# THE CONNECTICUT LIGHT AND POWER COMPANY, DBA EVERSOURCE ENERGY RIDER N – CLASS I RENEWABLE AND HYDROELECTRIC SELF-GENERATOR NET ENERGY BILLING SERVICE

Page 1 of 2

AVAILABLE to any Class I renewable energy resource or hydropower facility whose generating capacity is less than or equal to 2,000 kilowatts.

APPLICABLE to customers receiving service under Rates 1, 5, 7, 27, 30, 35, 37, 40, 41, 55, 56, 57 or 58.

#### MONTHLY RATE:

As determined under the applicable tariff but not less than the minimum charge of the applicable rate. Net energy billing shall be performed monthly, and payments for excess sales to the Company shall be made on an annual basis, for the period from April of each year to March of the following year.

Customers who receive service under this rider and generate electricity from a generating unit with a name plate capacity of more than ten kilowatts shall be assessed the Competitive Transition Assessment and Systems Benefits Charge based on the amount of electricity consumed by the customer from the facilities of the Company without netting any electricity produced by the customer.

During an annual period, if energy sold to the Company in any month exceeds energy purchased, the excess sales will first be credited to the customer in that month and any remaining net sales will be carried forward for crediting on a per kWh-basis in the next month. This procedure will commence with the April billing period and continue monthly through the March billing period. Any excess kWh remaining at the end of an annual period shall be paid at that time according to the following schedule:

Resource	Annual Reimbursement Price
Photovoltaic	Average hourly Connecticut ISO-NE real time locational marginal price, (RT-LMP), for the hours 10 a.m. to 4 p.m. during the annual period.
All Other	Average hourly RT-LMP, for all hours during the annual period.

Payment shall be determined by multiplying any excess sales remaining at the end of the annual period by the appropriate annual reimbursement price described above. RT-LMP shall be adjusted for line losses, consistent with Alternative A of the Company's Rate 980 tariff.

Excess sales shall be set to zero at the beginning of each annual period.

Supersedes Self-Generator Net Billing Rider Effective December 11, 2008 by Letter Ruling dated January 6, 2009 Docket No. 03-07-02RE10

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Page 2 of 2

# INTERCONNECTION REQUIREMENTS:

The installation of a generation system that will interconnect with the Company's electric distribution system requires the approval of the Company. The owner of the generation system is required to file an interconnection application with the Company and to comply with the applicable requirements contained in The Connecticut Light and Power Company Guidelines for Generator Interconnection.

METER COMMUNICATIONS REQUIREMENT: Dependent on the meter technologies available and supported by the Company, a customer on Rates 7, 27, 37, 41, 55, 56, 57 or 58, agrees that it is necessary to install communication equipment for the Company to read the meter(s). The type and location of such remote communication equipment shall be at the sole discretion of the Company, and it is the sole responsibility of the Customer to provide communication equipment in the proximity of the electric meter as determined by the Company's specifications. The Customer shall be the owner of communication equipment and shall maintain such equipment in operable condition at all times. The Company will be responsible for the installation and maintenance of the connection between the meter communication equipment and the Company's meter.

### TERM OF CONTRACT:

Customers electing service under this rider must remain on the rider for at least 12 consecutive months.

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