off-Peak 	On-Peak and 4.880 4.989 5.164	Off-Peak 4.880 4.989 5.164	Average Across Classes periods 6.936 6.983 7.115

				ersion 1 D	•	4/2015	puy			
Bidder Name:		Bidder R						<u>Com</u>	oany Abbr:	Bidder R
Select Scenario		Scenario_								
		Scenar	io A - All LMP (Charges Are Res	sponsibility of V	Vinning Bidder				
This is an "A" bid		○ Scenar	io B - CL&P Rei	imburses Locati	onal Price Diffe	rential				
¢/kWh and will be specified on the M price bids for each Bid ID# A5-2H16	aster Bid Sh month and	eet. The "Te	rm Price" whi	ch appears in ns of each Ser	the far-right ovice Term.		weighted ave			
Service		Large	c C&I	Posid	lential	Sma	II C&I	Stroot I	_ighting	Average Across
Term	Month	On-Peak			Off-Peak	On-Peak		On-Peak		Classes
_		See Contra	act Sections	s 1.58 and 1	.52 for defi	nitions of Co	onnecticut (On-Peak and		periods
2H2016	Jul-16	6.732	6.732	7.052	7.052	7.659	7.659	5.090	5.090	7.145
	Aug-16	6.690	6.690	7.127	7.127	7.548	7.548	5.199	5.199	7.192
	Sep-16	6.721	6.721	7.273	7.273	7.601	7.601	5.374	5.374	7.324
	Oct-16	6.582	6.582	7.106	7.106	7.421	7.421	5.484	5.484	7.159
	Nov-16	6.766	6.766	7.100	7.100	7.432	7.432	5.842	5.842	7.150
	Dec-16	7.171	7.171	7.280	7.280	7.661	7.661	6.220	6.220	7.334
					00	7.001	7.001		erm Price:	7.21717

Version 1 Dated: 10/14/2015

Bidder Name:	Bidder S	Company Abbr:	Bidder S

Optional: You can limit the number of bids that can be taken in 2H2015 or 1H2016 by using the Maximum Slice Limit box below. For example, if you offer both A and B bids for a Service Term, but want to limit it to 1 accepted bid, enter 1 in the row labeled "Either A or B Bids" under the appropriate Service Term. Limits may also be placed individually on A or B bids. If all the bids are available to take, there is no need to use this area.

Maximum Slice Limits

(OPTIONAL)	1H2016	2H2016	
Either A or B Bids	3	2	
A Bids only			
B Bids only			

(REQUIRED)

List all Bid ID's Below (ID must start with "A" or "B") *

(OPTIONAL)

Bid Specific Negative Contingencies

Identify any negative contingent bids below. If any bid in the left

column is chosen, it will automatically withdraw any bids in the right

A1H2016-1 A1H2016-2 A1H2016-3 B1H2016-1 B1H2016-2 B1H2016-3 A2H2016-1 A2H2016-2 B2H2016-1 B2H2016-2

columns or	n the same	row and vice	e versa.		
Taking this bid	Withdraws		Thes	e bids	
ID#		ID#1	ID#2	ID#3	ID#4
A1H2016-1	>>>>>	B1H2016-1			
A1H2016-2	>>>>>	B1H2016-2			
A1H2016-3	>>>>>	B1H2016-3			
A2H2016-1	>>>>>	B2H2016-1			
A2H2016-2	>>>>>	B2H2016-2			

*Note: Bid ID's must be prefixed with "A" or "B" to correspond to the Scenario of each bid.

Identify other negative contingencies that cannot be input above:	

Version 1 Dated: 10/14/2015 **Bidder Name:** Bidder S Company Abbr: Bidder S Scenario **Select Scenario** Scenario A - All LMP Charges Are Responsibility of Winning Bidder This is an "A" bid O Scenario B - CL&P Reimburses Locational Price Differential Instructions: Each independently selectable bid should be on a separate Form IV Bid Sheet. All Service Terms filled in on this Bid Sheet are for one slice and will be evaluated and awarded as a whole. Bidder must provide On-Peak and Off-Peak prices for all four Customer Classes. All prices are to be in ¢/kWh and will be rounded to thousandths of ¢/kWh. Negative contingencies between bids are only allowed as per RFP Section 2.5.3.6 and are to be specified on the Master Bid Sheet. The "Term Price" which appears in the far-right column is the weighted average across the customer class / TOU price bids for each month and weighted across the months of each Service Term. Bid ID# A1H2016-1 Customer Classes / TOU Weighted Average Service Large C&I Small C&I Across Residential Street Lighting On-Peak Off-Peak On-Peak Off-Peak On-Peak Off-Peak <u>Term</u> **Month** On-Peak Off-Peak Classes See Contract Sections 1.58 and 1.52 for definitions of Connecticut On-Peak and Off-Peak periods 1H2016 11.854 10.534 11.935 10.027 11.854 10.534 11.854 10.565 Jan-16 10.609 11.446 10.084 10.609 10.609 Feb-16 11.592 11.446 11.446 10.542 9.196 9,420 8.352 8.817 Mar-16 8.817 9.196 9.196 8.817 8.679 7.147 7.076 7.431 6.613 7.147 7.076 7.147 7.076 6.862 Apr-16 May-16 6.277 6.029 6.430 5.601 6.277 6.029 6.277 6.029 5.876 Jun-16 7.014 6.360 7.104 6.059 7.014 6.360 7.014 6.360 6.398 Term Price: 8.36912

Version 1 Dated: 10/14/2015 **Bidder Name:** Bidder S Company Abbr: Bidder S Scenario **Select Scenario** Scenario A - All LMP Charges Are Responsibility of Winning Bidder This is an "A" bid O Scenario B - CL&P Reimburses Locational Price Differential Instructions: Each independently selectable bid should be on a separate Form IV Bid Sheet. All Service Terms filled in on this Bid Sheet are for one slice and will be evaluated and awarded as a whole. Bidder must provide On-Peak and Off-Peak prices for all four Customer Classes. All prices are to be in ¢/kWh and will be rounded to thousandths of ¢/kWh. Negative contingencies between bids are only allowed as per RFP Section 2.5.3.6 and are to be specified on the Master Bid Sheet. The "Term Price" which appears in the far-right column is the weighted average across the customer class / TOU price bids for each month and weighted across the months of each Service Term. Bid ID# A1H2016-2 Customer Classes / TOU Weighted Average Service Large C&I Small C&I Across Residential Street Lighting On-Peak Off-Peak On-Peak Off-Peak On-Peak Off-Peak <u>Term</u> **Month** On-Peak Off-Peak Classes See Contract Sections 1.58 and 1.52 for definitions of Connecticut On-Peak and Off-Peak periods 1H2016 11.922 10.602 12.003 10.095 11.922 10,602 11.922 10.633 Jan-16 11.514 10.152 Feb-16 10.677 11.660 11.514 10.677 11.514 10.677 10.610 9.264 8.885 9,488 8.885 8.885 8.747 Mar-16 8.420 9.264 9.264 7.215 7.144 7.499 6.681 7.215 7.144 7.215 7.144 6.930 Apr-16 May-16 6.345 6.097 6.498 5.669 6.345 6.097 6.345 6.097 5.944 Jun-16 7.082 6.428 7.172 6.127 7.082 6.428 7.082 6.428 6.466 Term Price: 8.43712

Version 1 Dated: 10/14/2015 **Bidder Name:** Bidder S Company Abbr: Bidder S Scenario **Select Scenario** Scenario A - All LMP Charges Are Responsibility of Winning Bidder This is an "A" bid O Scenario B - CL&P Reimburses Locational Price Differential Instructions: Each independently selectable bid should be on a separate Form IV Bid Sheet. All Service Terms filled in on this Bid Sheet are for one slice and will be evaluated and awarded as a whole. Bidder must provide On-Peak and Off-Peak prices for all four Customer Classes. All prices are to be in ¢/kWh and will be rounded to thousandths of ¢/kWh. Negative contingencies between bids are only allowed as per RFP Section 2.5.3.6 and are to be specified on the Master Bid Sheet. The "Term Price" which appears in the far-right column is the weighted average across the customer class / TOU price bids for each month and weighted across the months of each Service Term. Bid ID# A1H2016-3 Customer Classes / TOU Weighted Average Service Large C&I Small C&I Across Residential Street Lighting On-Peak Off-Peak On-Peak Off-Peak On-Peak Off-Peak <u>Term</u> **Month** On-Peak Off-Peak Classes See Contract Sections 1.58 and 1.52 for definitions of Connecticut On-Peak and Off-Peak periods 1H2016 12.001 10.681 12.082 10.174 12.001 10.681 12.001 10.712 Jan-16 10.681 11.593 10.231 Feb-16 10.756 11.739 11.593 10.756 11.593 10.756 10.689 9.343 9.343 8,499 8.964 9.343 8.964 8.826 Mar-16 8.964 9.567 7.294 7.223 7.578 6.760 7.294 7.223 7.294 7.223 7.009 Apr-16 May-16 6.424 6.176 6.577 5.748 6.424 6.176 6.424 6.176 6.023 Jun-16 7.161 6.507 7.251 6.206 7.161 6.507 7.161 6.507 6.545 Term Price: 8.51612

<u> Bidder Name:</u>	<u>_l</u>	Bidder S						Comp	oany Abbr:	Bidder S
Select Scenario	-	Scenario_								
ologi odgilario		Scenar	io A - All LMP C	harges Are Res	sponsibility of W	/inning Bidder				
his is a "B" bid		Scenar	io B - CL&P Rei	mburses Locati	onal Price Diffe	rential				
Instructions: Each independently will be evaluated a ¢/kWh and will be ro specified on the Ma price bids for each r	and awarded ounded to the ster Bid She	d <u>as a whole</u> nousandths deet. The "Te	e. Bidder mus of ¢/kWh. Neg rm Price" whic	st provide On- pative conting th appears in	-Peak and Off encies betwee the far-right o	-Peak prices on bids are or	for all four Cually allowed as	stomer Classe per RFP Sect	es. All prices tion 2.5.3.6 ar	are to be in nd are to be
Bid ID# <mark>B1H2016-1</mark>	_				Customer C	asses / TOL	J			•
	-		e C&I		Customer C		J I C&I	Street L		•
Bid ID# <mark>B1H2016-1</mark>	- <u>Month</u>	Large	e C&I Off-Peak	Resid		Sma		Street L On-Peak		Weighted Average Across Classes
Bid ID# B1H2016-1 Service Term	Month	Large <u>On-Peak</u> See Contra	Off-Peak	Residence of the Reside	dential Off-Peak .52 for defir	Sma On-Peak nitions of Co	C&I Off-Peak	On-Peak On-Peak and	Off-Peak	Average Across Classes
sid ID# B1H2016-1 Service	Month Jan-16	Large On-Peak See Contra	Off-Peak act Sections 10.661	Resid On-Peak 5 1.58 and 1	dential Off-Peak .52 for defin	Sma On-Peak nitions of Co	C&I Off-Peak Onnecticut (On-Peak and	Off-Peak p	Average Across Classes Deriods
Service Term	Month Jan-16 Feb-16	Large On-Peak See Contra 11.978 11.567	Off-Peak act Sections 10.661 10.737	Resid On-Peak 5 1.58 and 1 12.065 11.718	dential Off-Peak .52 for defin 10.154 10.212	Sma On-Peak nitions of Co 11.978 11.567	C& Off-Peak Onnecticut (10.661 10.737	On-Peak and 11.978 11.567	Off-Peak p 10.661 10.737	Average Across Classes Deriods 10.692 10.668
Sid ID# B1H2016-1 Service Term	Month Jan-16 Feb-16 Mar-16	Large On-Peak See Contra 11.978 11.567 9.265	Off-Peak act Sections 10.661 10.737 8.909	Resid On-Peak 5 1.58 and 1 12.065 11.718 9.491	dential Off-Peak .52 for defin 10.154 10.212 8.448	Sma On-Peak nitions of Co 11.978 11.567 9.265	1 C&I Off-Peak Onnecticut (10.661 10.737 8.909	On-Peak and 11.978 11.567 9.265	Off-Peak x 1 Off-Peak x 10.661 10.737 8.909	Average Across Classes
Service Term	Month Jan-16 Feb-16	Large On-Peak See Contra 11.978 11.567	Off-Peak act Sections 10.661 10.737	Resid On-Peak 5 1.58 and 1 12.065 11.718	dential Off-Peak .52 for defin 10.154 10.212	Sma On-Peak nitions of Co 11.978 11.567	C& Off-Peak Onnecticut (10.661 10.737	On-Peak and 11.978 11.567	Off-Peak p 10.661 10.737	Average

Bidder Name:		Bidder S						<u>Com</u> p	oany Abbr:	Bidder S
Select Scenario		Scenario_								
		O Scenar	io A - All LMP C	Charges Are Res	sponsibility of V	/inning Bidder				
This is a "B" bid		Scenar	io B - CL&P Rei	mburses Locati	onal Price Diffe	rential				
Instructions:										
specified on the M price bids for each						column is the	weighted aver	age across th	ne customer c	class / TOU
Bid ID# <mark>B1H2016-2</mark>	I				Customer C	lasses / TOL	J			Weighted
Bid ID# B1H2016-2	l					lasses / TOL				Weighted Average
Service	•	Large		Resid	lential	Smal	l C&I		Lighting	Average Across
<u> </u>	<u>Month</u>		e C&I Off-Peak	Resid				Street L On-Peak		Average
Service	•	On-Peak	Off-Peak	Resid	lential <u>Off-Peak</u>	Smal	l C&I <u>Off-Peak</u>	On-Peak	Off-Peak	Average Across Classes
Service	•	On-Peak	Off-Peak	Resid	lential <u>Off-Peak</u>	Smal <u>On-Peak</u>	l C&I <u>Off-Peak</u>	On-Peak	Off-Peak	Average Across Classes
Service <u>Term</u>	<u>Month</u>	On-Peak See Contra	Off-Peak	Residence Property Pr	lential Off-Peak .52 for defir	Smal	C&I Off-Peak	On-Peak On-Peak and	Off-Peak	Average Across Classes periods 10.760
Service <u>Term</u>	Month Jan-16	On-Peak See Contra	Off-Peak act Sections 10.729	Resid On-Peak 3 1.58 and 1	lential Off-Peak .52 for defin	Smal On-Peak nitions of Co	C&I Off-Peak Onnecticut (On-Peak and	Off-Peak d Off-Peak 10.729	Average Across Classes periods 10.760 10.737
Service <u>Term</u>	Month Jan-16 Feb-16 Mar-16 Apr-16	On-Peak See Contra 12.046 11.635 9.333 7.201	Off-Peak 10.729 10.805 8.977 7.124	Residence On-Peak 1.58 and 1 12.133 11.786 9.559 7.485	dential	Small On-Peak 12.046 11.635 9.333 7.201	1 C&I Off-Peak Onnecticut (10.729 10.805 8.977 7.124	On-Peak and 12.046 11.635 9.333 7.201	Off-Peak 10.729 10.805 8.977 7.124	Average
Service <u>Term</u>	Month Jan-16 Feb-16 Mar-16	On-Peak See Contra 12.046 11.635 9.333	Off-Peak 10.729 10.805 8.977	Residence	lential Off-Peak .52 for define 10.222 10.280 8.516	Small On-Peak	1 C&I Off-Peak Onnecticut (10.729 10.805 8.977	On-Peak and 12.046 11.635 9.333	Off-Peak 10.729 10.805 8.977	Average Across Classes

Bidder Name:		Bidder S						<u>Com</u> r	oany Abbr:	Bidder S
Select Scenario		_ Scenario_								
<u> </u>		○ Scenar	io A - All LMP C	Charges Are Res	sponsibility of V	/inning Bidder				
This is a "B" bid		Scenar	io B - CL&P Rei	mburses Locati	onal Price Diffe	rential				
Instructions: Each independent will be evaluated ¢/kWh and will be	and awarde	d <u>as a whol</u> e	. Bidder mus	st provide On-	Peak and Off	-Peak prices	for all four Cu	stomer Classe	es. All prices	are to be in
specified on the M price bids for each						column is the	weignted aver	rage across in	ie customer c	ass / 100
Bid ID# B1H2016-3]									
Bid ID# <mark>B1H2016-3</mark>	l				Customer C	lasses / TOL	J			Weighted
	I									Average
Service	•		e C&I	Resid	lential	Smal	I C&I		Lighting	Average Across
	<u>Month</u>		e C&I Off-Peak	Resid			I C&I	Street I On-Peak		Average
Service	•	On-Peak	Off-Peak	Resid	lential <u>Off-Peak</u>	Smal <u>On-Peak</u>	l C&I Off-Peak		Off-Peak	Average Across Classes
Service	•	On-Peak	Off-Peak	Resid	lential <u>Off-Peak</u>	Smal <u>On-Peak</u>	l C&I Off-Peak	On-Peak	Off-Peak	Average Across Classes
Service <u>Term</u>	Month Jan-16 Feb-16	On-Peak See Contra 12.125 11.714	Off-Peak act Sections 10.808 10.884	Residence	lential Off-Peak .52 for defin 10.301 10.359	Smal On-Peak nitions of Co 12.125 11.714	Connecticut (10.808)	On-Peak and 12.125 11.714	Off-Peak pt 10.808 10.884	Average Across Classes periods 10.839 10.816
Service <u>Term</u>	Month Jan-16 Feb-16 Mar-16	On-Peak See Contra 12.125 11.714 9.412	Off-Peak 10.808 10.884 9.056	Residence	lential Off-Peak .52 for define 10.301 10.359 8.595	Small On-Peak	10.808 10.884 9.056	On-Peak and 12.125 11.714 9.412	Off-Peak 1 10.808 10.884 9.056	Average Across Classes Deriods 10.839 10.816 8.915
Service <u>Term</u>	Month Jan-16 Feb-16 Mar-16 Apr-16	On-Peak See Contra 12.125 11.714 9.412 7.280	Off-Peak 10.808 10.884 9.056 7.203	Residence	lential Off-Peak .52 for defin 10.301 10.359 8.595 6.745	Small On-Peak 12.125 11.714 9.412 7.280	10.808 10.808 10.884 9.056 7.203	On-Peak and 12.125 11.714 9.412 7.280	Off-Peak 10.808 10.884 9.056 7.203	Average
Service <u>Term</u>	Month Jan-16 Feb-16 Mar-16	On-Peak See Contra 12.125 11.714 9.412	Off-Peak 10.808 10.884 9.056	Residence	lential Off-Peak .52 for define 10.301 10.359 8.595	Small On-Peak	10.808 10.884 9.056	On-Peak and 12.125 11.714 9.412	Off-Peak 1 10.808 10.884 9.056	Average

Version 1 Dated: 10/14/2015 **Bidder Name:** Bidder S Company Abbr: Bidder S Scenario **Select Scenario** Scenario A - All LMP Charges Are Responsibility of Winning Bidder This is an "A" bid O Scenario B - CL&P Reimburses Locational Price Differential Instructions: Each independently selectable bid should be on a separate Form IV Bid Sheet. All Service Terms filled in on this Bid Sheet are for one slice and will be evaluated and awarded as a whole. Bidder must provide On-Peak and Off-Peak prices for all four Customer Classes. All prices are to be in ¢/kWh and will be rounded to thousandths of ¢/kWh. Negative contingencies between bids are only allowed as per RFP Section 2.5.3.6 and are to be specified on the Master Bid Sheet. The "Term Price" which appears in the far-right column is the weighted average across the customer class / TOU price bids for each month and weighted across the months of each Service Term. Bid ID# A2H2016-1 Customer Classes / TOU Weighted Average Service Large C&I Small C&I Across Residential Street Lighting On-Peak Off-Peak On-Peak Off-Peak On-Peak Off-Peak <u>Term</u> **Month** On-Peak Off-Peak Classes See Contract Sections 1.58 and 1.52 for definitions of Connecticut On-Peak and Off-Peak periods 2H2016 6.424 7.657 6.060 7.723 6.424 6.568 Jul-16 7.723 7.032 6.065 7.059 5.746 7.032 6.065 7.032 6.065 6.186 Aug-16 6.542 5.688 6.542 5.973 6.542 6.001 Sep-16 5.973 6.695 5.973 6.775 6.272 7.124 6.064 6.775 6.272 6.775 6.272 6.340 Oct-16 Nov-16 7.937 7.171 8.172 6.936 7.937 7.171 7.937 7.171 7.288 Dec-16 9.622 8.493 9.742 8.197 9.622 8.493 9.622 8.493 8.637 Term Price: 6.87829

Version 1 Dated: 10/14/2015 **Bidder Name:** Bidder S Company Abbr: Bidder S Scenario **Select Scenario** Scenario A - All LMP Charges Are Responsibility of Winning Bidder This is an "A" bid O Scenario B - CL&P Reimburses Locational Price Differential Instructions: Each independently selectable bid should be on a separate Form IV Bid Sheet. All Service Terms filled in on this Bid Sheet are for one slice and will be evaluated and awarded as a whole. Bidder must provide On-Peak and Off-Peak prices for all four Customer Classes. All prices are to be in ¢/kWh and will be rounded to thousandths of ¢/kWh. Negative contingencies between bids are only allowed as per RFP Section 2.5.3.6 and are to be specified on the Master Bid Sheet. The "Term Price" which appears in the far-right column is the weighted average across the customer class / TOU price bids for each month and weighted across the months of each Service Term. Bid ID# A2H2016-2 Customer Classes / TOU Weighted Average Service Large C&I Small C&I Across Residential Street Lighting On-Peak Off-Peak On-Peak Off-Peak On-Peak Off-Peak <u>Term</u> **Month** On-Peak Off-Peak Classes See Contract Sections 1.58 and 1.52 for definitions of Connecticut On-Peak and Off-Peak periods 2H2016 6.476 7.709 7.775 6.476 6.620 Jul-16 6.112 7.775 7.084 6.117 7.111 5.798 7.084 6.117 7.084 6.117 6.238 Aug-16 6.594 6.025 6.747 5.740 6.594 6.025 6.594 6.025 6.053 Sep-16 Oct-16 6.827 6.324 7.176 6.116 6.827 6.324 6.827 6.324 6.392 Nov-16 7.989 7.223 8.224 6.988 7.989 7.223 7.989 7.223 7.340 Dec-16 9.674 8.545 9.794 8.249 9.674 8.545 9.674 8.545 8.689 Term Price: 6.93029

				ersion 1 D	•		пірапу			
Bidder Name:		Bidder S						<u>Com</u> r	oany Abbr:	Bidder S
Select Scenario		Scenario_								
		O Scenar	io A - All LMP (Charges Are Res	sponsibility of W	/inning Bidder				
This is a "B" bid		Scenar	io B - CL&P Rei	mburses Locati	onal Price Diffe	rential				
¢/kWh and will be specified on the M price bids for each Bid ID# B2H2016-1	aster Bid Sh month and	eet. The "Te	rm Price" which	ch appears in is of each Ser	the far-right of	column is the	weighted aver			
		-			Customer C	183563 / 100	,			Average
Service		Large			lential		I C&I		_ighting	Across
<u>Term</u>	<u>Month</u>	On-Peak	Off-Peak	<u>On-Peak</u>	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	Classes
		See Contra	act Sections	s 1.58 and 1	.52 for defir	nitions of Co	onnecticut (On-Peak and	d Off-Peak p	<u>eriods</u>
2H2016	Jul-16	7.610	6.344	7.543	5.976	7.610	6.344	7.610	6.344	6.476
	Aug-16	6.922	5.984	6.949	5.662	6.922	5.984	6.922	5.984	6.094
	Sep-16	6.483	5.937	6.634	5.648	6.483	5.937	6.483	5.937	5.956
	Oct-16	6.739	6.249	7.087	6.042	6.739	6.249	6.739	6.249	6.314
	Nov-16	7.912	7.152	8.147	6.919	7.912	7.152	7.912	7.152	7.268
	Dec-16	9.678	8.540	9.800	8.244	9.678	8.540	9.678	8.540	8.687
								Т	erm Price:	6.83935

					ated: 10/1		mpany			
Bidder Name:		Bidder S						<u>Com</u> r	oany Abbr:	Bidder S
Select Scenario		Scenario_								
		O Scenari	o A - All LMP C	Charges Are Res	sponsibility of W	/inning Bidder				
This is a "B" bid		Scenario	o B - CL&P Rei	mburses Locati	onal Price Diffe	rential				
¢/kWh and will be specified on the M price bids for each Bid ID# B2H2016-2	aster Bid Sh month and	eet. The "Tei	m Price" which	ch appears in s of each Ser	the far-right o	column is the	weighted aver			lass / TOU
					Customer C	asses / TOU	J			Weighted Average
Service		Large	C&I	Resid	lential	Sma	II C&I	Street L	_iahtina	Across
<u>Term</u>	<u>Month</u>	On-Peak		On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak		Classes
		See Contra	ct Sections	s 1.58 and 1	.52 for defir	nitions of Co	onnecticut (On-Peak and	d Off-Peak p	<u>oeriods</u>
2H2016	Jul-16	7.662	6.396	7.595	6.028	7.662	6.396	7.662	6.396	6.528
	Aug-16	6.974	6.036	7.001	5.714	6.974	6.036	6.974	6.036	6.146
	Sep-16	6.535	5.989	6.686	5.700	6.535	5.989	6.535	5.989	6.008
	Oct-16	6.791	6.301	7.139	6.094	6.791	6.301	6.791	6.301	6.366
	Nov-16	7.964	7.204	8.199	6.971	7.964	7.204	7.964	7.204	7.320
	Dec-16	9.730	8.592	9.852	8.296	9.730	8.592	9.730	8.592	8.739
								Т	erm Price:	6.89135

Version 1 Dated: 10/14/2015

Company Abbr: Bidder T

Optional: You can limit the number of bids that can be taken in 2H2015 or 1H2016 by using the Maximum Slice Limit box below. For example, if you offer both A and B bids for a Service Term, but want to limit it to 1 accepted bid, enter 1 in the row labeled "Either A or B Bids" under the appropriate Service Term. Limits may also be placed individually on A or B bids. If all the bids are available to take, there is no need to use this area.

Maximum Slice Limits

(OPTIONAL)	1H2016	2H2016	
Either A or B Bids	2	2	
A Bids only			
B Bids only			

(REQUIRED)

<u>List all Bid ID's Below</u> (ID must start with "A" or "B") *

(OPTIONAL)

Bid Specific Negative Contingencies

Identify any negative contingent bids below. If any bid in the left

column is chosen, it will automatically withdraw any bids in the right

A1 A2 A3 A4

columns on the same row and vice versa.										
Taking this bid	Withdraws	These bids								
ID#		ID#1	ID#2	ID#3	ID#4					

*Note: Bid ID's must be prefixed with "A" or "B" to correspond to the Scenario of each bid.

Identify other negative contingencies that cannot be input above:

Bidder Name:	<u>1</u>	Bidder T						Comp	oany Abbr:	Bidder T
Select Scenario	г	_ Scenario								
00010010010		Scenari	io A - All LMP C	Charges Are Res	ponsibility of W	/inning Bidder				
Γhis is an "A" bid		O Scenari	io B - CL&P Rei	imburses Locati	onal Price Diffe	rential				
Instructions: Each independently will be evaluated ¢/kWh and will be a specified on the Ma price bids for each	and awarded rounded to the aster Bid She	d <u>as a whole</u> ousandths o eet. The "Ter	e. Bidder mus of ¢/kWh. Neg rm Price" which	st provide On- gative continge ch appears in	Peak and Off encies betwee the far-right o	-Peak prices en bids are or	for all four Cu nly allowed as	stomer Classe per RFP Sect	es. All prices tion 2.5.3.6 a	are to be in nd are to be
Bid ID# A1										
Bid ID# A1	_				Customer Cl	lasses / TOL	J			_
Bid ID# A1 Service	_	Large			Customer Cl		J II C&I	Street L	ighting	Weighted Average Across
	_ Month	Large <u>On-Peak</u>		Resid			II C&I	Street L On-Peak		Average
Service		On-Peak	Off-Peak	Resid	lential Off-Peak	Sma On-Peak	II C&I Off-Peak	On-Peak	Off-Peak	Average Across Classes
Service <u>Term</u>	<u></u>	On-Peak See Contra 11.473 10.693	Off-Peak act Sections 11.473 10.693	Resid On-Peak s 1.58 and 1 11.473 10.693	lential Off-Peak .52 for defir 11.473 10.693	Sma On-Peak nitions of Co 11.473 10.693	Off-Peak Onnecticut (11.473 10.693	On-Peak and 11.473 10.693	Off-Peak J 11.473 10.693	Average Across Classes Deriods 11.473 10.693
Service <u>Term</u>	Jan-16 Feb-16 Mar-16	On-Peak See Contra 11.473 10.693 9.131	Off-Peak 11.473 10.693 9.131	Residence	lential Off-Peak .52 for defir	Sma On-Peak nitions of Co	II C&I Off-Peak onnecticut (On-Peak and 11.473 10.693 9.131	Off-Peak 1 11.473 10.693 9.131	Average Across Classes Deriods 11.473
Service <u>Term</u>	Jan-16 Feb-16 Mar-16 Apr-16	On-Peak See Contra 11.473 10.693 9.131 6.907	Off-Peak 11.473 10.693 9.131 6.907	Residence On-Peak s 1.58 and 1 11.473 10.693 9.131 6.907	lential Off-Peak .52 for defin 11.473 10.693 9.131 6.907	Sma On-Peak nitions of Co 11.473 10.693 9.131 6.907	11.473 10.693 9.131 6.907	On-Peak and 11.473 10.693 9.131 6.907	Off-Peak J 11.473 10.693 9.131 6.907	Average Across Classes 2 11.473 10.693 9.133 6.907
Service <u>Term</u>	Jan-16 Feb-16 Mar-16	On-Peak See Contra 11.473 10.693 9.131	Off-Peak 11.473 10.693 9.131	Residence	lential Off-Peak .52 for defir 11.473 10.693 9.131	Sma On-Peak nitions of Co 11.473 10.693 9.131	C& Off-Peak 	On-Peak and 11.473 10.693 9.131	Off-Peak 1 11.473 10.693 9.131	Average Across Classes Deriods 11.473 10.693

			V	ersion 1 D	ated: 10/1	4/2015					
Bidder Name:	<u>!</u>	Bidder T						Comp	oany Abbr:	Bidder T	
Select Scenario	Г	Scenario									
		Scenari	io A - All LMP C	harges Are Res	ponsibility of W	/inning Bidder					
This is an "A" bid		Scenari									
Instructions: Each independent will be evaluated ¢/kWh and will be specified on the M price bids for each	and awarded rounded to the aster Bid She	d <u>as a whole</u> nousandths of eet. The "Ter	e. Bidder mus f ¢/kWh. Neg rm Price" whic	st provide On- pative continge ch appears in	Peak and Off encies betwee the far-right o	-Peak prices ten bids are on	for all four Cus ily allowed as	stomer Classe per RFP Sect	es. All prices tion 2.5.3.6 a	are to be in nd are to be	
Bid ID# A2											
Bid ID# A2	_			(Customer Cl	lasses / TOL	J			Weighted	
	-	Large						Street I	iahtina	Average	
Service Term	- <u>Month</u>	Large On-Peak		Resid	ential	Smal		Street L On-Peak			
Service	Jan-16 Feb-16 Mar-16 Apr-16	On-Peak	Off-Peak	Resid On-Peak 1.58 and 1 11.695 10.915 9.353 7.129	ential Off-Peak .52 for defin 11.695 10.915 9.353 7.129	Smal On-Peak	C&I Off-Peak		Off-Peak p 11.695 10.915 9.353 7.129	Average Across Classes	
Service <u>Term</u>	Jan-16 Feb-16 Mar-16	On-Peak See Contra 11.695 10.915 9.353 7.129	Off-Peak 11.695 10.915 9.353 7.129	Resid On-Peak 1.58 and 1. 11.695 10.915 9.353	ential Off-Peak .52 for defin 11.695 10.915 9.353	Small On-Peak 11.695 10.915 9.353 7.129	11.695 10.915 9.353 7.129	On-Peak and 11.695 10.915 9.353 7.129	Off-Peak p 11.695 10.915 9.353	Average Across Classes Deriods 11.695 10.915 9.353 7.129	

FORM IV - Individual Bid Sheet for Standard Service for The Connecticut Light and Power Company Version 1 Dated: 10/14/2015

Bidder Name: Bidder T **Company Abbr:** Bidder T Scenario **Select Scenario** Scenario A - All LMP Charges Are Responsibility of Winning Bidder This is an "A" bid O Scenario B - CL&P Reimburses Locational Price Differential Instructions: Each independently selectable bid should be on a separate Form IV Bid Sheet. All Service Terms filled in on this Bid Sheet are for one slice and will be evaluated and awarded as a whole. Bidder must provide On-Peak and Off-Peak prices for all four Customer Classes. All prices are to be in ¢/kWh and will be rounded to thousandths of ¢/kWh. Negative contingencies between bids are only allowed as per RFP Section 2.5.3.6 and are to be specified on the Master Bid Sheet. The "Term Price" which appears in the far-right column is the weighted average across the customer class / TOU price bids for each month and weighted across the months of each Service Term. Bid ID# A3 Customer Classes / TOU Weighted Average Service Large C&I Small C&I Across Residential Street Lighting On-Peak Off-Peak On-Peak Off-Peak On-Peak Off-Peak <u>Term</u> **Month** On-Peak Off-Peak Classes See Contract Sections 1.58 and 1.52 for definitions of Connecticut On-Peak and Off-Peak periods 2H2016 6.720 6.720 6.720 6.720 6.720 Jul-16 6.720 6.720 6.328 6.328 6.328 6.328 6.328 6.328 6.328 6.328 6.328 Aug-16 6.215 6.215 6.215 6.215 6.215 6.215 6.215 6.215 Sep-16 6.215 Oct-16 6.609 6.609 6.609 6.609 6.609 6.609 6.609 6.609 6.609 Nov-16 7.552 7.552 7.552 7.552 7.552 7.552 7.552 7.552 7.552 Dec-16 9.252 9.252 9.252 9.252 9.252 9.252 9.252 9.252 9.252

Term Price:

7.15607

				ersion 1 D	•	4/2015	прапу			
Bidder Name:		Bidder T						<u>Com</u> r	oany Abbr:	Bidder T
Select Scenario		Scenario								
		Scenario	A - All LMP C	harges Are Res	ponsibility of W	inning Bidder/				
his is an "A" bid		O Scenario	B - CL&P Rei	mburses Location	onal Price Diffe	rential				
will be evaluated ¢/kWh and will be specified on the M price bids for each Bid ID# A4	rounded to t aster Bid Sh	housandths of leet. The "Teri	¢/kWh. Neg m Price" whic	ative continge ch appears in	encies betwee the far-right o	en bids are on	ly allowed as	per RFP Sect	ion 2.5.3.6 a	nd are to be
				(Customer C	asses / TOU	1			Weighted
Service		Large	C&I	Resid	ential	Smal	I C&I	Street L	_ighting	Average Across
<u>Term</u>	<u>Month</u>	On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	Classes
		See Contra	ct Sections	s 1.58 and 1.	.52 for defir	nitions of Co	onnecticut C	On-Peak and	d Off-Peak p	<u>oeriods</u>
2H2016	Jul-16	6.904	6.904	6.904	6.904	6.904	6.904	6.904	6.904	6.904
	Aug-16	6.512	6.512	6.512	6.512	6.512	6.512	6.512	6.512	6.512
	Sep-16	6.399	6.399	6.399	6.399	6.399	6.399	6.399	6.399	6.399
	Oct-16	6.793	6.793	6.793	6.793	6.793	6.793	6.793	6.793	6.793
	Nov-16	7.736	7.736	7.736	7.736	7.736	7.736	7.736	7.736	7.736
			0.400	0.400	0.400	0.400	0.400	0.466		
	Dec-16	9.436	9.436	9.436	9.436	9.436	9.436	9.436	9.436 erm Price:	9.436 7.34007