

NSTAR Gas

Tennessee Gas Service Area Capacity Entitlements

Effective: Novemer 1, 2016

Allocations	High Load Factor	Low Load Factor
Pipeline	50.2%	22.3%
Storage	9.9%	15.5%
Peaking	<u>39.9%</u>	<u>62.2%</u>
	100.0%	100.0%

Resources

		Demand Dth	Allocation	Current Rate (\$/Dth/Month)	Demand \$/Month
Pipeline	TGP Z0 - Z6 (100 Line)	13,085	27.61%	\$23.2157	\$303,777.43
	TGP Z1 - Z6 (500 Line)	26,451	55.82%	\$20.6076	\$545,091.63
	TGP Z1 - Z6 (800 Line)	7,851	16.57%	\$20.6076	\$161,790.27
Total Pipeline		47,387	100.00%	Total Longhaul Cost/Month Weighted Ave Cost \$/Dth/Month	\$1,010,659.33 \$21.33

		Demand Dth	Allocation	Current Rate (\$/Dth/Month)	Demand \$/Month
Storage	FSMA Space 526	1,255,060		\$0.0205	\$25,728.73
	FSMA Deliverability	20,777		\$1.4938	\$31,036.68
	Z4 - Z6 Transport 2376	9,439	52.81%	\$8.1463	\$76,892.93
	DTI Space 300057	929,435		\$0.0145	\$13,476.81
	DTI Deliverability	8,449		\$1.8618	\$15,730.35
	Z4 - Z6 Transport 201	8,433	47.19%	\$8.1463	\$68,697.75
Total Storage		2,184,495		Total Storage Cost/Month Weighted Ave Cost \$/Dth/Month	\$231,563.24 \$12.96
	Space	2,184,495			
	Deliverability	29,226			
	Transport	17,872	100.00%		

Peaking	Demand Dth	Allocations			Current Rate (\$/Dth/Month)	Demand \$/Month
		% for Nov & Mar	% For Dec-Feb	% for April		
November - April					\$0.0000	\$0.00
Space Hopko/Acush LNG	1,224,700				\$12.9538	\$990,410.89
LNG Deliv MDQ (Nov - Apr)	76,457	88.43%	79.27%	100.00%		
151-Day Supply (Nov - Mar)	10,000	11.57%	10.37%		\$121.0657	\$1,210,657.00
90-Day Supply (Dec - Feb)	10,000		10.37%		\$152.4150	\$1,524,150.00
Total Peaking	Demand Dth		Rate			
		Nov & Mar	Dec-Feb	April		
November & March	86,457	\$25.4585			Total Peaking Capacity Cost (Nov + Mar)	\$2,201,067.89
December > March	96,457		\$38.6204		Total Peaking Capacity Cost (Dec-Feb)	\$3,725,217.89
April	76,457			\$12.9538	Total Peaking Capacity Cost (Apr)	\$990,410.89