

EGMA Tennessee Gas Service Area Capacity Entitlements

Effective: November 1, 2022

Resource	Pipeline	Contract #	Rate Schedule	Allocation %	Peak MDQ	Storage MSQ	Rate \$/Dth/Month Demand	Storage Capacity	Cost Per Month	LDC Managed
Pipeline										
	Tennessee	5173	FTA 0-6	5.70%	4,460		\$ 19.9267		\$ 88,873.08	
	Tennessee	5173	FTA 1-6	10.59%	8,288		\$ 17.6917		\$ 146,628.81	
	Tennessee	5291	FTA 5-6	7.88%	6,171		\$ 6.1635		\$ 38,034.96	
	Tennessee	39741	FTA 5-6	5.21%	4,081		\$ 6.1635		\$ 25,153.24	
	Iroquois	182003	RTS(Z1)	12.49%	9,774		\$ 4.8393		\$ 47,299.32	
	Tennessee	95349	FTA 5-6	12.49%	9,774		\$ 6.1635		\$ 60,242.05	
	PNGTS	208535	FT*	58.13%	45,500		\$ 22.5000		\$ 1,023,750.00	
	Tennessee	330904	FTA 6-6*	33.73%	26,400		\$ 14.4291		\$ 380,928.24	
	Tennessee	98775	FTA 6-6*	7.79%	6,100		\$ 27.4238		\$ 167,285.18	
	Tennessee	48427	FTA 6-6	16.61%	13,000		\$ 4.0968		\$ 53,258.40	
Total Pipeline Citygate										
				100%	78,274		\$ 25.9531		\$ 2,031,453.28	
Storage										
	Enbridge Gas Dist	LST090	Storage*	36.43%	16,000	1,600,000	\$ 5.5833		\$ 89,333.33	X
	TransCanada	33321	FT	36.43%	16,000		\$ 20.1451		\$ 322,320.99	X
	PNGTS	208540	FT C2C*	36.43%	16,000		\$ 18.2500		\$ 292,000.00	X
	Tennessee	330904	FTA 6-6*	36.43%	16,000		\$ 14.4291		\$ 230,865.60	X
	National Fuel	O12603	FSS	22.77%	10,000	1,100,000	\$ 2.6568	\$ 0.0480	\$ 79,368.00	
	National Fuel	N12604	FST	22.77%	10,000		\$ 4.9801		\$ 49,801.00	
	Tennessee	5196	FTA 4-6	22.48%	9,875		\$ 7.0128		\$ 69,251.40	
	Tennessee Storage	5178	FSMA	44.98%	19,755	1,222,594	\$ 1.2801	0.0175	\$ 46,683.77	
	Tennessee	5293	FTA 4-6	28.57%	12,547		\$ 7.0128		\$ 87,989.60	
	Tennessee	5196	FTA 4-6	12.52%	5,500		\$ 7.0128		\$ 38,570.40	
Total Storage Citygate										
				100%	43,922		\$ 29.7387		\$ 1,306,184.09	
Peaking										
	TGP Peaking	NA			126,359		\$ 35.3035			X

* Negotiated rate

Note: All capacity will be released at maximum tariff rates unless a discount has been negotiated as indicated. Above rates are maximum tariff rates effective 9/1/22. Because rates can change, please refer to the applicable pipeline tariff for current rates.