## NSTAR Gas Algonquin Gas Service Area Capacity Entitlements Effective: Novemer 1, 2016

Allocations	High Load Factor	Low Load Factor
Pipeline	54.5%	39.3%
Storage	12.1%	16.2%
Peaking	33.4%	44.5%
	100.0%	100.0%

Resources
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Pipeline		Demand Dth	Allocation	Current Rate (\$/Dth/Month)	Cost/Month
	TETCO CDS 800290	33,165		(\$\$\pi_{\pi_{\pi_{\pi_{\pi_{\pi_{\pi_{\pi_{	
	STX	10,761		\$5.7360	\$61,725.10
	WLA	14,717		\$2.0590	\$30,302.30
	ELA	24,987		\$2.3800	\$59,469.06
	ETX	5,599		\$2.1940	\$12,284.21
	M1 - M1	33,627		\$1.7920	\$60,259.58
	M2 - M2	33,627		\$3.6960	\$124,285.39
	M3 - M3	33,165		\$2.5240	\$83,708.46
	M1 - M3	33,627		\$2.6710	\$89,817.72
	AGT	32,303	24.87%	\$6.5734	\$212,340.54
	TETCO FT-1 800291	49,624			
	STX	16,171		\$5.5130	\$89,150.72
	WLA	22,043		\$1.8360	\$40,470.95
	ELA	37,443		\$2.1570	\$80,764.55
	ETX	8,349		\$1.9710	\$16,455.88
	M1 - M1	50,308		\$1.7920	\$90,151.94
	M2 - M2	50,308		\$3.6960	\$185,938.37
	M3 - M3	49,624		\$2.5240	\$125,250.98
	M1 - M3	50,308		\$2.4480	\$123,153.98
	AGT	48,334	37.21%	\$6.5734	\$317,718.72
	AGT 510842 (J-2 Lateral - Cam)	140,000		\$3.5455	\$496,370.00
	Leidy Supply	10,516		\$0.0000	\$0.00
	TETCO FTS	10,380		\$5.3510	\$55,543.38
	AGT AFT-12	10,269	7.90%	\$6.5734	\$67,502.24
	AIM	25,000	19.24%	\$41.8300	\$1,045,750.00
	M3 Supply				·
	AGT AFT-12	14,000	10.78%	\$10.2027	\$142,837.80
Total Pipeline		129,906		Total Pipeline Cost/Month	\$3,611,251.86
				Weighted Ave Cost \$/Dth/Mo	\$27.80

		Demand Dth	Allocation	Current Rate	Cost/Month
Storage				(\$/Dth)	
	TETCO 400145 Space	610,599		\$0.0108	\$6,579.20
	400145 Deliverability	5,170		\$5.4430	\$28,140.31
	AGT Transport	5,036	9.11%	\$6.5734	\$33,103.64
	TETCO 400146 Space	404,670		\$0.0108	\$4,360.32
	400146 Deliverability	5,781		\$5.4430	\$31,465.98
	AGT Transport	5,631	10.18%	\$6.5734	\$37,014.82
	TETCO 400147 Space	1,916,400		\$0.0108	\$20,649.21
	400147 Deliverability	31,940		\$5.4430	\$173,849.42
	AGT Transport	31,110	56.26%	\$6.5734	\$204,498.47
	National Fuel FSS O10516 Space	340,560		\$0.0373	\$12,702.89
	O10516 Deliverability	3,096		\$2.4329	\$7,532.26
	National Fuel Transport	3,096		\$3.7049	\$11,470.37
	Transco Transport	3,073		\$3.9183	\$12,040.94
	Algonquin Transport	2,993	5.41%	\$6.5734	\$19,674.19
	DTI GSS 600005 Space	1,064,618		\$0.0145	\$15,436.96
	DTI GSS Deliverability	11,008		\$1.8618	\$20,494.69
	TETCO Transport(7c)	10,810		\$6.6899	\$72,318.34
	AGT Transport	10,529	19.04%	\$6.5734	\$69,211.33
	Space	4,336,847		Total Storage Capacity Cost	\$780,543.34
	Deliverability	56,995			
	AGT Citygate Deliverability	55,299		Weighted Ave Cost \$/Dth/Mo	\$14.115

Peaking				Current Rate	
		Demand Dth	Nov & Apr Dec-Mar	(\$/Dth/month)	
	Space Hopko/Acush LNG	2,085,300	100.00%	\$0.0000	\$0.00
	LNG Deliv MDQ (Nov - Apr)	130,184	86.68%	\$12.9538	\$1,686,375.30
	15-Day Call (Dec - Feb) 90 day service	20,000	13.32%	\$38.7500	\$775,000.00
	Rate				
Total Peaking	November & April	130,184	\$12.9538	Total Peaking Capacity Cost (N & A)	\$1,686,375.30
	December - March	150,184	\$16.3891	Total Peaking Capacity Cost (D>M)	\$2,461,375.30