

Affected System Operator (ASO) Report to Potentially Affected Customers

This is Eversource's first biweekly report to customers who have the potential to be included in a future Affected System Operator (ASO) study. In accordance with the recent MA DPU Orders D.P.U. 19-55-C, D.P.U. 19-55-D, and the issuance of the *DG Guidelines For Interconnection*, these reports will be issued on the first and fifteenth business day of each month.

Currently Eversource is in the process of completing its ASO Study announced on October 24, 2019 with the remaining ISO-New England (ISO-NE) Reliability Committee (RC) approvals expected to occur at the following RC meetings: January 2021 (western MA), February 2021 (Greater Boston) and April 2021 (SEMA and Cape areas). The ASO study underway impacts Eversource's Massachusetts service area in the Greater Boston, Upper Southeastern Massachusetts ("SEMA"), Cape, Springfield and Pittsfield regions and these regions will remain consistent for any future ASO study conducted.

Since the inception of the current ASO study, applications for new projects have continued to come in the queue behind these projects, creating additional saturation on circuits across these same MA sub-regions. Currently there are 99 applications across these regions with 29 in western MA and 70 in eastern MA. This total is a combination of new applications as well as prior applications that initially opted out of the ASO study currently underway.

These reports along with general ASO information can be found on the ASO Website: <https://www.eversource.com/content/ema-c/about/about-us/doing-business-with-us/builders-contractors/interconnections/massachusetts/affected-system-operator-studies>

Please direct questions related to the ASO to your respective Account Executive so that they can be directed to the appropriate party for response, and if applicable, added to the ASO Website's FAQ section for others to review.

1. What additional information is needed to determine if an ASO study is necessary?

Eversource needs to complete the current ASO study underway prior to assigning new projects in queue a transmission study level. Eversource has issued initial ASO Study notifications to potential customers impacted requiring their project be reviewed for study level agreement by ISO-NE for either a Level 0/1 or a Level 3 ASO study. Once project study levels are identified, customers will receive a follow-up verification on study level for their project. Projects in the Greater Boston area and in western MA can begin to be screened in February 2021 and projects in the SEMA and Cape areas can begin to be screened in May 2021.

If a project is initially assigned a Level 0/1 study, it is possible that during the Level 0/1 study process, that some projects may be identified as requiring further Level 3 studies and those projects (if any) will add to the final scope of the Level 3 study conducted.

2. When will the EDC know whether an ASO study is required?

As noted above, the ASO studies underway need to be completed with RC approval before new projects' study levels can be proposed and finalized with ISO-NE. Pending a project's location, Greater Boston and western MA projects will know if an ASO is required by March 2021 and projects in SEMA and the Cape will know if an ASO is required by June 2021.

3. What are the potential impacts on interconnection timelines and costs?

At this time for planning purposes, Eversource anticipates Level 0/1 studies to cost approximately \$60,000 (or about \$500/MW) and take around 4 months from study commencement. Level 3 studies will begin once Level 0/1 studies are complete so that the applicable transmission and distribution upgrades are known and can be modeled in a Level 3 study. The Level 3 study per ISO-NE PP5-3¹ typically takes up to 12 months, depending on complexity and scope.

Exact costs for Level 3 studies are unknown at this time due to variables such as the results of the Level 0/1 studies, potential changes in ISO-NE study requirements, as well as customers who may choose to opt out of the study, thereby increasing the cost to the remaining applicants. However, for planning purposes costs may range from \$5,000 to \$15,000 per MW.

4. Are there any proposed resolutions that the EDC is exploring to enable some affected DG applicants to proceed with the interconnection process prior to completion of the ASO study?

Eversource is continuing to proceed with distribution-level studies, including distribution Group Studies authorized by D.P.U. 17-164, while ASO transmission-level studies are getting ready to be conducted. This is being done to reduce the distribution-level study wait time and increase value to customers. Eversource is also continuing to perform distribution group studies where the same customer has multiple projects in sequence on a single circuit.

5. How does the EDC plan to address the situation and minimize delays to interconnection timelines of potentially affected DG applicants?

There are distribution study efficiencies that Eversource has implemented to minimize study timelines for highly congested areas warranting the formation of a Group Study. With distribution Group Studies, there will also be an associated group solution to support cost sharing potential amongst customers. For any future transmission studies, Eversource will be able to utilize load models and DER models aggregated by bus that have been set up for the ASO underway and anticipates the ramp up time for any future ASO study to be shorter, as some preparation work has already been completed.

Eversource has also created technical guidance documentation for customers to utilize to proactively gather modeling data needed for an ASO study. This documentation is available on the ASO website. It is strongly recommended that customers use this documentation to work with their inverter

¹ https://www.iso-ne.com/static-assets/documents/rules_proceeds/isone_plan/pp05_3/pp5_3_final.pdf

manufacturers and other technical stakeholders early in the process (once an ASO study level is known) to obtain the necessary comprehensive and accurate technical files, all customers will see a benefit to schedule improvement and study commencement.