



**FORM IV - Individual Bid Sheet for Standard Service for  
The Connecticut Light and Power Company**  
Version 1 Dated: 10/14/2015

**Bidder Name:**

**Bidder M**

**Company Abbr: Bidder M**

**Select Scenario**

Scenario \_\_\_\_\_

- Scenario A - All LMP Charges Are Responsibility of Winning Bidder
- Scenario B - CL&P Reimburses Locational Price Differential

**This is an "A" bid**

**Instructions:**

Each independently selectable bid should be on a separate Form IV Bid Sheet. **All Service Terms filled in on this Bid Sheet are for one slice and will be evaluated and awarded as a whole.** Bidder must provide On-Peak and Off-Peak prices for all four Customer Classes. All prices are to be in ¢/kWh and will be rounded to thousandths of ¢/kWh. Negative contingencies between bids are only allowed as per RFP Section 2.5.3.6 and are to be specified on the Master Bid Sheet. The "Term Price" which appears in the far-right column is the weighted average across the customer class / TOU price bids for each month and weighted across the months of each Service Term.

**Bid ID#** A1H\_1

Service Term	Month	Customer Classes / TOU								Weighted Average Across Classes	
		Large C&I		Residential		Small C&I		Street Lighting			
		On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak		
<a href="#">See Contract Sections 1.58 and 1.52 for definitions of Connecticut On-Peak and Off-Peak periods</a>											
1H2016	Jan-16	10.677	10.677	10.677	10.677	10.677	10.677	10.677	10.677	10.677	10.677
	Feb-16	10.614	10.614	10.614	10.614	10.614	10.614	10.614	10.614	10.614	10.614
	Mar-16	9.011	9.011	9.011	9.011	9.011	9.011	9.011	9.011	9.011	9.011
	Apr-16	7.056	7.056	7.056	7.056	7.056	7.056	7.056	7.056	7.056	7.056
	May-16	6.087	6.087	6.087	6.087	6.087	6.087	6.087	6.087	6.087	6.087
	Jun-16	6.366	6.366	6.366	6.366	6.366	6.366	6.366	6.366	6.366	6.366
<b>Term Price:</b>										<b>8.51306</b>	

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Scenario

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**Bid ID#** A1H\_2

Service Term	Month	Customer Classes / TOU								Weighted Average Across Classes	
		Large C&I		Residential		Small C&I		Street Lighting			
		On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak		
<a href="#">See Contract Sections 1.58 and 1.52 for definitions of Connecticut On-Peak and Off-Peak periods</a>											
1H2016	Jan-16	10.727	10.727	10.727	10.727	10.727	10.727	10.727	10.727	10.727	10.727
	Feb-16	10.664	10.664	10.664	10.664	10.664	10.664	10.664	10.664	10.664	10.664
	Mar-16	9.061	9.061	9.061	9.061	9.061	9.061	9.061	9.061	9.061	9.061
	Apr-16	7.106	7.106	7.106	7.106	7.106	7.106	7.106	7.106	7.106	7.106
	May-16	6.137	6.137	6.137	6.137	6.137	6.137	6.137	6.137	6.137	6.137
	Jun-16	6.416	6.416	6.416	6.416	6.416	6.416	6.416	6.416	6.416	6.416
<b>Term Price:</b>										<b>8.56306</b>	

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**Bid ID#** A1H\_3

Service Term	Month	Customer Classes / TOU								Weighted Average Across Classes
		Large C&I		Residential		Small C&I		Street Lighting		
		On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	
<a href="#">See Contract Sections 1.58 and 1.52 for definitions of Connecticut On-Peak and Off-Peak periods</a>										
1H2016	Jan-16	10.802	10.802	10.802	10.802	10.802	10.802	10.802	10.802	10.802
	Feb-16	10.739	10.739	10.739	10.739	10.739	10.739	10.739	10.739	10.739
	Mar-16	9.136	9.136	9.136	9.136	9.136	9.136	9.136	9.136	9.136
	Apr-16	7.181	7.181	7.181	7.181	7.181	7.181	7.181	7.181	7.181
	May-16	6.212	6.212	6.212	6.212	6.212	6.212	6.212	6.212	6.212
	Jun-16	6.491	6.491	6.491	6.491	6.491	6.491	6.491	6.491	6.491
<b>Term Price:</b>										<b>8.63806</b>

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**Bidder M** \_\_\_\_\_

**Company Abbr:** Bidder M

**Select Scenario**

Scenario \_\_\_\_\_

Scenario A - All LMP Charges Are Responsibility of Winning Bidder

Scenario B - CL&P Reimburses Locational Price Differential

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**Bid ID#** A2H\_1

Service Term	Month	Customer Classes / TOU								Weighted Average Across Classes
		Large C&I		Residential		Small C&I		Street Lighting		
		On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	
<a href="#">See Contract Sections 1.58 and 1.52 for definitions of Connecticut On-Peak and Off-Peak periods</a>										
2H2016	Jul-16	6.550	6.550	6.550	6.550	6.550	6.550	6.550	6.550	6.550
	Aug-16	6.141	6.141	6.141	6.141	6.141	6.141	6.141	6.141	6.141
	Sep-16	6.186	6.186	6.186	6.186	6.186	6.186	6.186	6.186	6.186
	Oct-16	6.441	6.441	6.441	6.441	6.441	6.441	6.441	6.441	6.441
	Nov-16	7.311	7.311	7.311	7.311	7.311	7.311	7.311	7.311	7.311
	Dec-16	8.695	8.695	8.695	8.695	8.695	8.695	8.695	8.695	8.695
<b>Term Price:</b>										<b>6.92089</b>

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**Company Abbr:** Bidder M

**Select Scenario**

- Scenario \_\_\_\_\_
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**Bid ID#** A2H\_2

Service Term	Month	Customer Classes / TOU								Weighted Average Across Classes
		Large C&I		Residential		Small C&I		Street Lighting		
		On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	
<a href="#">See Contract Sections 1.58 and 1.52 for definitions of Connecticut On-Peak and Off-Peak periods</a>										
2H2016	Jul-16	6.650	6.650	6.650	6.650	6.650	6.650	6.650	6.650	6.650
	Aug-16	6.241	6.241	6.241	6.241	6.241	6.241	6.241	6.241	6.241
	Sep-16	6.286	6.286	6.286	6.286	6.286	6.286	6.286	6.286	6.286
	Oct-16	6.541	6.541	6.541	6.541	6.541	6.541	6.541	6.541	6.541
	Nov-16	7.411	7.411	7.411	7.411	7.411	7.411	7.411	7.411	7.411
	Dec-16	8.795	8.795	8.795	8.795	8.795	8.795	8.795	8.795	8.795
<b>Term Price:</b>										<b>7.02089</b>

**FORM IV - Master Bid Sheet for Standard Service for  
The Connecticut Light and Power Company  
Version 1 Dated: 10/14/2015**

**Bidder Name:** Bidder N

**Company Abbr:** Bidder N

Optional: You can limit the number of bids that can be taken in 2H2015 or 1H2016 by using the Maximum Slice Limit box below. For example, if you offer both A and B bids for a Service Term, but want to limit it to 1 accepted bid, enter 1 in the row labeled "Either A or B Bids" under the appropriate Service Term. Limits may also be placed individually on A or B bids. If all the bids are available to take, there is no need to use this area.

<b>(OPTIONAL)</b>	<b>Maximum Slice Limits</b>			
	1H2016	2H2016		
Either A or B Bids				
A Bids only	1	1		
B Bids only				

**(REQUIRED)**  
**List all Bid ID's Below**  
(ID must start with "A" or "B") \*

A1-1H2016
A2-2H2016

**(OPTIONAL)**  
**Bid Specific Negative Contingencies**

Identify any negative contingent bids below. If any bid in the left column is chosen, it will automatically withdraw any bids in the right columns on the same row and vice versa.

Taking this bid	Withdraws	These bids			
ID#		ID#1	ID#2	ID#3	ID#4

\*Note: Bid ID's must be prefixed with "A" or "B" to correspond to the Scenario of each bid.

Identify other negative contingencies that cannot be input above:

**FORM IV - Individual Bid Sheet for Standard Service for  
The Connecticut Light and Power Company**  
Version 1 Dated: 10/14/2015

**Bidder Name:** \_\_\_\_\_

**Bidder N** \_\_\_\_\_

**Company Abbr:** \_\_\_\_\_ **Bidder N** \_\_\_\_\_

**Select Scenario**

- Scenario \_\_\_\_\_
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**Bid ID#** **A1-1H2016**

Service Term	Month	Customer Classes / TOU								Weighted Average Across Classes
		Large C&I		Residential		Small C&I		Street Lighting		
		On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	
<a href="#">See Contract Sections 1.58 and 1.52 for definitions of Connecticut On-Peak and Off-Peak periods</a>										
1H2016	Jan-16	10.940	10.940	10.940	10.940	10.940	10.940	10.940	10.940	10.940
	Feb-16	10.870	10.870	10.870	10.870	10.870	10.870	10.870	10.870	10.870
	Mar-16	9.200	9.200	9.200	9.200	9.200	9.200	9.200	9.200	9.200
	Apr-16	7.310	7.310	7.310	7.310	7.310	7.310	7.310	7.310	7.310
	May-16	6.430	6.430	6.430	6.430	6.430	6.430	6.430	6.430	6.430
	Jun-16	6.770	6.770	6.770	6.770	6.770	6.770	6.770	6.770	6.770
<b>Term Price:</b>										<b>8.79547</b>



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**Bidder Name:** \_\_\_\_\_

**Bidder N** \_\_\_\_\_

**Company Abbr:** \_\_\_\_\_ **Bidder N** \_\_\_\_\_

**Select Scenario**

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**Bid ID#** **A2-2H2016**

Service Term	Month	Customer Classes / TOU								Weighted Average Across Classes
		Large C&I		Residential		Small C&I		Street Lighting		
		On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	
<a href="#">See Contract Sections 1.58 and 1.52 for definitions of Connecticut On-Peak and Off-Peak periods</a>										
2H2016	Jul-16	6.720	6.720	6.720	6.720	6.720	6.720	6.720	6.720	6.720
	Aug-16	6.560	6.560	6.560	6.560	6.560	6.560	6.560	6.560	6.560
	Sep-16	6.420	6.420	6.420	6.420	6.420	6.420	6.420	6.420	6.420
	Oct-16	6.810	6.810	6.810	6.810	6.810	6.810	6.810	6.810	6.810
	Nov-16	7.690	7.690	7.690	7.690	7.690	7.690	7.690	7.690	7.690
	Dec-16	9.140	9.140	9.140	9.140	9.140	9.140	9.140	9.140	9.140
<b>Term Price:</b>										<b>7.25568</b>

**FORM IV - Master Bid Sheet for Standard Service for  
The Connecticut Light and Power Company**  
Version 1 Dated: 10/14/2015

**Bidder Name:**

**Bidder O**

**Company Abbr:**

**Bidder O**

Optional: You can limit the number of bids that can be taken in 2H2015 or 1H2016 by using the Maximum Slice Limit box below. For example, if you offer both A and B bids for a Service Term, but want to limit it to 1 accepted bid, enter 1 in the row labeled "Either A or B Bids" under the appropriate Service Term. Limits may also be placed individually on A or B bids. If all the bids are available to take, there is no need to use this area.

**Maximum Slice Limits**

(OPTIONAL)	1H2016	2H2016		
Either A or B Bids	3	2		
A Bids only				
B Bids only				

**(REQUIRED)**

**List all Bid ID's Below**

(ID must start with "A" or "B") \*

<b>A1</b>
<b>A2</b>
<b>A3</b>
<b>A4</b>
<b>A5</b>
<b>B1</b>
<b>B2</b>
<b>B3</b>
<b>B4</b>
<b>B5</b>

**(OPTIONAL)**

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Taking this bid	Withdraws	These bids			
ID#		ID#1	ID#2	ID#3	ID#4

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**Bidder O** \_\_\_\_\_

**Company Abbr:** Bidder O

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**Bid ID#** A1

Service Term	Month	Customer Classes / TOU								Weighted Average Across Classes
		Large C&I		Residential		Small C&I		Street Lighting		
		On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	
<a href="#">See Contract Sections 1.58 and 1.52 for definitions of Connecticut On-Peak and Off-Peak periods</a>										
1H2016	Jan-16	10.993	10.993	10.555	10.555	10.993	10.993	10.993	10.993	10.628
	Feb-16	11.002	11.002	10.524	10.524	11.002	11.002	11.002	11.002	10.611
	Mar-16	9.021	9.021	8.569	8.569	9.021	9.021	9.021	9.021	8.657
	Apr-16	7.206	7.206	6.861	6.861	7.206	7.206	7.206	7.206	6.935
	May-16	6.316	6.316	5.976	5.976	6.316	6.316	6.316	6.316	6.057
	Jun-16	6.539	6.539	6.367	6.367	6.539	6.539	6.539	6.539	6.404
<b>Term Price:</b>										<b>8.42707</b>

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**Bidder O** \_\_\_\_\_

**Company Abbr:**      **Bidder O** \_\_\_\_\_

**Select Scenario**

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**Bid ID#** A2

Service Term	Month	Customer Classes / TOU								Weighted Average Across Classes
		Large C&I		Residential		Small C&I		Street Lighting		
		On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	
<a href="#">See Contract Sections 1.58 and 1.52 for definitions of Connecticut On-Peak and Off-Peak periods</a>										
1H2016	Jan-16	11.018	11.018	10.581	10.581	11.018	11.018	11.018	11.018	10.653
	Feb-16	11.027	11.027	10.549	10.549	11.027	11.027	11.027	11.027	10.636
	Mar-16	9.039	9.039	8.586	8.586	9.039	9.039	9.039	9.039	8.675
	Apr-16	7.221	7.221	6.877	6.877	7.221	7.221	7.221	7.221	6.951
	May-16	6.330	6.330	5.991	5.991	6.330	6.330	6.330	6.330	6.072
	Jun-16	6.556	6.556	6.384	6.384	6.556	6.556	6.556	6.556	6.421
<b>Term Price:</b>										<b>8.44685</b>

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**Company Abbr:** Bidder O

**Select Scenario**

Scenario \_\_\_\_\_

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**Bid ID#** A3

Service Term	Month	Customer Classes / TOU								Weighted Average Across Classes
		Large C&I		Residential		Small C&I		Street Lighting		
		On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	
<a href="#">See Contract Sections 1.58 and 1.52 for definitions of Connecticut On-Peak and Off-Peak periods</a>										
1H2016	Jan-16	11.053	11.053	10.615	10.615	11.053	11.053	11.053	11.053	10.688
	Feb-16	11.061	11.061	10.584	10.584	11.061	11.061	11.061	11.061	10.671
	Mar-16	9.066	9.066	8.613	8.613	9.066	9.066	9.066	9.066	8.702
	Apr-16	7.246	7.246	6.901	6.901	7.246	7.246	7.246	7.246	6.975
	May-16	6.354	6.354	6.014	6.014	6.354	6.354	6.354	6.354	6.095
	Jun-16	6.582	6.582	6.410	6.410	6.582	6.582	6.582	6.582	6.447
<b>Term Price:</b>										<b>8.47562</b>

**FORM IV - Individual Bid Sheet for Standard Service for  
The Connecticut Light and Power Company**  
Version 1 Dated: 10/14/2015

**Bidder Name:** \_\_\_\_\_

**Bidder O** \_\_\_\_\_

**Company Abbr:**      **Bidder O** \_\_\_\_\_

**Select Scenario**

Scenario \_\_\_\_\_

- Scenario A - All LMP Charges Are Responsibility of Winning Bidder
- Scenario B - CL&P Reimburses Locational Price Differential

**This is an "A" bid**

**Instructions:**

Each independently selectable bid should be on a separate Form IV Bid Sheet. **All Service Terms filled in on this Bid Sheet are for one slice and will be evaluated and awarded as a whole.** Bidder must provide On-Peak and Off-Peak prices for all four Customer Classes. All prices are to be in ¢/kWh and will be rounded to thousandths of ¢/kWh. Negative contingencies between bids are only allowed as per RFP Section 2.5.3.6 and are to be specified on the Master Bid Sheet. The "Term Price" which appears in the far-right column is the weighted average across the customer class / TOU price bids for each month and weighted across the months of each Service Term.

**Bid ID#** A4

Service Term	Month	Customer Classes / TOU								Weighted Average Across Classes
		Large C&I		Residential		Small C&I		Street Lighting		
		On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	
<a href="#">See Contract Sections 1.58 and 1.52 for definitions of Connecticut On-Peak and Off-Peak periods</a>										
2H2016	Jul-16	6.904	6.904	6.461	6.461	6.904	6.904	6.904	6.904	6.541
	Aug-16	6.438	6.438	6.113	6.113	6.438	6.438	6.438	6.438	6.177
	Sep-16	6.369	6.369	6.248	6.248	6.369	6.369	6.369	6.369	6.275
	Oct-16	6.594	6.594	6.495	6.495	6.594	6.594	6.594	6.594	6.519
	Nov-16	7.554	7.554	7.373	7.373	7.554	7.554	7.554	7.554	7.409
	Dec-16	8.745	8.745	8.438	8.438	8.745	8.745	8.745	8.745	8.491
<b>Term Price:</b>										<b>6.92594</b>

**FORM IV - Individual Bid Sheet for Standard Service for  
The Connecticut Light and Power Company**  
Version 1 Dated: 10/14/2015

**Bidder Name:** \_\_\_\_\_

**Bidder O** \_\_\_\_\_

**Company Abbr:**      **Bidder O** \_\_\_\_\_

**Select Scenario**

Scenario \_\_\_\_\_

- Scenario A - All LMP Charges Are Responsibility of Winning Bidder
- Scenario B - CL&P Reimburses Locational Price Differential

**This is an "A" bid**

**Instructions:**

Each independently selectable bid should be on a separate Form IV Bid Sheet. **All Service Terms filled in on this Bid Sheet are for one slice and will be evaluated and awarded as a whole.** Bidder must provide On-Peak and Off-Peak prices for all four Customer Classes. All prices are to be in ¢/kWh and will be rounded to thousandths of ¢/kWh. Negative contingencies between bids are only allowed as per RFP Section 2.5.3.6 and are to be specified on the Master Bid Sheet. The "Term Price" which appears in the far-right column is the weighted average across the customer class / TOU price bids for each month and weighted across the months of each Service Term.

**Bid ID#** A5

Service Term	Month	Customer Classes / TOU								Weighted Average Across Classes
		Large C&I		Residential		Small C&I		Street Lighting		
		On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	
<a href="#">See Contract Sections 1.58 and 1.52 for definitions of Connecticut On-Peak and Off-Peak periods</a>										
2H2016	Jul-16	6.926	6.926	6.483	6.483	6.926	6.926	6.926	6.926	6.563
	Aug-16	6.459	6.459	6.134	6.134	6.459	6.459	6.459	6.459	6.198
	Sep-16	6.387	6.387	6.267	6.267	6.387	6.387	6.387	6.387	6.294
	Oct-16	6.612	6.612	6.513	6.513	6.612	6.612	6.612	6.612	6.537
	Nov-16	7.573	7.573	7.392	7.392	7.573	7.573	7.573	7.573	7.428
	Dec-16	8.766	8.766	8.460	8.460	8.766	8.766	8.766	8.766	8.512
<b>Term Price:</b>										<b>6.94627</b>

**FORM IV - Individual Bid Sheet for Standard Service for  
The Connecticut Light and Power Company**  
Version 1 Dated: 10/14/2015

**Bidder Name:** \_\_\_\_\_

**Bidder O** \_\_\_\_\_

**Company Abbr:**      **Bidder O** \_\_\_\_\_

**Select Scenario**

- Scenario \_\_\_\_\_
- Scenario A - All LMP Charges Are Responsibility of Winning Bidder
- Scenario B - CL&P Reimburses Locational Price Differential

**This is a "B" bid**

**Instructions:**

Each independently selectable bid should be on a separate Form IV Bid Sheet. **All Service Terms filled in on this Bid Sheet are for one slice and will be evaluated and awarded as a whole.** Bidder must provide On-Peak and Off-Peak prices for all four Customer Classes. All prices are to be in ¢/kWh and will be rounded to thousandths of ¢/kWh. Negative contingencies between bids are only allowed as per RFP Section 2.5.3.6 and are to be specified on the Master Bid Sheet. The "Term Price" which appears in the far-right column is the weighted average across the customer class / TOU price bids for each month and weighted across the months of each Service Term.

**Bid ID#** B1

Service Term	Month	Customer Classes / TOU								Weighted Average Across Classes
		Large C&I		Residential		Small C&I		Street Lighting		
		On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	
<a href="#">See Contract Sections 1.58 and 1.52 for definitions of Connecticut On-Peak and Off-Peak periods</a>										
1H2016	Jan-16	11.096	11.096	10.659	10.659	11.096	11.096	11.096	11.096	10.731
	Feb-16	11.080	11.080	10.603	10.603	11.080	11.080	11.080	11.080	10.690
	Mar-16	9.193	9.193	8.751	8.751	9.193	9.193	9.193	9.193	8.837
	Apr-16	7.211	7.211	6.866	6.866	7.211	7.211	7.211	7.211	6.940
	May-16	6.237	6.237	5.896	5.896	6.237	6.237	6.237	6.237	5.977
	Jun-16	6.418	6.418	6.257	6.257	6.418	6.418	6.418	6.418	6.291
<b>Term Price:</b>										<b>8.46402</b>



**FORM IV - Individual Bid Sheet for Standard Service for  
The Connecticut Light and Power Company**  
Version 1 Dated: 10/14/2015

**Bidder Name:** \_\_\_\_\_

**Bidder O** \_\_\_\_\_

**Company Abbr:**      **Bidder O** \_\_\_\_\_

**Select Scenario**

Scenario \_\_\_\_\_

- Scenario A - All LMP Charges Are Responsibility of Winning Bidder  
 Scenario B - CL&P Reimburses Locational Price Differential

**This is a "B" bid**

**Instructions:**

Each independently selectable bid should be on a separate Form IV Bid Sheet. **All Service Terms filled in on this Bid Sheet are for one slice and will be evaluated and awarded as a whole.** Bidder must provide On-Peak and Off-Peak prices for all four Customer Classes. All prices are to be in ¢/kWh and will be rounded to thousandths of ¢/kWh. Negative contingencies between bids are only allowed as per RFP Section 2.5.3.6 and are to be specified on the Master Bid Sheet. The "Term Price" which appears in the far-right column is the weighted average across the customer class / TOU price bids for each month and weighted across the months of each Service Term.

**Bid ID#** B2

Service Term	Month	Customer Classes / TOU								Weighted Average Across Classes
		Large C&I		Residential		Small C&I		Street Lighting		
		On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	
<a href="#">See Contract Sections 1.58 and 1.52 for definitions of Connecticut On-Peak and Off-Peak periods</a>										
1H2016	Jan-16	11.116	11.116	10.680	10.680	11.116	11.116	11.116	11.116	10.752
	Feb-16	11.100	11.100	10.623	10.623	11.100	11.100	11.100	11.100	10.710
	Mar-16	9.205	9.205	8.764	8.764	9.205	9.205	9.205	9.205	8.850
	Apr-16	7.222	7.222	6.876	6.876	7.222	7.222	7.222	7.222	6.951
	May-16	6.246	6.246	5.906	5.906	6.246	6.246	6.246	6.246	5.987
	Jun-16	6.430	6.430	6.269	6.269	6.430	6.430	6.430	6.430	6.303
<b>Term Price:</b>										<b>8.47882</b>

**FORM IV - Individual Bid Sheet for Standard Service for  
The Connecticut Light and Power Company**  
Version 1 Dated: 10/14/2015

**Bidder Name:** \_\_\_\_\_

**Bidder O** \_\_\_\_\_

**Company Abbr:**        **Bidder O** \_\_\_\_\_

**Select Scenario**

Scenario \_\_\_\_\_

- Scenario A - All LMP Charges Are Responsibility of Winning Bidder  
 Scenario B - CL&P Reimburses Locational Price Differential

**This is a "B" bid**

**Instructions:**

Each independently selectable bid should be on a separate Form IV Bid Sheet. **All Service Terms filled in on this Bid Sheet are for one slice and will be evaluated and awarded as a whole.** Bidder must provide On-Peak and Off-Peak prices for all four Customer Classes. All prices are to be in ¢/kWh and will be rounded to thousandths of ¢/kWh. Negative contingencies between bids are only allowed as per RFP Section 2.5.3.6 and are to be specified on the Master Bid Sheet. The "Term Price" which appears in the far-right column is the weighted average across the customer class / TOU price bids for each month and weighted across the months of each Service Term.

**Bid ID#** B3

Service Term	Month	Customer Classes / TOU								Weighted Average Across Classes
		Large C&I		Residential		Small C&I		Street Lighting		
		On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	
<a href="#">See Contract Sections 1.58 and 1.52 for definitions of Connecticut On-Peak and Off-Peak periods</a>										
1H2016	Jan-16	11.137	11.137	10.700	10.700	11.137	11.137	11.137	11.137	10.772
	Feb-16	11.120	11.120	10.643	10.643	11.120	11.120	11.120	11.120	10.730
	Mar-16	9.218	9.218	8.776	8.776	9.218	9.218	9.218	9.218	8.862
	Apr-16	7.232	7.232	6.886	6.886	7.232	7.232	7.232	7.232	6.961
	May-16	6.255	6.255	5.915	5.915	6.255	6.255	6.255	6.255	5.996
	Jun-16	6.441	6.441	6.281	6.281	6.441	6.441	6.441	6.441	6.315
<b>Term Price:</b>										<b>8.49321</b>

**FORM IV - Individual Bid Sheet for Standard Service for  
The Connecticut Light and Power Company**  
Version 1 Dated: 10/14/2015

**Bidder Name:** \_\_\_\_\_

**Bidder O** \_\_\_\_\_

**Company Abbr:** Bidder O

**Select Scenario**

Scenario \_\_\_\_\_

- Scenario A - All LMP Charges Are Responsibility of Winning Bidder  
 Scenario B - CL&P Reimburses Locational Price Differential

**This is a "B" bid**

**Instructions:**

Each independently selectable bid should be on a separate Form IV Bid Sheet. **All Service Terms filled in on this Bid Sheet are for one slice and will be evaluated and awarded as a whole.** Bidder must provide On-Peak and Off-Peak prices for all four Customer Classes. All prices are to be in ¢/kWh and will be rounded to thousandths of ¢/kWh. Negative contingencies between bids are only allowed as per RFP Section 2.5.3.6 and are to be specified on the Master Bid Sheet. The "Term Price" which appears in the far-right column is the weighted average across the customer class / TOU price bids for each month and weighted across the months of each Service Term.

**Bid ID#** B4

Service Term	Month	Customer Classes / TOU								Weighted Average Across Classes
		Large C&I		Residential		Small C&I		Street Lighting		
		On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	
<a href="#">See Contract Sections 1.58 and 1.52 for definitions of Connecticut On-Peak and Off-Peak periods</a>										
2H2016	Jul-16	6.781	6.781	6.346	6.346	6.781	6.781	6.781	6.781	6.425
	Aug-16	6.347	6.347	6.026	6.026	6.347	6.347	6.347	6.347	6.089
	Sep-16	6.295	6.295	6.181	6.181	6.295	6.295	6.295	6.295	6.206
	Oct-16	6.539	6.539	6.446	6.446	6.539	6.539	6.539	6.539	6.468
	Nov-16	7.558	7.558	7.382	7.382	7.558	7.558	7.558	7.558	7.417
	Dec-16	8.883	8.883	8.577	8.577	8.883	8.883	8.883	8.883	8.629
<b>Term Price:</b>										<b>6.89683</b>

**FORM IV - Individual Bid Sheet for Standard Service for  
The Connecticut Light and Power Company**  
Version 1 Dated: 10/14/2015

**Bidder Name:** \_\_\_\_\_

**Bidder O** \_\_\_\_\_

**Company Abbr:**          **Bidder O** \_\_\_\_\_

**Select Scenario**

Scenario \_\_\_\_\_

- Scenario A - All LMP Charges Are Responsibility of Winning Bidder  
 Scenario B - CL&P Reimburses Locational Price Differential

**This is a "B" bid**

**Instructions:**

Each independently selectable bid should be on a separate Form IV Bid Sheet. **All Service Terms filled in on this Bid Sheet are for one slice and will be evaluated and awarded as a whole.** Bidder must provide On-Peak and Off-Peak prices for all four Customer Classes. All prices are to be in ¢/kWh and will be rounded to thousandths of ¢/kWh. Negative contingencies between bids are only allowed as per RFP Section 2.5.3.6 and are to be specified on the Master Bid Sheet. The "Term Price" which appears in the far-right column is the weighted average across the customer class / TOU price bids for each month and weighted across the months of each Service Term.

**Bid ID#** B5

Service Term	Month	Customer Classes / TOU								Weighted Average Across Classes
		Large C&I		Residential		Small C&I		Street Lighting		
		On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	
<a href="#">See Contract Sections 1.58 and 1.52 for definitions of Connecticut On-Peak and Off-Peak periods</a>										
2H2016	Jul-16	6.797	6.797	6.362	6.362	6.797	6.797	6.797	6.797	6.441
	Aug-16	6.363	6.363	6.042	6.042	6.363	6.363	6.363	6.363	6.105
	Sep-16	6.308	6.308	6.193	6.193	6.308	6.308	6.308	6.308	6.219
	Oct-16	6.551	6.551	6.458	6.458	6.551	6.551	6.551	6.551	6.480
	Nov-16	7.571	7.571	7.396	7.396	7.571	7.571	7.571	7.571	7.431
	Dec-16	8.899	8.899	8.593	8.593	8.899	8.899	8.899	8.899	8.645
<b>Term Price:</b>										<b>6.91142</b>

**FORM IV - Master Bid Sheet for Standard Service for  
The Connecticut Light and Power Company  
Version 1 Dated: 10/14/2015**

**Bidder Name:** Bidder P

**Company Abbr:** Bidder P

Optional: You can limit the number of bids that can be taken in 2H2015 or 1H2016 by using the Maximum Slice Limit box below. For example, if you offer both A and B bids for a Service Term, but want to limit it to 1 accepted bid, enter 1 in the row labeled "Either A or B Bids" under the appropriate Service Term. Limits may also be placed individually on A or B bids. If all the bids are available to take, there is no need to use this area.

**Maximum Slice Limits**

<u>(OPTIONAL)</u>	1H2016	2H2016		
Either A or B Bids	1	1		
A Bids only				
B Bids only				

**(REQUIRED)**

**List all Bid ID's Below**

(ID must start with "A" or "B") \*

A1
A2
B1
B2

**(OPTIONAL)**

**Bid Specific Negative Contingencies**

Identify any negative contingent bids below. If any bid in the left column is chosen, it will automatically withdraw any bids in the right columns on the same row and vice versa.

Taking this bid	Withdraws	These bids			
ID#		ID#1	ID#2	ID#3	ID#4
A1	>>>>>>	B1			
A2	>>>>>>	B2			

*\*Note: Bid ID's must be prefixed with "A" or "B" to correspond to the Scenario of each bid.*

Identify other negative contingencies that cannot be input above:

**FORM IV - Individual Bid Sheet for Standard Service for  
The Connecticut Light and Power Company**  
Version 1 Dated: 10/14/2015

**Bidder Name:** \_\_\_\_\_

**Bidder P** \_\_\_\_\_

**Company Abbr:** Bidder P

**Select Scenario**

- Scenario \_\_\_\_\_
- Scenario A - All LMP Charges Are Responsibility of Winning Bidder
  - Scenario B - CL&P Reimburses Locational Price Differential

**This is an "A" bid**

**Instructions:**

Each independently selectable bid should be on a separate Form IV Bid Sheet. **All Service Terms filled in on this Bid Sheet are for one slice and will be evaluated and awarded as a whole.** Bidder must provide On-Peak and Off-Peak prices for all four Customer Classes. All prices are to be in ¢/kWh and will be rounded to thousandths of ¢/kWh. Negative contingencies between bids are only allowed as per RFP Section 2.5.3.6 and are to be specified on the Master Bid Sheet. The "Term Price" which appears in the far-right column is the weighted average across the customer class / TOU price bids for each month and weighted across the months of each Service Term.

**Bid ID#** A1

Service Term	Month	Customer Classes / TOU								Weighted Average Across Classes	
		Large C&I		Residential		Small C&I		Street Lighting			
		On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak		
<a href="#">See Contract Sections 1.58 and 1.52 for definitions of Connecticut On-Peak and Off-Peak periods</a>											
1H2016	Jan-16	10.979	10.979	10.979	10.979	10.979	10.979	10.979	10.979	10.979	10.979
	Feb-16	10.711	10.711	10.711	10.711	10.711	10.711	10.711	10.711	10.711	10.711
	Mar-16	9.225	9.225	9.225	9.225	9.225	9.225	9.225	9.225	9.225	9.225
	Apr-16	7.184	7.184	7.184	7.184	7.184	7.184	7.184	7.184	7.184	7.184
	May-16	6.186	6.186	6.186	6.186	6.186	6.186	6.186	6.186	6.186	6.186
	Jun-16	6.426	6.426	6.426	6.426	6.426	6.426	6.426	6.426	6.426	6.426
<b>Term Price:</b>										<b>8.67086</b>	

**FORM IV - Individual Bid Sheet for Standard Service for  
The Connecticut Light and Power Company**  
Version 1 Dated: 10/14/2015

**Bidder Name:** \_\_\_\_\_

**Bidder P** \_\_\_\_\_

**Company Abbr:** \_\_\_\_\_ **Bidder P** \_\_\_\_\_

**Select Scenario**

- Scenario \_\_\_\_\_
- Scenario A - All LMP Charges Are Responsibility of Winning Bidder
- Scenario B - CL&P Reimburses Locational Price Differential

**This is a "B" bid**

**Instructions:**

Each independently selectable bid should be on a separate Form IV Bid Sheet. **All Service Terms filled in on this Bid Sheet are for one slice and will be evaluated and awarded as a whole.** Bidder must provide On-Peak and Off-Peak prices for all four Customer Classes. All prices are to be in ¢/kWh and will be rounded to thousandths of ¢/kWh. Negative contingencies between bids are only allowed as per RFP Section 2.5.3.6 and are to be specified on the Master Bid Sheet. The "Term Price" which appears in the far-right column is the weighted average across the customer class / TOU price bids for each month and weighted across the months of each Service Term.

**Bid ID#** B1

Service Term	Month	Customer Classes / TOU								Weighted Average Across Classes	
		Large C&I		Residential		Small C&I		Street Lighting			
		On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak		
<a href="#">See Contract Sections 1.58 and 1.52 for definitions of Connecticut On-Peak and Off-Peak periods</a>											
1H2016	Jan-16	10.995	10.995	10.995	10.995	10.995	10.995	10.995	10.995	10.995	10.995
	Feb-16	10.727	10.727	10.727	10.727	10.727	10.727	10.727	10.727	10.727	10.727
	Mar-16	9.241	9.241	9.241	9.241	9.241	9.241	9.241	9.241	9.241	9.241
	Apr-16	7.200	7.200	7.200	7.200	7.200	7.200	7.200	7.200	7.200	7.200
	May-16	6.202	6.202	6.202	6.202	6.202	6.202	6.202	6.202	6.202	6.202
	Jun-16	6.442	6.442	6.442	6.442	6.442	6.442	6.442	6.442	6.442	6.442
										<b>Term Price:</b>	<b>8.68686</b>

**FORM IV - Individual Bid Sheet for Standard Service for  
The Connecticut Light and Power Company**  
Version 1 Dated: 10/14/2015

**Bidder Name:** \_\_\_\_\_

**Bidder P** \_\_\_\_\_

**Company Abbr:** \_\_\_\_\_ **Bidder P** \_\_\_\_\_

**Select Scenario**

- Scenario \_\_\_\_\_
- Scenario A - All LMP Charges Are Responsibility of Winning Bidder
  - Scenario B - CL&P Reimburses Locational Price Differential

**This is an "A" bid**

**Instructions:**

Each independently selectable bid should be on a separate Form IV Bid Sheet. **All Service Terms filled in on this Bid Sheet are for one slice and will be evaluated and awarded as a whole.** Bidder must provide On-Peak and Off-Peak prices for all four Customer Classes. All prices are to be in ¢/kWh and will be rounded to thousandths of ¢/kWh. Negative contingencies between bids are only allowed as per RFP Section 2.5.3.6 and are to be specified on the Master Bid Sheet. The "Term Price" which appears in the far-right column is the weighted average across the customer class / TOU price bids for each month and weighted across the months of each Service Term.

**Bid ID#** A2

Service Term	Month	Customer Classes / TOU								Weighted Average Across Classes
		Large C&I		Residential		Small C&I		Street Lighting		
		On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	
<a href="#">See Contract Sections 1.58 and 1.52 for definitions of Connecticut On-Peak and Off-Peak periods</a>										
2H2016	Jul-16	6.362	6.362	6.362	6.362	6.362	6.362	6.362	6.362	6.362
	Aug-16	6.360	6.360	6.360	6.360	6.360	6.360	6.360	6.360	6.360
	Sep-16	6.070	6.070	6.070	6.070	6.070	6.070	6.070	6.070	6.070
	Oct-16	6.442	6.442	6.442	6.442	6.442	6.442	6.442	6.442	6.442
	Nov-16	7.377	7.377	7.377	7.377	7.377	7.377	7.377	7.377	7.377
	Dec-16	8.831	8.831	8.831	8.831	8.831	8.831	8.831	8.831	8.831
<b>Term Price:</b>										<b>6.94252</b>



**FORM IV - Individual Bid Sheet for Standard Service for  
The Connecticut Light and Power Company**  
Version 1 Dated: 10/14/2015

**Bidder Name:** \_\_\_\_\_

**Bidder P** \_\_\_\_\_

**Company Abbr:** \_\_\_\_\_ **Bidder P** \_\_\_\_\_

**Select Scenario**

- Scenario \_\_\_\_\_
- Scenario A - All LMP Charges Are Responsibility of Winning Bidder
- Scenario B - CL&P Reimburses Locational Price Differential

**This is a "B" bid**

**Instructions:**

Each independently selectable bid should be on a separate Form IV Bid Sheet. **All Service Terms filled in on this Bid Sheet are for one slice and will be evaluated and awarded as a whole.** Bidder must provide On-Peak and Off-Peak prices for all four Customer Classes. All prices are to be in ¢/kWh and will be rounded to thousandths of ¢/kWh. Negative contingencies between bids are only allowed as per RFP Section 2.5.3.6 and are to be specified on the Master Bid Sheet. The "Term Price" which appears in the far-right column is the weighted average across the customer class / TOU price bids for each month and weighted across the months of each Service Term.

**Bid ID#** B2

Service Term	Month	Customer Classes / TOU								Weighted Average Across Classes
		Large C&I		Residential		Small C&I		Street Lighting		
		On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	
<a href="#">See Contract Sections 1.58 and 1.52 for definitions of Connecticut On-Peak and Off-Peak periods</a>										
2H2016	Jul-16	6.378	6.378	6.378	6.378	6.378	6.378	6.378	6.378	6.378
	Aug-16	6.376	6.376	6.376	6.376	6.376	6.376	6.376	6.376	6.376
	Sep-16	6.086	6.086	6.086	6.086	6.086	6.086	6.086	6.086	6.086
	Oct-16	6.458	6.458	6.458	6.458	6.458	6.458	6.458	6.458	6.458
	Nov-16	7.393	7.393	7.393	7.393	7.393	7.393	7.393	7.393	7.393
	Dec-16	8.847	8.847	8.847	8.847	8.847	8.847	8.847	8.847	8.847
<b>Term Price:</b>										<b>6.95852</b>

**FORM IV - Master Bid Sheet for Standard Service for  
The Connecticut Light and Power Company**  
Version 1 Dated: 10/14/2015

**Bidder Name:** Bidder Q

**Company Abbr:** Bidder Q

Optional: You can limit the number of bids that can be taken in 2H2015 or 1H2016 by using the Maximum Slice Limit box below. For example, if you offer both A and B bids for a Service Term, but want to limit it to 1 accepted bid, enter 1 in the row labeled "Either A or B Bids" under the appropriate Service Term. Limits may also be placed individually on A or B bids. If all the bids are available to take, there is no need to use this area.

**Maximum Slice Limits**

(OPTIONAL)	1H2016	2H2016		
Either A or B Bids				
A Bids only				
B Bids only				

**(REQUIRED)**

List all Bid ID's Below

(ID must start with "A" or "B") \*

A1
A2
A3
A4
A5
B1
B2
B3
B4
B5

**(OPTIONAL)**

Bid Specific Negative Contingencies

Identify any negative contingent bids below. If any bid in the left column is chosen, it will automatically withdraw any bids in the right columns on the same row and vice versa.

Taking this bid	Withdraws	These bids			
ID#		ID#1	ID#2	ID#3	ID#4
A1	>>>>>>	B1			
A2	>>>>>>	B2			
A3	>>>>>>	B3			
A4	>>>>>>	B4			
A5	>>>>>>	B5			
B1	>>>>>>	A1			
B2	>>>>>>	A2			
B3	>>>>>>	A3			
B4	>>>>>>	A4			
B5	>>>>>>	A5			

\*Note: Bid ID's must be prefixed with "A" or "B" to correspond to the Scenario of each bid.

Identify other negative contingencies that cannot be input above:

**FORM IV - Individual Bid Sheet for Standard Service for  
The Connecticut Light and Power Company**  
Version 1 Dated: 10/14/2015

**Bidder Name:** \_\_\_\_\_

**Bidder Q** \_\_\_\_\_

**Company Abbr:** Bidder Q

**Select Scenario**

- Scenario \_\_\_\_\_
- Scenario A - All LMP Charges Are Responsibility of Winning Bidder
  - Scenario B - CL&P Reimburses Locational Price Differential

**This is an "A" bid**

**Instructions:**

Each independently selectable bid should be on a separate Form IV Bid Sheet. **All Service Terms filled in on this Bid Sheet are for one slice and will be evaluated and awarded as a whole.** Bidder must provide On-Peak and Off-Peak prices for all four Customer Classes. All prices are to be in ¢/kWh and will be rounded to thousandths of ¢/kWh. Negative contingencies between bids are only allowed as per RFP Section 2.5.3.6 and are to be specified on the Master Bid Sheet. The "Term Price" which appears in the far-right column is the weighted average across the customer class / TOU price bids for each month and weighted across the months of each Service Term.

**Bid ID#** A1

Service Term	Month	Customer Classes / TOU								Weighted Average Across Classes	
		Large C&I		Residential		Small C&I		Street Lighting			
		On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak		
<a href="#">See Contract Sections 1.58 and 1.52 for definitions of Connecticut On-Peak and Off-Peak periods</a>											
1H2016	Jan-16	10.689	10.689	10.689	10.689	10.689	10.689	10.689	10.689	10.689	10.689
	Feb-16	10.548	10.548	10.548	10.548	10.548	10.548	10.548	10.548	10.548	10.548
	Mar-16	8.382	8.382	8.382	8.382	8.382	8.382	8.382	8.382	8.382	8.382
	Apr-16	7.431	7.431	7.431	7.431	7.431	7.431	7.431	7.431	7.431	7.431
	May-16	5.909	5.909	5.909	5.909	5.909	5.909	5.909	5.909	5.909	5.909
	Jun-16	6.330	6.330	6.330	6.330	6.330	6.330	6.330	6.330	6.330	6.330
<b>Term Price:</b>										<b>8.41955</b>	

**FORM IV - Individual Bid Sheet for Standard Service for  
The Connecticut Light and Power Company**  
Version 1 Dated: 10/14/2015

**Bidder Name:** \_\_\_\_\_

**Bidder Q** \_\_\_\_\_

**Company Abbr:** Bidder Q

**Select Scenario**

- Scenario \_\_\_\_\_
- Scenario A - All LMP Charges Are Responsibility of Winning Bidder
  - Scenario B - CL&P Reimburses Locational Price Differential

**This is an "A" bid**

**Instructions:**

Each independently selectable bid should be on a separate Form IV Bid Sheet. **All Service Terms filled in on this Bid Sheet are for one slice and will be evaluated and awarded as a whole.** Bidder must provide On-Peak and Off-Peak prices for all four Customer Classes. All prices are to be in ¢/kWh and will be rounded to thousandths of ¢/kWh. Negative contingencies between bids are only allowed as per RFP Section 2.5.3.6 and are to be specified on the Master Bid Sheet. The "Term Price" which appears in the far-right column is the weighted average across the customer class / TOU price bids for each month and weighted across the months of each Service Term.

**Bid ID#** A2

Service Term	Month	Customer Classes / TOU								Weighted Average Across Classes
		Large C&I		Residential		Small C&I		Street Lighting		
		On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	
<a href="#">See Contract Sections 1.58 and 1.52 for definitions of Connecticut On-Peak and Off-Peak periods</a>										
1H2016	Jan-16	10.689	10.689	10.689	10.689	10.689	10.689	10.689	10.689	10.689
	Feb-16	10.548	10.548	10.548	10.548	10.548	10.548	10.548	10.548	10.548
	Mar-16	8.382	8.382	8.382	8.382	8.382	8.382	8.382	8.382	8.382
	Apr-16	7.431	7.431	7.431	7.431	7.431	7.431	7.431	7.431	7.431
	May-16	5.909	5.909	5.909	5.909	5.909	5.909	5.909	5.909	5.909
	Jun-16	6.330	6.330	6.330	6.330	6.330	6.330	6.330	6.330	6.330
<b>Term Price:</b>										<b>8.41955</b>

**FORM IV - Individual Bid Sheet for Standard Service for  
The Connecticut Light and Power Company**  
Version 1 Dated: 10/14/2015

**Bidder Name:** \_\_\_\_\_

**Bidder Q** \_\_\_\_\_

**Company Abbr:** Bidder Q

**Select Scenario**

- Scenario \_\_\_\_\_
- Scenario A - All LMP Charges Are Responsibility of Winning Bidder
  - Scenario B - CL&P Reimburses Locational Price Differential

**This is an "A" bid**

**Instructions:**

Each independently selectable bid should be on a separate Form IV Bid Sheet. **All Service Terms filled in on this Bid Sheet are for one slice and will be evaluated and awarded as a whole.** Bidder must provide On-Peak and Off-Peak prices for all four Customer Classes. All prices are to be in ¢/kWh and will be rounded to thousandths of ¢/kWh. Negative contingencies between bids are only allowed as per RFP Section 2.5.3.6 and are to be specified on the Master Bid Sheet. The "Term Price" which appears in the far-right column is the weighted average across the customer class / TOU price bids for each month and weighted across the months of each Service Term.

**Bid ID#** A3

Service Term	Month	Customer Classes / TOU								Weighted Average Across Classes
		Large C&I		Residential		Small C&I		Street Lighting		
		On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	
<a href="#">See Contract Sections 1.58 and 1.52 for definitions of Connecticut On-Peak and Off-Peak periods</a>										
1H2016	Jan-16	10.724	10.724	10.724	10.724	10.724	10.724	10.724	10.724	10.724
	Feb-16	10.583	10.583	10.583	10.583	10.583	10.583	10.583	10.583	10.583
	Mar-16	8.417	8.417	8.417	8.417	8.417	8.417	8.417	8.417	8.417
	Apr-16	7.466	7.466	7.466	7.466	7.466	7.466	7.466	7.466	7.466
	May-16	5.944	5.944	5.944	5.944	5.944	5.944	5.944	5.944	5.944
	Jun-16	6.365	6.365	6.365	6.365	6.365	6.365	6.365	6.365	6.365
<b>Term Price:</b>										<b>8.45455</b>

**FORM IV - Individual Bid Sheet for Standard Service for  
The Connecticut Light and Power Company**  
Version 1 Dated: 10/14/2015

**Bidder Name:** \_\_\_\_\_

**Bidder Q** \_\_\_\_\_

**Company Abbr:** Bidder Q

**Select Scenario**

Scenario \_\_\_\_\_

- Scenario A - All LMP Charges Are Responsibility of Winning Bidder
- Scenario B - CL&P Reimburses Locational Price Differential

**This is an "A" bid**

**Instructions:**

Each independently selectable bid should be on a separate Form IV Bid Sheet. **All Service Terms filled in on this Bid Sheet are for one slice and will be evaluated and awarded as a whole.** Bidder must provide On-Peak and Off-Peak prices for all four Customer Classes. All prices are to be in ¢/kWh and will be rounded to thousandths of ¢/kWh. Negative contingencies between bids are only allowed as per RFP Section 2.5.3.6 and are to be specified on the Master Bid Sheet. The "Term Price" which appears in the far-right column is the weighted average across the customer class / TOU price bids for each month and weighted across the months of each Service Term.

**Bid ID#** A4

Service Term	Month	Customer Classes / TOU								Weighted Average Across Classes
		Large C&I		Residential		Small C&I		Street Lighting		
		On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	
<a href="#">See Contract Sections 1.58 and 1.52 for definitions of Connecticut On-Peak and Off-Peak periods</a>										
2H2016	Jul-16	6.491	6.491	6.491	6.491	6.491	6.491	6.491	6.491	6.491
	Aug-16	6.347	6.347	6.347	6.347	6.347	6.347	6.347	6.347	6.347
	Sep-16	6.073	6.073	6.073	6.073	6.073	6.073	6.073	6.073	6.073
	Oct-16	6.668	6.668	6.668	6.668	6.668	6.668	6.668	6.668	6.668
	Nov-16	6.963	6.963	6.963	6.963	6.963	6.963	6.963	6.963	6.963
	Dec-16	8.720	8.720	8.720	8.720	8.720	8.720	8.720	8.720	8.720
<b>Term Price:</b>										<b>6.91351</b>

**FORM IV - Individual Bid Sheet for Standard Service for  
The Connecticut Light and Power Company**  
Version 1 Dated: 10/14/2015

**Bidder Name:** \_\_\_\_\_

**Bidder Q** \_\_\_\_\_

**Company Abbr:** Bidder Q

**Select Scenario**

- Scenario \_\_\_\_\_
- Scenario A - All LMP Charges Are Responsibility of Winning Bidder
  - Scenario B - CL&P Reimburses Locational Price Differential

**This is an "A" bid**

**Instructions:**

Each independently selectable bid should be on a separate Form IV Bid Sheet. **All Service Terms filled in on this Bid Sheet are for one slice and will be evaluated and awarded as a whole.** Bidder must provide On-Peak and Off-Peak prices for all four Customer Classes. All prices are to be in ¢/kWh and will be rounded to thousandths of ¢/kWh. Negative contingencies between bids are only allowed as per RFP Section 2.5.3.6 and are to be specified on the Master Bid Sheet. The "Term Price" which appears in the far-right column is the weighted average across the customer class / TOU price bids for each month and weighted across the months of each Service Term.

**Bid ID#** A5

Service Term	Month	Customer Classes / TOU								Weighted Average Across Classes
		Large C&I		Residential		Small C&I		Street Lighting		
		On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	
<a href="#">See Contract Sections 1.58 and 1.52 for definitions of Connecticut On-Peak and Off-Peak periods</a>										
2H2016	Jul-16	6.491	6.491	6.491	6.491	6.491	6.491	6.491	6.491	6.491
	Aug-16	6.347	6.347	6.347	6.347	6.347	6.347	6.347	6.347	6.347
	Sep-16	6.073	6.073	6.073	6.073	6.073	6.073	6.073	6.073	6.073
	Oct-16	6.668	6.668	6.668	6.668	6.668	6.668	6.668	6.668	6.668
	Nov-16	6.963	6.963	6.963	6.963	6.963	6.963	6.963	6.963	6.963
	Dec-16	8.720	8.720	8.720	8.720	8.720	8.720	8.720	8.720	8.720
<b>Term Price:</b>										<b>6.91351</b>

**FORM IV - Individual Bid Sheet for Standard Service for  
The Connecticut Light and Power Company**  
Version 1 Dated: 10/14/2015

**Bidder Name:** \_\_\_\_\_

**Bidder Q** \_\_\_\_\_

**Company Abbr:** Bidder Q

**Select Scenario**

Scenario \_\_\_\_\_

- Scenario A - All LMP Charges Are Responsibility of Winning Bidder  
 Scenario B - CL&P Reimburses Locational Price Differential

**This is a "B" bid**

**Instructions:**

Each independently selectable bid should be on a separate Form IV Bid Sheet. **All Service Terms filled in on this Bid Sheet are for one slice and will be evaluated and awarded as a whole.** Bidder must provide On-Peak and Off-Peak prices for all four Customer Classes. All prices are to be in ¢/kWh and will be rounded to thousandths of ¢/kWh. Negative contingencies between bids are only allowed as per RFP Section 2.5.3.6 and are to be specified on the Master Bid Sheet. The "Term Price" which appears in the far-right column is the weighted average across the customer class / TOU price bids for each month and weighted across the months of each Service Term.

**Bid ID#** B1

Service Term	Month	Customer Classes / TOU								Weighted Average Across Classes	
		Large C&I		Residential		Small C&I		Street Lighting			
		On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak		
<a href="#">See Contract Sections 1.58 and 1.52 for definitions of Connecticut On-Peak and Off-Peak periods</a>											
1H2016	Jan-16	10.829	10.829	10.829	10.829	10.829	10.829	10.829	10.829	10.829	10.829
	Feb-16	10.699	10.699	10.699	10.699	10.699	10.699	10.699	10.699	10.699	10.699
	Mar-16	8.474	8.474	8.474	8.474	8.474	8.474	8.474	8.474	8.474	8.474
	Apr-16	7.423	7.423	7.423	7.423	7.423	7.423	7.423	7.423	7.423	7.423
	May-16	5.884	5.884	5.884	5.884	5.884	5.884	5.884	5.884	5.884	5.884
	Jun-16	6.277	6.277	6.277	6.277	6.277	6.277	6.277	6.277	6.277	6.277
<b>Term Price:</b>										<b>8.47725</b>	



**FORM IV - Individual Bid Sheet for Standard Service for  
The Connecticut Light and Power Company**  
Version 1 Dated: 10/14/2015

**Bidder Name:** \_\_\_\_\_

**Bidder Q** \_\_\_\_\_

**Company Abbr:** Bidder Q

**Select Scenario**

Scenario \_\_\_\_\_

Scenario A - All LMP Charges Are Responsibility of Winning Bidder

Scenario B - CL&P Reimburses Locational Price Differential

**This is a "B" bid**

**Instructions:**

Each independently selectable bid should be on a separate Form IV Bid Sheet. **All Service Terms filled in on this Bid Sheet are for one slice and will be evaluated and awarded as a whole.** Bidder must provide On-Peak and Off-Peak prices for all four Customer Classes. All prices are to be in ¢/kWh and will be rounded to thousandths of ¢/kWh. Negative contingencies between bids are only allowed as per RFP Section 2.5.3.6 and are to be specified on the Master Bid Sheet. The "Term Price" which appears in the far-right column is the weighted average across the customer class / TOU price bids for each month and weighted across the months of each Service Term.

**Bid ID#** B2

Service Term	Month	Customer Classes / TOU								Weighted Average Across Classes
		Large C&I		Residential		Small C&I		Street Lighting		
		On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	
<a href="#">See Contract Sections 1.58 and 1.52 for definitions of Connecticut On-Peak and Off-Peak periods</a>										
1H2016	Jan-16	10.829	10.829	10.829	10.829	10.829	10.829	10.829	10.829	10.829
	Feb-16	10.699	10.699	10.699	10.699	10.699	10.699	10.699	10.699	10.699
	Mar-16	8.474	8.474	8.474	8.474	8.474	8.474	8.474	8.474	8.474
	Apr-16	7.423	7.423	7.423	7.423	7.423	7.423	7.423	7.423	7.423
	May-16	5.884	5.884	5.884	5.884	5.884	5.884	5.884	5.884	5.884
	Jun-16	6.277	6.277	6.277	6.277	6.277	6.277	6.277	6.277	6.277
<b>Term Price:</b>										<b>8.47725</b>

**FORM IV - Individual Bid Sheet for Standard Service for  
The Connecticut Light and Power Company**  
Version 1 Dated: 10/14/2015

**Bidder Name:** \_\_\_\_\_

**Bidder Q** \_\_\_\_\_

**Company Abbr:** Bidder Q

**Select Scenario**

- Scenario \_\_\_\_\_
- Scenario A - All LMP Charges Are Responsibility of Winning Bidder
- Scenario B - CL&P Reimburses Locational Price Differential

**This is a "B" bid**

**Instructions:**

Each independently selectable bid should be on a separate Form IV Bid Sheet. **All Service Terms filled in on this Bid Sheet are for one slice and will be evaluated and awarded as a whole.** Bidder must provide On-Peak and Off-Peak prices for all four Customer Classes. All prices are to be in ¢/kWh and will be rounded to thousandths of ¢/kWh. Negative contingencies between bids are only allowed as per RFP Section 2.5.3.6 and are to be specified on the Master Bid Sheet. The "Term Price" which appears in the far-right column is the weighted average across the customer class / TOU price bids for each month and weighted across the months of each Service Term.

**Bid ID#** B3

Service Term	Month	Customer Classes / TOU								Weighted Average Across Classes
		Large C&I		Residential		Small C&I		Street Lighting		
		On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	
<a href="#">See Contract Sections 1.58 and 1.52 for definitions of Connecticut On-Peak and Off-Peak periods</a>										
1H2016	Jan-16	10.864	10.864	10.864	10.864	10.864	10.864	10.864	10.864	10.864
	Feb-16	10.734	10.734	10.734	10.734	10.734	10.734	10.734	10.734	10.734
	Mar-16	8.509	8.509	8.509	8.509	8.509	8.509	8.509	8.509	8.509
	Apr-16	7.458	7.458	7.458	7.458	7.458	7.458	7.458	7.458	7.458
	May-16	5.919	5.919	5.919	5.919	5.919	5.919	5.919	5.919	5.919
	Jun-16	6.312	6.312	6.312	6.312	6.312	6.312	6.312	6.312	6.312
<b>Term Price:</b>										<b>8.51225</b>

**FORM IV - Individual Bid Sheet for Standard Service for  
The Connecticut Light and Power Company  
Version 1 Dated: 10/14/2015**

**Bidder Name:** \_\_\_\_\_

**Bidder Q** \_\_\_\_\_

**Company Abbr:** Bidder Q

**Select Scenario**

Scenario \_\_\_\_\_

- Scenario A - All LMP Charges Are Responsibility of Winning Bidder  
 Scenario B - CL&P Reimburses Locational Price Differential

**This is a "B" bid**

**Instructions:**

Each independently selectable bid should be on a separate Form IV Bid Sheet. **All Service Terms filled in on this Bid Sheet are for one slice and will be evaluated and awarded as a whole.** Bidder must provide On-Peak and Off-Peak prices for all four Customer Classes. All prices are to be in ¢/kWh and will be rounded to thousandths of ¢/kWh. Negative contingencies between bids are only allowed as per RFP Section 2.5.3.6 and are to be specified on the Master Bid Sheet. The "Term Price" which appears in the far-right column is the weighted average across the customer class / TOU price bids for each month and weighted across the months of each Service Term.

**Bid ID#** B4

Service Term	Month	Customer Classes / TOU								Weighted Average Across Classes
		Large C&I		Residential		Small C&I		Street Lighting		
		On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	
<a href="#">See Contract Sections 1.58 and 1.52 for definitions of Connecticut On-Peak and Off-Peak periods</a>										
2H2016	Jul-16	6.348	6.348	6.348	6.348	6.348	6.348	6.348	6.348	6.348
	Aug-16	6.209	6.209	6.209	6.209	6.209	6.209	6.209	6.209	6.209
	Sep-16	6.040	6.040	6.040	6.040	6.040	6.040	6.040	6.040	6.040
	Oct-16	6.647	6.647	6.647	6.647	6.647	6.647	6.647	6.647	6.647
	Nov-16	7.008	7.008	7.008	7.008	7.008	7.008	7.008	7.008	7.008
	Dec-16	8.763	8.763	8.763	8.763	8.763	8.763	8.763	8.763	8.763
<b>Term Price:</b>										<b>6.86678</b>

**FORM IV - Individual Bid Sheet for Standard Service for  
The Connecticut Light and Power Company**  
Version 1 Dated: 10/14/2015

**Bidder Name:** \_\_\_\_\_

**Bidder Q** \_\_\_\_\_

**Company Abbr:** Bidder Q

**Select Scenario**

Scenario \_\_\_\_\_

Scenario A - All LMP Charges Are Responsibility of Winning Bidder

Scenario B - CL&P Reimburses Locational Price Differential

**This is a "B" bid**

**Instructions:**

Each independently selectable bid should be on a separate Form IV Bid Sheet. **All Service Terms filled in on this Bid Sheet are for one slice and will be evaluated and awarded as a whole.** Bidder must provide On-Peak and Off-Peak prices for all four Customer Classes. All prices are to be in ¢/kWh and will be rounded to thousandths of ¢/kWh. Negative contingencies between bids are only allowed as per RFP Section 2.5.3.6 and are to be specified on the Master Bid Sheet. The "Term Price" which appears in the far-right column is the weighted average across the customer class / TOU price bids for each month and weighted across the months of each Service Term.

**Bid ID#** B5

Service Term	Month	Customer Classes / TOU								Weighted Average Across Classes
		Large C&I		Residential		Small C&I		Street Lighting		
		On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	
<a href="#">See Contract Sections 1.58 and 1.52 for definitions of Connecticut On-Peak and Off-Peak periods</a>										
2H2016	Jul-16	6.348	6.348	6.348	6.348	6.348	6.348	6.348	6.348	6.348
	Aug-16	6.209	6.209	6.209	6.209	6.209	6.209	6.209	6.209	6.209
	Sep-16	6.040	6.040	6.040	6.040	6.040	6.040	6.040	6.040	6.040
	Oct-16	6.647	6.647	6.647	6.647	6.647	6.647	6.647	6.647	6.647
	Nov-16	7.008	7.008	7.008	7.008	7.008	7.008	7.008	7.008	7.008
	Dec-16	8.763	8.763	8.763	8.763	8.763	8.763	8.763	8.763	8.763
<b>Term Price:</b>										<b>6.86678</b>

**FORM IV - Master Bid Sheet for Standard Service for  
The Connecticut Light and Power Company  
Version 1 Dated: 10/14/2015**

**Bidder Name:** Bidder R

**Company Abbr:** Bidder R

Optional: You can limit the number of bids that can be taken in 2H2015 or 1H2016 by using the Maximum Slice Limit box below. For example, if you offer both A and B bids for a Service Term, but want to limit it to 1 accepted bid, enter 1 in the row labeled "Either A or B Bids" under the appropriate Service Term. Limits may also be placed individually on A or B bids. If all the bids are available to take, there is no need to use this area.

<u>(OPTIONAL)</u>	<b>Maximum Slice Limits</b>			
	1H2016	2H2016		
Either A or B Bids				
A Bids only				
B Bids only				

**(REQUIRED)**

**List all Bid ID's Below**

(ID must start with "A" or "B") \*

A4-2H16
A5-2H16

**(OPTIONAL)**

**Bid Specific Negative Contingencies**

Identify any negative contingent bids below. If any bid in the left column is chosen, it will automatically withdraw any bids in the right columns on the same row and vice versa.

Taking this bid	Withdraws	These bids			
ID#		ID#1	ID#2	ID#3	ID#4

\*Note: Bid ID's must be prefixed with "A" or "B" to correspond to the Scenario of each bid.

Identify other negative contingencies that cannot be input above:

**FORM IV - Individual Bid Sheet for Standard Service for  
The Connecticut Light and Power Company**  
Version 1 Dated: 10/14/2015

**Bidder Name:**

**Bidder R**

**Company Abbr:** Bidder R

**Select Scenario**

Scenario \_\_\_\_\_

- Scenario A - All LMP Charges Are Responsibility of Winning Bidder
- Scenario B - CL&P Reimburses Locational Price Differential

**This is an "A" bid**

**Instructions:**

Each independently selectable bid should be on a separate Form IV Bid Sheet. **All Service Terms filled in on this Bid Sheet are for one slice and will be evaluated and awarded as a whole.** Bidder must provide On-Peak and Off-Peak prices for all four Customer Classes. All prices are to be in ¢/kWh and will be rounded to thousandths of ¢/kWh. Negative contingencies between bids are only allowed as per RFP Section 2.5.3.6 and are to be specified on the Master Bid Sheet. The "Term Price" which appears in the far-right column is the weighted average across the customer class / TOU price bids for each month and weighted across the months of each Service Term.

**Bid ID#** **A4-2H16**

Service Term	Month	Customer Classes / TOU								Weighted Average Across Classes
		Large C&I		Residential		Small C&I		Street Lighting		
		On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	
<a href="#">See Contract Sections 1.58 and 1.52 for definitions of Connecticut On-Peak and Off-Peak periods</a>										
2H2016	Jul-16	6.523	6.523	6.843	6.843	7.449	7.449	4.880	4.880	6.936
	Aug-16	6.480	6.480	6.918	6.918	7.339	7.339	4.989	4.989	6.983
	Sep-16	6.511	6.511	7.064	7.064	7.392	7.392	5.164	5.164	7.115
	Oct-16	6.372	6.372	6.896	6.896	7.211	7.211	5.274	5.274	6.949
	Nov-16	6.556	6.556	6.891	6.891	7.222	7.222	5.633	5.633	6.941
	Dec-16	6.961	6.961	7.070	7.070	7.451	7.451	6.010	6.010	7.124
<b>Term Price:</b>										<b>7.00778</b>

**FORM IV - Individual Bid Sheet for Standard Service for  
The Connecticut Light and Power Company**  
Version 1 Dated: 10/14/2015

**Bidder Name:**

**Bidder R**

**Company Abbr:** Bidder R

**Select Scenario**

Scenario \_\_\_\_\_

- Scenario A - All LMP Charges Are Responsibility of Winning Bidder
- Scenario B - CL&P Reimburses Locational Price Differential

**This is an "A" bid**

**Instructions:**

Each independently selectable bid should be on a separate Form IV Bid Sheet. **All Service Terms filled in on this Bid Sheet are for one slice and will be evaluated and awarded as a whole.** Bidder must provide On-Peak and Off-Peak prices for all four Customer Classes. All prices are to be in ¢/kWh and will be rounded to thousandths of ¢/kWh. Negative contingencies between bids are only allowed as per RFP Section 2.5.3.6 and are to be specified on the Master Bid Sheet. The "Term Price" which appears in the far-right column is the weighted average across the customer class / TOU price bids for each month and weighted across the months of each Service Term.

**Bid ID#** **A5-2H16**

Service Term	Month	Customer Classes / TOU								Weighted Average Across Classes
		Large C&I		Residential		Small C&I		Street Lighting		
		On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	
<a href="#">See Contract Sections 1.58 and 1.52 for definitions of Connecticut On-Peak and Off-Peak periods</a>										
2H2016	Jul-16	6.732	6.732	7.052	7.052	7.659	7.659	5.090	5.090	7.145
	Aug-16	6.690	6.690	7.127	7.127	7.548	7.548	5.199	5.199	7.192
	Sep-16	6.721	6.721	7.273	7.273	7.601	7.601	5.374	5.374	7.324
	Oct-16	6.582	6.582	7.106	7.106	7.421	7.421	5.484	5.484	7.159
	Nov-16	6.766	6.766	7.100	7.100	7.432	7.432	5.842	5.842	7.150
	Dec-16	7.171	7.171	7.280	7.280	7.661	7.661	6.220	6.220	7.334
<b>Term Price:</b>										<b>7.21717</b>

# FORM IV - Master Bid Sheet for Standard Service for The Connecticut Light and Power Company Version 1 Dated: 10/14/2015

**Bidder Name:** **Bidder S**

**Company Abbr:** **Bidder S**

Optional: You can limit the number of bids that can be taken in 2H2015 or 1H2016 by using the Maximum Slice Limit box below. For example, if you offer both A and B bids for a Service Term, but want to limit it to 1 accepted bid, enter 1 in the row labeled "Either A or B Bids" under the appropriate Service Term. Limits may also be placed individually on A or B bids. If all the bids are available to take, there is no need to use this area.

**Maximum Slice Limits**

<b>(OPTIONAL)</b>	1H2016	2H2016		
Either A or B Bids	3	2		
A Bids only				
B Bids only				

**(REQUIRED)**

**List all Bid ID's Below**

(ID must start with "A" or "B") \*

- A1H2016-1
- A1H2016-2
- A1H2016-3
- B1H2016-1
- B1H2016-2
- B1H2016-3
- A2H2016-1
- A2H2016-2
- B2H2016-1
- B2H2016-2
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**(OPTIONAL)**

**Bid Specific Negative Contingencies**

Identify any negative contingent bids below. If any bid in the left column is chosen, it will automatically withdraw any bids in the right columns on the same row and vice versa.

Taking this bid	Withdraws	These bids			
ID#		ID#1	ID#2	ID#3	ID#4
A1H2016-1	>>>>>>	B1H2016-1			
A1H2016-2	>>>>>>	B1H2016-2			
A1H2016-3	>>>>>>	B1H2016-3			
A2H2016-1	>>>>>>	B2H2016-1			
A2H2016-2	>>>>>>	B2H2016-2			

*\*Note: Bid ID's must be prefixed with "A" or "B" to correspond to the Scenario of each bid.*

Identify other negative contingencies that cannot be input above:



**FORM IV - Individual Bid Sheet for Standard Service for  
The Connecticut Light and Power Company**  
Version 1 Dated: 10/14/2015

**Bidder Name:**

**Bidder S**

**Company Abbr: Bidder S**

**Select Scenario**

Scenario \_\_\_\_\_

- Scenario A - All LMP Charges Are Responsibility of Winning Bidder
- Scenario B - CL&P Reimburses Locational Price Differential

**This is an "A" bid**

**Instructions:**

Each independently selectable bid should be on a separate Form IV Bid Sheet. **All Service Terms filled in on this Bid Sheet are for one slice and will be evaluated and awarded as a whole.** Bidder must provide On-Peak and Off-Peak prices for all four Customer Classes. All prices are to be in ¢/kWh and will be rounded to thousandths of ¢/kWh. Negative contingencies between bids are only allowed as per RFP Section 2.5.3.6 and are to be specified on the Master Bid Sheet. The "Term Price" which appears in the far-right column is the weighted average across the customer class / TOU price bids for each month and weighted across the months of each Service Term.

**Bid ID#** **A1H2016-1**

Service Term	Month	Customer Classes / TOU								Weighted Average Across Classes
		Large C&I		Residential		Small C&I		Street Lighting		
		On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	
<a href="#">See Contract Sections 1.58 and 1.52 for definitions of Connecticut On-Peak and Off-Peak periods</a>										
1H2016	Jan-16	11.854	10.534	11.935	10.027	11.854	10.534	11.854	10.534	10.565
	Feb-16	11.446	10.609	11.592	10.084	11.446	10.609	11.446	10.609	10.542
	Mar-16	9.196	8.817	9.420	8.352	9.196	8.817	9.196	8.817	8.679
	Apr-16	7.147	7.076	7.431	6.613	7.147	7.076	7.147	7.076	6.862
	May-16	6.277	6.029	6.430	5.601	6.277	6.029	6.277	6.029	5.876
	Jun-16	7.014	6.360	7.104	6.059	7.014	6.360	7.014	6.360	6.398
<b>Term Price:</b>										<b>8.36912</b>

**FORM IV - Individual Bid Sheet for Standard Service for  
The Connecticut Light and Power Company**  
Version 1 Dated: 10/14/2015

**Bidder Name:**

**Bidder S**

**Company Abbr: Bidder S**

**Select Scenario**

Scenario \_\_\_\_\_

- Scenario A - All LMP Charges Are Responsibility of Winning Bidder
- Scenario B - CL&P Reimburses Locational Price Differential

**This is an "A" bid**

**Instructions:**

Each independently selectable bid should be on a separate Form IV Bid Sheet. **All Service Terms filled in on this Bid Sheet are for one slice and will be evaluated and awarded as a whole.** Bidder must provide On-Peak and Off-Peak prices for all four Customer Classes. All prices are to be in ¢/kWh and will be rounded to thousandths of ¢/kWh. Negative contingencies between bids are only allowed as per RFP Section 2.5.3.6 and are to be specified on the Master Bid Sheet. The "Term Price" which appears in the far-right column is the weighted average across the customer class / TOU price bids for each month and weighted across the months of each Service Term.

**Bid ID#** **A1H2016-2**

Service Term	Month	Customer Classes / TOU								Weighted Average Across Classes
		Large C&I		Residential		Small C&I		Street Lighting		
		On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	
<a href="#">See Contract Sections 1.58 and 1.52 for definitions of Connecticut On-Peak and Off-Peak periods</a>										
1H2016	Jan-16	11.922	10.602	12.003	10.095	11.922	10.602	11.922	10.602	10.633
	Feb-16	11.514	10.677	11.660	10.152	11.514	10.677	11.514	10.677	10.610
	Mar-16	9.264	8.885	9.488	8.420	9.264	8.885	9.264	8.885	8.747
	Apr-16	7.215	7.144	7.499	6.681	7.215	7.144	7.215	7.144	6.930
	May-16	6.345	6.097	6.498	5.669	6.345	6.097	6.345	6.097	5.944
	Jun-16	7.082	6.428	7.172	6.127	7.082	6.428	7.082	6.428	6.466
<b>Term Price:</b>										<b>8.43712</b>

**FORM IV - Individual Bid Sheet for Standard Service for  
The Connecticut Light and Power Company**  
Version 1 Dated: 10/14/2015

**Bidder Name:**

**Bidder S**

**Company Abbr: Bidder S**

**Select Scenario**

Scenario \_\_\_\_\_

- Scenario A - All LMP Charges Are Responsibility of Winning Bidder
- Scenario B - CL&P Reimburses Locational Price Differential

**This is an "A" bid**

**Instructions:**

Each independently selectable bid should be on a separate Form IV Bid Sheet. **All Service Terms filled in on this Bid Sheet are for one slice and will be evaluated and awarded as a whole.** Bidder must provide On-Peak and Off-Peak prices for all four Customer Classes. All prices are to be in ¢/kWh and will be rounded to thousandths of ¢/kWh. Negative contingencies between bids are only allowed as per RFP Section 2.5.3.6 and are to be specified on the Master Bid Sheet. The "Term Price" which appears in the far-right column is the weighted average across the customer class / TOU price bids for each month and weighted across the months of each Service Term.

**Bid ID# A1H2016-3**

Service Term	Month	Customer Classes / TOU								Weighted Average Across Classes
		Large C&I		Residential		Small C&I		Street Lighting		
		On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	
<a href="#">See Contract Sections 1.58 and 1.52 for definitions of Connecticut On-Peak and Off-Peak periods</a>										
1H2016	Jan-16	12.001	10.681	12.082	10.174	12.001	10.681	12.001	10.681	10.712
	Feb-16	11.593	10.756	11.739	10.231	11.593	10.756	11.593	10.756	10.689
	Mar-16	9.343	8.964	9.567	8.499	9.343	8.964	9.343	8.964	8.826
	Apr-16	7.294	7.223	7.578	6.760	7.294	7.223	7.294	7.223	7.009
	May-16	6.424	6.176	6.577	5.748	6.424	6.176	6.424	6.176	6.023
	Jun-16	7.161	6.507	7.251	6.206	7.161	6.507	7.161	6.507	6.545
<b>Term Price:</b>										<b>8.51612</b>

**FORM IV - Individual Bid Sheet for Standard Service for  
The Connecticut Light and Power Company**  
Version 1 Dated: 10/14/2015

**Bidder Name:**

**Bidder S**

**Company Abbr: Bidder S**

**Select Scenario**

Scenario \_\_\_\_\_

- Scenario A - All LMP Charges Are Responsibility of Winning Bidder  
 Scenario B - CL&P Reimburses Locational Price Differential

**This is a "B" bid**

**Instructions:**

Each independently selectable bid should be on a separate Form IV Bid Sheet. **All Service Terms filled in on this Bid Sheet are for one slice and will be evaluated and awarded as a whole.** Bidder must provide On-Peak and Off-Peak prices for all four Customer Classes. All prices are to be in ¢/kWh and will be rounded to thousandths of ¢/kWh. Negative contingencies between bids are only allowed as per RFP Section 2.5.3.6 and are to be specified on the Master Bid Sheet. The "Term Price" which appears in the far-right column is the weighted average across the customer class / TOU price bids for each month and weighted across the months of each Service Term.

**Bid ID# B1H2016-1**

Service Term	Month	Customer Classes / TOU								Weighted Average Across Classes
		Large C&I		Residential		Small C&I		Street Lighting		
		On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	
<a href="#">See Contract Sections 1.58 and 1.52 for definitions of Connecticut On-Peak and Off-Peak periods</a>										
1H2016	Jan-16	11.978	10.661	12.065	10.154	11.978	10.661	11.978	10.661	10.692
	Feb-16	11.567	10.737	11.718	10.212	11.567	10.737	11.567	10.737	10.669
	Mar-16	9.265	8.909	9.491	8.448	9.265	8.909	9.265	8.909	8.768
	Apr-16	7.133	7.056	7.417	6.598	7.133	7.056	7.133	7.056	6.847
	May-16	6.232	5.991	6.387	5.568	6.232	5.991	6.232	5.991	5.839
	Jun-16	6.921	6.293	7.012	5.993	6.921	6.293	6.921	6.293	6.325
<b>Term Price:</b>										<b>8.41339</b>

**FORM IV - Individual Bid Sheet for Standard Service for  
The Connecticut Light and Power Company**  
Version 1 Dated: 10/14/2015

**Bidder Name:**

**Bidder S**

**Company Abbr: Bidder S**

**Select Scenario**

Scenario \_\_\_\_\_

- Scenario A - All LMP Charges Are Responsibility of Winning Bidder
- Scenario B - CL&P Reimburses Locational Price Differential

**This is a "B" bid**

**Instructions:**

Each independently selectable bid should be on a separate Form IV Bid Sheet. **All Service Terms filled in on this Bid Sheet are for one slice and will be evaluated and awarded as a whole.** Bidder must provide On-Peak and Off-Peak prices for all four Customer Classes. All prices are to be in ¢/kWh and will be rounded to thousandths of ¢/kWh. Negative contingencies between bids are only allowed as per RFP Section 2.5.3.6 and are to be specified on the Master Bid Sheet. The "Term Price" which appears in the far-right column is the weighted average across the customer class / TOU price bids for each month and weighted across the months of each Service Term.

**Bid ID# B1H2016-2**

Service Term	Month	Customer Classes / TOU								Weighted Average Across Classes
		Large C&I		Residential		Small C&I		Street Lighting		
		On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	
<a href="#">See Contract Sections 1.58 and 1.52 for definitions of Connecticut On-Peak and Off-Peak periods</a>										
1H2016	Jan-16	12.046	10.729	12.133	10.222	12.046	10.729	12.046	10.729	10.760
	Feb-16	11.635	10.805	11.786	10.280	11.635	10.805	11.635	10.805	10.737
	Mar-16	9.333	8.977	9.559	8.516	9.333	8.977	9.333	8.977	8.836
	Apr-16	7.201	7.124	7.485	6.666	7.201	7.124	7.201	7.124	6.915
	May-16	6.300	6.059	6.455	5.636	6.300	6.059	6.300	6.059	5.907
	Jun-16	6.989	6.361	7.080	6.061	6.989	6.361	6.989	6.361	6.393
<b>Term Price:</b>										<b>8.48139</b>

**FORM IV - Individual Bid Sheet for Standard Service for  
The Connecticut Light and Power Company**  
Version 1 Dated: 10/14/2015

**Bidder Name:**

**Bidder S**

**Company Abbr: Bidder S**

**Select Scenario**

Scenario \_\_\_\_\_

- Scenario A - All LMP Charges Are Responsibility of Winning Bidder  
 Scenario B - CL&P Reimburses Locational Price Differential

**This is a "B" bid**

**Instructions:**

Each independently selectable bid should be on a separate Form IV Bid Sheet. **All Service Terms filled in on this Bid Sheet are for one slice and will be evaluated and awarded as a whole.** Bidder must provide On-Peak and Off-Peak prices for all four Customer Classes. All prices are to be in ¢/kWh and will be rounded to thousandths of ¢/kWh. Negative contingencies between bids are only allowed as per RFP Section 2.5.3.6 and are to be specified on the Master Bid Sheet. The "Term Price" which appears in the far-right column is the weighted average across the customer class / TOU price bids for each month and weighted across the months of each Service Term.

**Bid ID# B1H2016-3**

Service Term	Month	Customer Classes / TOU								Weighted Average Across Classes
		Large C&I		Residential		Small C&I		Street Lighting		
		On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	
<a href="#">See Contract Sections 1.58 and 1.52 for definitions of Connecticut On-Peak and Off-Peak periods</a>										
1H2016	Jan-16	12.125	10.808	12.212	10.301	12.125	10.808	12.125	10.808	10.839
	Feb-16	11.714	10.884	11.865	10.359	11.714	10.884	11.714	10.884	10.816
	Mar-16	9.412	9.056	9.638	8.595	9.412	9.056	9.412	9.056	8.915
	Apr-16	7.280	7.203	7.564	6.745	7.280	7.203	7.280	7.203	6.994
	May-16	6.379	6.138	6.534	5.715	6.379	6.138	6.379	6.138	5.986
	Jun-16	7.068	6.440	7.159	6.140	7.068	6.440	7.068	6.440	6.472
<b>Term Price:</b>										<b>8.56039</b>

**FORM IV - Individual Bid Sheet for Standard Service for  
The Connecticut Light and Power Company**  
Version 1 Dated: 10/14/2015

**Bidder Name:**

**Bidder S**

**Company Abbr: Bidder S**

**Select Scenario**

Scenario \_\_\_\_\_

- Scenario A - All LMP Charges Are Responsibility of Winning Bidder
- Scenario B - CL&P Reimburses Locational Price Differential

**This is an "A" bid**

**Instructions:**

Each independently selectable bid should be on a separate Form IV Bid Sheet. **All Service Terms filled in on this Bid Sheet are for one slice and will be evaluated and awarded as a whole.** Bidder must provide On-Peak and Off-Peak prices for all four Customer Classes. All prices are to be in ¢/kWh and will be rounded to thousandths of ¢/kWh. Negative contingencies between bids are only allowed as per RFP Section 2.5.3.6 and are to be specified on the Master Bid Sheet. The "Term Price" which appears in the far-right column is the weighted average across the customer class / TOU price bids for each month and weighted across the months of each Service Term.

**Bid ID# A2H2016-1**

Service Term	Month	Customer Classes / TOU								Weighted Average Across Classes
		Large C&I		Residential		Small C&I		Street Lighting		
		On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	
<a href="#">See Contract Sections 1.58 and 1.52 for definitions of Connecticut On-Peak and Off-Peak periods</a>										
2H2016	Jul-16	7.723	6.424	7.657	6.060	7.723	6.424	7.723	6.424	6.568
	Aug-16	7.032	6.065	7.059	5.746	7.032	6.065	7.032	6.065	6.186
	Sep-16	6.542	5.973	6.695	5.688	6.542	5.973	6.542	5.973	6.001
	Oct-16	6.775	6.272	7.124	6.064	6.775	6.272	6.775	6.272	6.340
	Nov-16	7.937	7.171	8.172	6.936	7.937	7.171	7.937	7.171	7.288
	Dec-16	9.622	8.493	9.742	8.197	9.622	8.493	9.622	8.493	8.637
<b>Term Price:</b>										<b>6.87829</b>

**FORM IV - Individual Bid Sheet for Standard Service for  
The Connecticut Light and Power Company**  
Version 1 Dated: 10/14/2015

**Bidder Name:**

**Bidder S**

**Company Abbr: Bidder S**

**Select Scenario**

Scenario \_\_\_\_\_

- Scenario A - All LMP Charges Are Responsibility of Winning Bidder
- Scenario B - CL&P Reimburses Locational Price Differential

**This is an "A" bid**

**Instructions:**

Each independently selectable bid should be on a separate Form IV Bid Sheet. **All Service Terms filled in on this Bid Sheet are for one slice and will be evaluated and awarded as a whole.** Bidder must provide On-Peak and Off-Peak prices for all four Customer Classes. All prices are to be in ¢/kWh and will be rounded to thousandths of ¢/kWh. Negative contingencies between bids are only allowed as per RFP Section 2.5.3.6 and are to be specified on the Master Bid Sheet. The "Term Price" which appears in the far-right column is the weighted average across the customer class / TOU price bids for each month and weighted across the months of each Service Term.

**Bid ID#** **A2H2016-2**

Service Term	Month	Customer Classes / TOU								Weighted Average Across Classes
		Large C&I		Residential		Small C&I		Street Lighting		
		On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	

[See Contract Sections 1.58 and 1.52 for definitions of Connecticut On-Peak and Off-Peak periods](#)

2H2016	Jul-16	7.775	6.476	7.709	6.112	7.775	6.476	7.775	6.476	6.620
	Aug-16	7.084	6.117	7.111	5.798	7.084	6.117	7.084	6.117	6.238
	Sep-16	6.594	6.025	6.747	5.740	6.594	6.025	6.594	6.025	6.053
	Oct-16	6.827	6.324	7.176	6.116	6.827	6.324	6.827	6.324	6.392
	Nov-16	7.989	7.223	8.224	6.988	7.989	7.223	7.989	7.223	7.340
	Dec-16	9.674	8.545	9.794	8.249	9.674	8.545	9.674	8.545	8.689
<b>Term Price:</b>										<b>6.93029</b>



**FORM IV - Individual Bid Sheet for Standard Service for  
The Connecticut Light and Power Company**  
Version 1 Dated: 10/14/2015

**Bidder Name:**

**Bidder S**

**Company Abbr: Bidder S**

**Select Scenario**

Scenario \_\_\_\_\_

- Scenario A - All LMP Charges Are Responsibility of Winning Bidder  
 Scenario B - CL&P Reimburses Locational Price Differential

**This is a "B" bid**

**Instructions:**

Each independently selectable bid should be on a separate Form IV Bid Sheet. **All Service Terms filled in on this Bid Sheet are for one slice and will be evaluated and awarded as a whole.** Bidder must provide On-Peak and Off-Peak prices for all four Customer Classes. All prices are to be in ¢/kWh and will be rounded to thousandths of ¢/kWh. Negative contingencies between bids are only allowed as per RFP Section 2.5.3.6 and are to be specified on the Master Bid Sheet. The "Term Price" which appears in the far-right column is the weighted average across the customer class / TOU price bids for each month and weighted across the months of each Service Term.

**Bid ID# B2H2016-1**

Service Term	Month	Customer Classes / TOU								Weighted Average Across Classes
		Large C&I		Residential		Small C&I		Street Lighting		
		On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	
<a href="#">See Contract Sections 1.58 and 1.52 for definitions of Connecticut On-Peak and Off-Peak periods</a>										
2H2016	Jul-16	7.610	6.344	7.543	5.976	7.610	6.344	7.610	6.344	6.476
	Aug-16	6.922	5.984	6.949	5.662	6.922	5.984	6.922	5.984	6.094
	Sep-16	6.483	5.937	6.634	5.648	6.483	5.937	6.483	5.937	5.956
	Oct-16	6.739	6.249	7.087	6.042	6.739	6.249	6.739	6.249	6.314
	Nov-16	7.912	7.152	8.147	6.919	7.912	7.152	7.912	7.152	7.268
	Dec-16	9.678	8.540	9.800	8.244	9.678	8.540	9.678	8.540	8.687
<b>Term Price:</b>										<b>6.83935</b>

**FORM IV - Individual Bid Sheet for Standard Service for  
The Connecticut Light and Power Company**  
Version 1 Dated: 10/14/2015

**Bidder Name:**

**Bidder S**

**Company Abbr: Bidder S**

**Select Scenario**

Scenario \_\_\_\_\_

- Scenario A - All LMP Charges Are Responsibility of Winning Bidder  
 Scenario B - CL&P Reimburses Locational Price Differential

**This is a "B" bid**

**Instructions:**

Each independently selectable bid should be on a separate Form IV Bid Sheet. **All Service Terms filled in on this Bid Sheet are for one slice and will be evaluated and awarded as a whole.** Bidder must provide On-Peak and Off-Peak prices for all four Customer Classes. All prices are to be in ¢/kWh and will be rounded to thousandths of ¢/kWh. Negative contingencies between bids are only allowed as per RFP Section 2.5.3.6 and are to be specified on the Master Bid Sheet. The "Term Price" which appears in the far-right column is the weighted average across the customer class / TOU price bids for each month and weighted across the months of each Service Term.

**Bid ID# B2H2016-2**

Service Term	Month	Customer Classes / TOU								Weighted Average Across Classes
		Large C&I		Residential		Small C&I		Street Lighting		
		On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	
<a href="#">See Contract Sections 1.58 and 1.52 for definitions of Connecticut On-Peak and Off-Peak periods</a>										
2H2016	Jul-16	7.662	6.396	7.595	6.028	7.662	6.396	7.662	6.396	6.528
	Aug-16	6.974	6.036	7.001	5.714	6.974	6.036	6.974	6.036	6.146
	Sep-16	6.535	5.989	6.686	5.700	6.535	5.989	6.535	5.989	6.008
	Oct-16	6.791	6.301	7.139	6.094	6.791	6.301	6.791	6.301	6.366
	Nov-16	7.964	7.204	8.199	6.971	7.964	7.204	7.964	7.204	7.320
	Dec-16	9.730	8.592	9.852	8.296	9.730	8.592	9.730	8.592	8.739
<b>Term Price:</b>										<b>6.89135</b>

**FORM IV - Master Bid Sheet for Standard Service for  
The Connecticut Light and Power Company**

Version 1 Dated: 10/14/2015

**Bidder Name:**

**Bidder T**

**Company Abbr:**

**Bidder T**

Optional: You can limit the number of bids that can be taken in 2H2015 or 1H2016 by using the Maximum Slice Limit box below. For example, if you offer both A and B bids for a Service Term, but want to limit it to 1 accepted bid, enter 1 in the row labeled "Either A or B Bids" under the appropriate Service Term. Limits may also be placed individually on A or B bids. If all the bids are available to take, there is no need to use this area.

**Maximum Slice Limits**

<b>(OPTIONAL)</b>	<b>1H2016</b>	<b>2H2016</b>		
Either A or B Bids	<b>2</b>	<b>2</b>		
A Bids only				
B Bids only				

**(REQUIRED)**

**List all Bid ID's Below**

(ID must start with "A" or "B") \*

<b>A1</b>
<b>A2</b>
<b>A3</b>
<b>A4</b>

**(OPTIONAL)**

**Bid Specific Negative Contingencies**

Identify any negative contingent bids below. If any bid in the left column is chosen, it will automatically withdraw any bids in the right columns on the same row and vice versa.

Taking this bid	Withdraws	These bids			
		ID#1	ID#2	ID#3	ID#4
ID#					

\*Note: Bid ID's must be prefixed with "A" or "B" to correspond to the Scenario of each bid.

Identify other negative contingencies that cannot be input above:

**FORM IV - Individual Bid Sheet for Standard Service for  
The Connecticut Light and Power Company**  
Version 1 Dated: 10/14/2015

**Bidder Name:**

**Bidder T**

**Company Abbr: Bidder T**

**Select Scenario**

Scenario

- Scenario A - All LMP Charges Are Responsibility of Winning Bidder
- Scenario B - CL&P Reimburses Locational Price Differential

**This is an "A" bid**

**Instructions:**

Each independently selectable bid should be on a separate Form IV Bid Sheet. **All Service Terms filled in on this Bid Sheet are for one slice and will be evaluated and awarded as a whole.** Bidder must provide On-Peak and Off-Peak prices for all four Customer Classes. All prices are to be in ¢/kWh and will be rounded to thousandths of ¢/kWh. Negative contingencies between bids are only allowed as per RFP Section 2.5.3.6 and are to be specified on the Master Bid Sheet. The "Term Price" which appears in the far-right column is the weighted average across the customer class / TOU price bids for each month and weighted across the months of each Service Term.

**Bid ID#** A1

Service Term	Month	Customer Classes / TOU								Weighted Average Across Classes
		Large C&I		Residential		Small C&I		Street Lighting		
		On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	
<a href="#">See Contract Sections 1.58 and 1.52 for definitions of Connecticut On-Peak and Off-Peak periods</a>										
1H2016	Jan-16	11.473	11.473	11.473	11.473	11.473	11.473	11.473	11.473	11.473
	Feb-16	10.693	10.693	10.693	10.693	10.693	10.693	10.693	10.693	10.693
	Mar-16	9.131	9.131	9.131	9.131	9.131	9.131	9.131	9.131	9.131
	Apr-16	6.907	6.907	6.907	6.907	6.907	6.907	6.907	6.907	6.907
	May-16	5.860	5.860	5.860	5.860	5.860	5.860	5.860	5.860	5.860
	Jun-16	6.429	6.429	6.429	6.429	6.429	6.429	6.429	6.429	6.429
<b>Term Price:</b>										<b>8.66953</b>

**FORM IV - Individual Bid Sheet for Standard Service for  
The Connecticut Light and Power Company**  
Version 1 Dated: 10/14/2015

**Bidder Name:**

**Bidder T**

**Company Abbr:** Bidder T

**Select Scenario**

Scenario \_\_\_\_\_

- Scenario A - All LMP Charges Are Responsibility of Winning Bidder
- Scenario B - CL&P Reimburses Locational Price Differential

**This is an "A" bid**

**Instructions:**

Each independently selectable bid should be on a separate Form IV Bid Sheet. **All Service Terms filled in on this Bid Sheet are for one slice and will be evaluated and awarded as a whole.** Bidder must provide On-Peak and Off-Peak prices for all four Customer Classes. All prices are to be in ¢/kWh and will be rounded to thousandths of ¢/kWh. Negative contingencies between bids are only allowed as per RFP Section 2.5.3.6 and are to be specified on the Master Bid Sheet. The "Term Price" which appears in the far-right column is the weighted average across the customer class / TOU price bids for each month and weighted across the months of each Service Term.

**Bid ID#** A2

Service Term	Month	Customer Classes / TOU								Weighted Average Across Classes
		Large C&I		Residential		Small C&I		Street Lighting		
		On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	
<a href="#">See Contract Sections 1.58 and 1.52 for definitions of Connecticut On-Peak and Off-Peak periods</a>										
1H2016	Jan-16	11.695	11.695	11.695	11.695	11.695	11.695	11.695	11.695	11.695
	Feb-16	10.915	10.915	10.915	10.915	10.915	10.915	10.915	10.915	10.915
	Mar-16	9.353	9.353	9.353	9.353	9.353	9.353	9.353	9.353	9.353
	Apr-16	7.129	7.129	7.129	7.129	7.129	7.129	7.129	7.129	7.129
	May-16	6.082	6.082	6.082	6.082	6.082	6.082	6.082	6.082	6.082
	Jun-16	6.651	6.651	6.651	6.651	6.651	6.651	6.651	6.651	6.651
<b>Term Price:</b>										<b>8.89153</b>

**FORM IV - Individual Bid Sheet for Standard Service for  
The Connecticut Light and Power Company**  
Version 1 Dated: 10/14/2015

**Bidder Name:**

**Bidder T**

**Company Abbr:** **Bidder T**

**Select Scenario**

Scenario

- Scenario A - All LMP Charges Are Responsibility of Winning Bidder
- Scenario B - CL&P Reimburses Locational Price Differential

**This is an "A" bid**

**Instructions:**

Each independently selectable bid should be on a separate Form IV Bid Sheet. **All Service Terms filled in on this Bid Sheet are for one slice and will be evaluated and awarded as a whole.** Bidder must provide On-Peak and Off-Peak prices for all four Customer Classes. All prices are to be in ¢/kWh and will be rounded to thousandths of ¢/kWh. Negative contingencies between bids are only allowed as per RFP Section 2.5.3.6 and are to be specified on the Master Bid Sheet. The "Term Price" which appears in the far-right column is the weighted average across the customer class / TOU price bids for each month and weighted across the months of each Service Term.

**Bid ID#** **A3**

Service Term	Month	Customer Classes / TOU								Weighted Average Across Classes
		Large C&I		Residential		Small C&I		Street Lighting		
		On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	
<a href="#">See Contract Sections 1.58 and 1.52 for definitions of Connecticut On-Peak and Off-Peak periods</a>										
2H2016	Jul-16	6.720	6.720	6.720	6.720	6.720	6.720	6.720	6.720	6.720
	Aug-16	6.328	6.328	6.328	6.328	6.328	6.328	6.328	6.328	6.328
	Sep-16	6.215	6.215	6.215	6.215	6.215	6.215	6.215	6.215	6.215
	Oct-16	6.609	6.609	6.609	6.609	6.609	6.609	6.609	6.609	6.609
	Nov-16	7.552	7.552	7.552	7.552	7.552	7.552	7.552	7.552	7.552
	Dec-16	9.252	9.252	9.252	9.252	9.252	9.252	9.252	9.252	9.252
<b>Term Price:</b>										<b>7.15607</b>

**FORM IV - Individual Bid Sheet for Standard Service for  
The Connecticut Light and Power Company**  
Version 1 Dated: 10/14/2015

**Bidder Name:** \_\_\_\_\_

**Bidder T** \_\_\_\_\_

**Company Abbr:** Bidder T

**Select Scenario**

Scenario \_\_\_\_\_

Scenario A - All LMP Charges Are Responsibility of Winning Bidder

Scenario B - CL&P Reimburses Locational Price Differential

**This is an "A" bid**

**Instructions:**

Each independently selectable bid should be on a separate Form IV Bid Sheet. **All Service Terms filled in on this Bid Sheet are for one slice and will be evaluated and awarded as a whole.** Bidder must provide On-Peak and Off-Peak prices for all four Customer Classes. All prices are to be in ¢/kWh and will be rounded to thousandths of ¢/kWh. Negative contingencies between bids are only allowed as per RFP Section 2.5.3.6 and are to be specified on the Master Bid Sheet. The "Term Price" which appears in the far-right column is the weighted average across the customer class / TOU price bids for each month and weighted across the months of each Service Term.

**Bid ID#** A4

Service Term	Month	Customer Classes / TOU								Weighted Average Across Classes
		Large C&I		Residential		Small C&I		Street Lighting		
		On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	On-Peak	Off-Peak	
<a href="#">See Contract Sections 1.58 and 1.52 for definitions of Connecticut On-Peak and Off-Peak periods</a>										
2H2016	Jul-16	6.904	6.904	6.904	6.904	6.904	6.904	6.904	6.904	6.904
	Aug-16	6.512	6.512	6.512	6.512	6.512	6.512	6.512	6.512	6.512
	Sep-16	6.399	6.399	6.399	6.399	6.399	6.399	6.399	6.399	6.399
	Oct-16	6.793	6.793	6.793	6.793	6.793	6.793	6.793	6.793	6.793
	Nov-16	7.736	7.736	7.736	7.736	7.736	7.736	7.736	7.736	7.736
	Dec-16	9.436	9.436	9.436	9.436	9.436	9.436	9.436	9.436	9.436
<b>Term Price:</b>										<b>7.34007</b>