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**Christopher J. Goulding**  
Manager, NH Revenue Requirements

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November 13, 2015

Ms. Debra A. Howland  
Executive Director  
New Hampshire Public Utilities Commission  
21 S. Fruit St., Suite 10  
Concord, New Hampshire 03301-2429

Re: Chapter PUC 300 Rules for Electric Service  
Part PUC 308 Forms Required by all Utilities  
Form F-1

Dear Ms. Howland:

Public Service of New Hampshire d/b/a Eversource Energy (Eversource) is submitting the following pursuant to the requirements of Chapter Puc 300 Rules for Electric Service.

An original of Eversource's NHPUC Form F-1 consisting of three schedules: Calculation of Per Books Rate of Return, Current Cost of Capital, and Sales by Customer Class and supporting detail for the 12-month period ending September 30, 2015. An index of the Form F-1 is included for your convenience.

One copy of Eversource's Form F-1 was filed electronically with the NHPUC, and the second copy is included with this filing letter.

If you require additional copies of the items listed above, or have any questions, please feel free to contact me.

Very truly yours,

A handwritten signature in black ink, appearing to read "Chris Goulding", written over a light blue horizontal line.

Christopher J. Goulding  
Manager, NH Revenue Requirements

CJG:kd

Enclosures

cc : R. Bersak  
A. Desbiens  
T. Frantz, NHPUC  
S. Chamberlin, OCA  
J. Hunt  
J. Kotkin  
P. Ramsey  
C. Vaughan  
W. Quinlan

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
D/B/A EVERSOURCE ENERGY**

**NHPUC Form F-1**

**Third Quarter 2015**

**INDEX**

**Schedule 1 - Calculation of Per Books Rate of Return (3 pages)**

**Schedule 2 - Current Cost of Capital (2 pages)**

**Schedule 3 - Sales by Customer Class (4 pages)**

**NHPUC Form F-1**

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
D/B/A EVERSOURCE ENERGY**

**SCHEDULE 1**

**CALCULATION OF PER BOOKS RATE OF RETURN  
(Thousands of Dollars, Excluding Percentage Data)**

Twelve Months Ended: **September 30, 2015**

	Distribution	Retail Transmission	Transmission (1)	Generation	Regulatory	Other/ Eliminations	Total Company
1 Net Operating Income (from page 2)	68,953	1,228	42,694	53,425	(1,493)	22	164,829
2 Less: RRBs--Net Interest Expense and Fees	-	-	-	-	-	-	-
3 Adjusted Operating Income	68,953	1,228	42,694	53,425	(1,493)	22	164,829
4 5 Qtr. Average Rate Base (from page 3)	956,341	11,229	535,615	678,857	5,058	-	2,187,100
5 <b>Rate of Return (ROR line 3 / line 4)</b>	<b>7.21%</b>	<b>N/A</b>	<b>7.97%</b>	<b>7.87%</b>	<b>N/A</b>	<b>N/A</b>	<b>7.54%</b>
6 Less: Long-term Debt (from Schedule 2)	2.04%		2.04%	2.04%			2.04%
7 Equity Component of ROR	5.17%	N/A	5.93%	5.83%	N/A	N/A	5.50%
8 Equity Percentage--Debt to Equity Ratio (from Sch. 2)	54.33%		54.33%	54.33%			54.33%
9 <b>Return on Equity (ROE) (2)</b>	<b>9.52%</b>	<b>N/A</b>	<b>10.91%</b>	<b>10.73%</b>	<b>N/A</b>	<b>N/A</b>	<b>10.12%</b>

10 Amounts shown above may not add due to rounding.

11 (1) PSNH's Transmission segment (6T) provides wholesale transmission services and is regulated by the FERC.

12 (2) For rate making purposes, the NHPUC has included the cost of short-term debt (STD) into the allowed  
13 capital structure and the removal of long-term debt (LTD) associated with a specific storm event for the  
14 Distribution (6D) segment. The inclusion of these adjustments in the capital structure when used in the  
15 calculations above would result in an ROE of 10.07% in segment 6D.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
D/B/A EVERSOURCE ENERGY

SCHEDULE 1 (continued)

OPERATING INCOME STATEMENT (1)

(Thousands of Dollars)

Twelve Months Ended: September 30, 2015

	Distribution	Retail Transmission	Transmission	Generation	Regulatory	Other/ Eliminations (2)	Total Company
1	Operating Revenues	\$ 361,767	\$ 137,810	\$ 125,595	\$ 472,261	\$ 17,285	\$ 1,005,505
2	Operating Expenses						
3	Production Expenses	101	47	1	310,050	11,493	321,692
4	Transmission Expenses	(1)	135,835	10,232	3,176	-	40,008
5	Distribution Expenses	60,495	-	7	91	(109,235)	60,593
6	Customer Accounting	31,648	-	4	5,663	14,020	51,334
7	General Administrative	59,039	(27)	12,365	19,046	(486)	89,937
8	Other	-	-	-	-	(0)	-
9	Sub-Total	151,282	135,854	22,608	338,026	25,027	563,563
10	Depreciation	46,487	-	17,305	34,993	-	98,785
11	Amortization of Depletion of Utility Plant	5,599	-	404	121	-	6,124
12	Regulatory Debits	10,375	-	-	9,942	(5,703)	14,614
13	Taxes Other Than Income Taxes	45,656	-	20,017	14,082	(79)	79,677
14	Federal Income Taxes	6,628	(2,174)	(3,626)	10,465	(2,668)	8,625
15	Income Taxes - Other	2,308	(620)	1,452	577	(609)	3,108
16	Deferred Income Taxes, net	24,482	3,521	24,746	10,631	2,809	66,189
17	Investment Tax Credit Adjustments	(4)	-	(4)	(2)	-	(10)
18	Total Operating Expenses	292,815	136,581	82,901	418,836	18,778	840,676
19	Net Operating Income	\$ 68,953	\$ 1,228	\$ 42,694	\$ 53,425	\$ (1,493)	\$ 164,829

(1) Business segmentation of income statement revenues and expenses is supported by detailed journal entry or transaction data which is summarized by automated systems which can produce segmented income statements.

(2) Primarily inter-segment eliminations between the Transmission and Distribution segments.

Amounts shown above may not add due to rounding.

NHPUC Form F-1

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
D/B/A EVERSOURCE ENERGY

SCHEDULE 1 (continued)

FIVE QUARTER AVERAGE RATE BASE BY SEGMENT (1)

(Thousands of Dollars)

	Five Quarter Average at: September 30, 2015						
	Distribution	Retail Transmission	Transmission	Generation	Regulatory	Other/ Eliminations	Total Company
<b>1</b>							
<b>2</b>	<b>COMPONENTS OF RATE BASE</b>						
<b>3</b>	\$ 1,700,763	\$ -	\$ 783,640	\$ 1,138,222	\$ -	\$ -	\$ 3,622,625
<b>4</b>	Less: Accumulated Provision for Depreciation	502,082	147,864	504,439	-	-	1,154,385
<b>5</b>	Plant Held For Future Use (Transmission only)	-	9,002	-	-	-	9,002
<b>6</b>	Net Utility Plant	1,198,681	644,779	633,783	-	-	2,477,242
<b>7</b>	Androscoggin Reservoir	-	-	50	-	-	50
<b>8</b>	Plus: Working Capital Allowance (2)	18,651	2,787	11,336	-	-	49,524
<b>9</b>	Fuel	-	-	81,574	-	-	81,574
<b>10</b>	Material and Supplies	8,481	10,514	54,667	-	-	73,662
<b>11</b>	Prepayments	954	386	968	-	-	2,308
<b>12</b>	Regulatory Assets	18,791	10,187	91,505	11,329	-	131,811
<b>13</b>	Less: Accumulated Deferred Income Taxes	280,199	(3,761)	166,861	(76)	-	576,261
<b>14</b>	Regulatory Liabilities	3,713	9,281	28,164	6,346	-	47,505
<b>15</b>	Customer Deposits/Advances	5,307	-	-	-	-	5,307
<b>16</b>	<b>Total Rate Base</b>	<b>\$ 956,341</b>	<b>\$ 11,229</b>	<b>\$ 535,615</b>	<b>\$ 678,857</b>	<b>\$ 5,058</b>	<b>\$ 2,187,100</b>
<b>17</b>	<b>(1) Business segmentation of rate base balance sheet accounts is produced quarterly at the sub-account level.</b>						
<b>18</b>	<b>(2) The Working Capital Allowance is calculated as 45/365 of non-fuel O&amp;M costs.</b>						

Amounts shown above may not add due to rounding.

NHPUC Form F-1

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
D/B/A EVERSOURCE ENERGY

SCHEDULE 2

CURRENT COST OF CAPITAL

(Thousands of Dollars, Excluding Percentage Data)

Five Quarter Average  
at  
[September 30, 2015](#)

1	<b><u>1. Equity</u></b>	
2	The cost of equity by business segment is shown	
3	on Schedule 1, page 1	
4	<b><u>2. Long-term Debt (excludes Rate Reduction Bonds)</u></b>	
5		
6	<b>000s</b>	
7	Long Term Debt, net of issuance expense	1,032,329
8	Total Equity	1,228,122
9	Total	<u>2,260,451</u>
10	Long-term Debt--Annual Expense	46,151
11	<b>Effective Interest Rate (line 10 / line 7) (Note 1)</b>	<b>4.47%</b>
12		
13	<b>%</b>	
14	Long Term Debt, net of issuance expense	45.67%
15	Total Equity	54.33%
	Total	<u>100.00%</u>
16	<b>Long Term Debt Weighted Avg Effective Int Rate (line 11 * line 13)</b>	<b>2.04%</b>
17	<b><u>3. Preferred Stock</u></b>	
18	There are no issues of preferred stock outstanding	N/A

(Note 1) For rate making purposes, the NHPUC has included the cost of short-term debt (STD) and the removal of long-term debt (LTD) associated with a specific storm event in PSNH's Distribution segment capital structure. The inclusion of these adjustments in the capital structure shown above would change the debt-to-equity ratio of the capital structure to 47.43%/52.57%, respectively, and result in a weighted average effective interest rate of 1.92%.

NHPUC Form F-1

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
D/B/A EVERSOURCE ENERGY

SCHEDULE 2 (continued)

CURRENT COST OF CAPITAL

(Thousands of Dollars, Excluding Percentage Data)

Five Quarter Average  
at  
September 30, 2015

1	<u>Short-term Debt</u>	
2	000s	
3	Short-term Debt	119,320
4	Short-term Debt--Annual Expense	625
5	Effective Interest Rate (line 4 / line 3)	0.52%

6 For rate making purposes, the NHPUC has included the cost of STD in PSNH's  
7 Distribution segment capital structure. Information regarding the impact of STD  
8 on PSNH's Distribution segment capital structure and weighted  
9 average cost of debt and ROE is shown on Sch. 1, page 1 and Sch. 2, page 1.

NHPUC Form F-1

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
D/B/A EVERSOURCE ENERGY**

**SCHEDULE 3 - SALES BY CUSTOMER CLASS**

**ELECTRIC SERVICE REVENUE BY CLASS OF CUSTOMER**

		Revenue (Thousands of Dollars)					
		Distribution	Transmission	Stranded Cost	System Benefits	Energy Service	Total
		<b>2015 Quarter I</b>					
1	Residential	\$ 53,088	\$ 16,328	\$ 550	\$ (365)	\$ 77,525	\$ 147,126
2	Small commercial and industrial (1)	20,093	6,998	222	1,479	29,948	58,741
3	Large commercial and industrial (1)	13,388	10,342	245	2,321	27,035	53,331
4	Outdoor lighting	2,294	133	9	31	777	3,245
5	Total Retail billed	88,864	33,802	1,026	3,466	135,285	262,443
6	Retail unbilled	(98)	(379)	1,195	-	2,460	3,178
7	Total Retail calendar	88,766	33,423	2,221	3,466	137,744	265,621
8	Sales for resale (requirement)	1,231	0	-	-	1	1,232
9	<b>Total Quarter I</b>	<b>\$ 89,997</b>	<b>\$ 33,423</b>	<b>\$ 2,221</b>	<b>\$ 3,466</b>	<b>\$ 137,745</b>	<b>\$ 266,853</b>
		<b>2015 Quarter II</b>					
10	Residential	\$ 44,799	\$ 12,509	\$ 857	\$ (761)	\$ 58,824	\$ 116,227
11	Small commercial and industrial (1)	20,350	7,162	458	1,379	22,130	51,479
12	Large commercial and industrial (1)	13,856	10,653	708	2,389	12,266	39,872
13	Outdoor lighting	2,248	94	9	21	428	2,800
14	Total Retail billed	81,253	30,418	2,031	3,028	93,648	210,378
15	Retail unbilled	(647)	(88)	(4)	-	(6,147)	(6,887)
16	Total Retail calendar	80,606	30,329	2,027	3,028	87,501	203,491
17	Sales for resale (requirement)	1,215	0	-	-	1	1,216
18	<b>Total Quarter II</b>	<b>\$ 81,822</b>	<b>\$ 30,330</b>	<b>\$ 2,027</b>	<b>\$ 3,028</b>	<b>\$ 87,501</b>	<b>\$ 204,707</b>
		<b>2015 Quarter III</b>					
1	Residential	\$ 51,960	\$ 16,389	\$ 1,401	\$ (124)	\$ 61,468	\$ 131,095
2	Small commercial and industrial (1)	22,327	8,670	714	1,578	21,239	54,527
3	Large commercial and industrial (1)	15,373	12,558	1,062	2,651	8,419	40,064
4	Outdoor lighting	2,264	107	13	23	332	2,738
5	Total Retail billed	91,925	37,724	3,190	4,128	91,458	228,424
6	Retail unbilled	663	323	139	-	(2,665)	(1,540)
7	Total Retail calendar	92,588	38,046	3,329	4,128	88,793	226,884
8	Sales for resale (requirement)	1,475	0	-	-	1	1,475
9	<b>Total Quarter III</b>	<b>\$ 94,063</b>	<b>\$ 38,046</b>	<b>\$ 3,329</b>	<b>\$ 4,128</b>	<b>\$ 88,794</b>	<b>\$ 228,360</b>
		<b>2015 Quarter IV</b>					
10	Residential					\$ -	\$ -
11	Small commercial and industrial (1)					-	-
12	Large commercial and industrial (1)					-	-
13	Outdoor lighting					-	-
14	Total Retail billed	-	-	-	-	-	-
15	Retail unbilled					-	-
16	Total Retail calendar	-	-	-	-	-	-
17	Sales for resale (requirement)					-	-
18	<b>Total Quarter IV</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
		<b>2015 Year-to-Date</b>					
19	Residential	\$ 149,847	\$ 45,226	\$ 2,808	\$ (1,251)	\$ 197,817	\$ 394,448
20	Small commercial and industrial (1)	62,770	22,830	1,394	4,436	73,316	164,747
21	Large commercial and industrial (1)	42,617	33,553	2,015	7,361	47,720	133,267
22	Outdoor lighting	6,807	334	31	75	1,537	8,784
23	Total Retail billed	262,042	101,943	6,248	10,622	320,390	701,245
24	Retail unbilled	(82)	(144)	1,329	-	(6,352)	(5,249)
25	Total Retail calendar	261,960	101,799	7,577	10,622	314,038	695,996
26	Sales for resale (requirement)	3,921	0	-	-	2	3,923
27	<b>Total Year-to-Date</b>	<b>\$ 265,882</b>	<b>\$ 101,799</b>	<b>\$ 7,577</b>	<b>\$ 10,622</b>	<b>\$ 314,040</b>	<b>\$ 699,920</b>

(1) The "Small commercial and industrial" class corresponds to General Service Rate G (loads for billing purposes do not exceed 100 kilowatts).  
The "Large commercial and industrial" class corresponds to Primary General Service Rate GV and Large General Service Rate LG classes (loads exceed 100 kilowatts).



NHPUC Form F-1

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
D/B/A EVERSOURCE ENERGY

SCHEDULE 3 - SALES BY CUSTOMER CLASS

ELECTRIC SERVICE REVENUE BY CLASS OF CUSTOMER

		Revenue (Thousands of Dollars)					
		Distribution	Transmission	Stranded Cost	System Benefits	Energy Service	Total
		<b>2014 Quarter I</b>					
1	Residential	\$ 52,904	\$ 17,077	\$ 3,023	\$ (120)	\$ 62,829	\$ 135,714
2	Small commercial and industrial (1)	19,859	7,226	1,353	1,477	21,597	51,512
3	Large commercial and industrial (1)	13,753	10,928	2,095	2,413	13,733	42,922
4	Outdoor lighting	2,300	140	37	32	462	2,971
5	Total Retail billed	88,815	35,372	6,508	3,802	98,622	233,119
6	Retail unbilled	(1,119)	(697)	725	-	1,073	(18)
7	Total Retail calendar	87,697	34,675	7,232	3,802	99,695	233,101
8	Sales for resale (requirement)	1,307	0	-	-	1	1,308
9	<b>Total Quarter I</b>	<b>\$ 89,004</b>	<b>\$ 34,675</b>	<b>\$ 7,232</b>	<b>\$ 3,802</b>	<b>\$ 99,696</b>	<b>\$ 234,409</b>
		<b>2014 Quarter II</b>					
10	Residential	\$ 44,001	\$ 12,773	\$ 2,576	\$ (561)	\$ 47,501	\$ 106,291
11	Small commercial and industrial (1)	19,475	7,067	1,376	1,316	18,589	47,823
12	Large commercial and industrial (1)	13,599	11,153	2,366	2,370	10,294	39,783
13	Outdoor lighting	2,298	100	28	22	323	2,772
14	Total Retail billed	79,373	31,094	6,347	3,147	76,707	196,668
15	Retail unbilled	(115)	364	58	-	(1,662)	(1,355)
16	Total Retail calendar	79,258	31,458	6,404	3,147	75,045	195,313
17	Sales for resale (requirement)	1,265	0	-	-	1	1,266
18	<b>Total Quarter II</b>	<b>\$ 80,523</b>	<b>\$ 31,458</b>	<b>\$ 6,404</b>	<b>\$ 3,147</b>	<b>\$ 75,046</b>	<b>\$ 196,579</b>
		<b>2014 Quarter III</b>					
1	Residential	\$ 49,599	\$ 14,790	\$ (1,020)	\$ (154)	\$ 60,665	\$ 123,880
2	Small commercial and industrial (1)	21,390	7,876	(581)	1,537	22,641	52,864
3	Large commercial and industrial (1)	15,165	12,126	(906)	2,639	10,428	39,452
4	Outdoor lighting	2,286	103	(16)	24	367	2,764
5	Total Retail billed	88,440	34,896	(2,522)	4,046	94,101	218,960
6	Retail unbilled	(424)	(958)	(1,977)	-	(524)	(3,883)
7	Total Retail calendar	88,015	33,937	(4,499)	4,046	93,577	215,077
8	Sales for resale (requirement)	1,425	0	-	-	1	1,426
9	<b>Total Quarter III</b>	<b>\$ 89,440</b>	<b>\$ 33,937</b>	<b>\$ (4,499)</b>	<b>\$ 4,046</b>	<b>\$ 93,578</b>	<b>\$ 216,502</b>
		<b>2014 Quarter IV</b>					
10	Residential	\$ 45,420	\$ 12,948	\$ (1,647)	\$ (408)	\$ 55,675	\$ 111,988
11	Small commercial and industrial (1)	19,457	6,790	(891)	1,327	20,920	47,604
12	Large commercial and industrial (1)	13,982	10,999	(1,578)	2,381	11,985	37,769
13	Outdoor lighting	2,282	140	(25)	33	541	2,971
14	Total Retail billed	81,142	30,877	(4,141)	3,334	89,120	200,332
15	Retail unbilled	995	737	(107)	-	5,468	7,093
16	Total Retail calendar	82,137	31,614	(4,248)	3,334	94,588	207,425
17	Sales for resale (requirement)	1,192	0	-	-	-	1,192
18	<b>Total Quarter IV</b>	<b>\$ 83,329</b>	<b>\$ 31,614</b>	<b>\$ (4,248)</b>	<b>\$ 3,334</b>	<b>\$ 94,588</b>	<b>\$ 208,617</b>
		<b>2014 Year-to-Date</b>					
19	Residential	\$ 191,925	\$ 57,588	\$ 2,933	\$ (1,242)	\$ 226,670	\$ 477,874
20	Small commercial and industrial (1)	80,181	28,960	1,257	5,657	83,747	199,802
21	Large commercial and industrial (1)	56,498	45,207	1,977	9,803	46,440	159,925
22	Outdoor lighting	9,166	483	24	111	1,693	11,478
23	Total Retail billed	337,770	132,239	6,191	14,329	358,551	849,079
24	Retail unbilled	(663)	(554)	(1,301)	-	4,355	1,837
25	Total Retail calendar	337,107	131,684	4,890	14,329	362,906	850,916
26	Sales for resale (requirement)	5,189	0	-	-	2	5,191
27	<b>Total Year-to-Date</b>	<b>\$ 342,296</b>	<b>\$ 131,685</b>	<b>\$ 4,890</b>	<b>\$ 14,329</b>	<b>\$ 362,908</b>	<b>\$ 856,107</b>

(1) The "Small commercial and industrial" class corresponds to General Service Rate G (loads for billing purposes do not exceed 100 kilowatts).  
The "Large commercial and industrial" class corresponds to Primary General Service Rate GV and Large General Service Rate LG classes (loads exceed 100 kilowatts).

NHPUC Form F-1

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
D/B/A EVERSOURCE ENERGY

SCHEDULE 3 - SALES BY CUSTOMER CLASS

KILOWATT-HOURS DELIVERED AND AVERAGE NUMBER OF CUSTOMERS BY CLASS OF CUSTOMER

	Kilowatt- Hours Delivered	Average Number of Customers
<b>2015 Quarter I</b>		
1 Residential	925,658,060	425,254
2 Small commercial and industrial*	448,180,295	74,007
3 Large commercial and industrial*	703,328,383	1,503
4 Outdoor lighting	10,903,438	961
5 Total Retail billed	2,088,070,176	501,725
6 Retail unbilled	(21,541,291)	-
7 Total Retail calendar	2,066,528,884	501,725
8 Sales for resale (requirement)	6,120	41
<b>9 Total Quarter I</b>	<b>2,066,535,004</b>	<b>501,766</b>
<b>2015 Quarter II</b>		
10 Residential	708,460,024	425,282
11 Small commercial and industrial*	417,957,158	74,152
12 Large commercial and industrial*	723,874,150	1,492
13 Outdoor lighting	7,669,605	959
14 Total Retail billed	1,857,960,937	501,885
15 Retail unbilled	(13,145,323)	-
16 Total Retail calendar	1,844,815,614	501,885
17 Sales for resale (requirement)	5,240	41
<b>18 Total Quarter II</b>	<b>1,844,820,854</b>	<b>501,926</b>
<b>2015 Quarter III</b>		
19 Residential	854,300,033	427,089
20 Small commercial and industrial*	478,383,605	74,115
21 Large commercial and industrial*	803,331,705	1,489
22 Outdoor lighting	8,062,339	953
23 Total Retail billed	2,144,077,682	503,646
24 Retail unbilled	(6,625,434)	-
25 Total Retail calendar	2,137,452,248	503,646
26 Sales for resale (requirement)	7,000	41
<b>27 Total Quarter III</b>	<b>2,137,459,248</b>	<b>503,687</b>
<b>2015 Quarter IV</b>		
28 Residential	-	-
29 Small commercial and industrial*	-	-
30 Large commercial and industrial*	-	-
31 Outdoor lighting	-	-
32 Total Retail billed	-	-
33 Retail unbilled	-	-
34 Total Retail calendar	-	-
35 Sales for resale (requirement)	-	-
<b>36 Total Quarter IV</b>	<b>-</b>	<b>-</b>
<b>2015 Year-to-Date</b>		
37 Residential	2,488,418,117	425,875
38 Small commercial and industrial*	1,344,521,058	74,091
39 Large commercial and industrial*	2,230,534,238	1,495
40 Outdoor lighting	26,635,382	958
41 Total Retail billed	6,090,108,794	502,418
42 Retail unbilled	(41,312,048)	-
43 Total Retail calendar	6,048,796,746	502,418
44 Sales for resale (requirement)	18,360	41
<b>45 Total Year-to-Date</b>	<b>6,048,815,106</b>	<b>502,459</b>

\* The "Small commercial and industrial" class corresponds to General Service Rate G (loads for billing purposes do not exceed 100 kilowatts).  
The "Large commercial and industrial" class corresponds to Primary General Service Rate GV and Large General Service Rate LG classes (loads exceed 100 kilowatts).

NHPUC Form F-1

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
D/B/A EVERSOURCE ENERGY**

**SCHEDULE 3 - SALES BY CUSTOMER CLASS**

**KILOWATT-HOURS DELIVERED AND AVERAGE NUMBER OF CUSTOMERS BY CLASS OF CUSTOMER**

	Kilowatt- Hours Delivered	Average Number of Customers
<b>2014 Quarter I</b>		
1 Residential	928,210,497	425,891
2 Small commercial and industrial*	447,673,956	74,125
3 Large commercial and industrial*	731,275,567	1,523
4 Outdoor lighting	10,998,286	968
5 Total Retail billed	2,118,158,307	502,507
6 Retail unbilled	(42,247,971)	-
7 Total Retail calendar	2,075,910,335	502,507
8 Sales for resale (requirement)	7,240	41
<b>9 Total Quarter I</b>	<b>2,075,917,575</b>	<b>502,548</b>
<b>2014 Quarter II</b>		
10 Residential	693,953,930	426,925
11 Small commercial and industrial*	398,681,606	74,426
12 Large commercial and industrial*	718,177,137	1,516
13 Outdoor lighting	7,849,408	965
14 Total Retail billed	1,818,662,082	503,832
15 Retail unbilled	14,638,929	-
16 Total Retail calendar	1,833,301,011	503,832
17 Sales for resale (requirement)	5,680	41
<b>18 Total Quarter II</b>	<b>1,833,306,691</b>	<b>503,873</b>
<b>2014 Quarter III</b>		
19 Residential	828,171,968	428,015
20 Small commercial and industrial*	465,612,697	74,626
21 Large commercial and industrial*	799,647,719	1,513
22 Outdoor lighting	8,454,107	961
23 Total Retail billed	2,101,886,491	505,115
24 Retail unbilled	(41,357,762)	-
25 Total Retail calendar	2,060,528,729	505,115
26 Sales for resale (requirement)	7,680	41
<b>27 Total Quarter III</b>	<b>2,060,536,409</b>	<b>505,156</b>
<b>2014 Quarter IV</b>		
28 Residential	732,718,436	427,604
29 Small commercial and industrial*	402,171,167	74,478
30 Large commercial and industrial*	721,521,423	1,504
31 Outdoor lighting	11,439,469	958
32 Total Retail billed	1,867,850,494	504,543
33 Retail unbilled	48,471,848	-
34 Total Retail calendar	1,916,322,342	504,543
35 Sales for resale (requirement)	7,400	41
<b>36 Total Quarter IV</b>	<b>1,916,329,742</b>	<b>504,584</b>
<b>2014 Year-to-Date</b>		
37 Residential	3,183,054,832	427,109
38 Small commercial and industrial*	1,714,139,426	74,414
39 Large commercial and industrial*	2,970,621,846	1,514
40 Outdoor lighting	38,741,270	963
41 Total Retail billed	7,906,557,373	503,999
42 Retail unbilled	(20,494,956)	-
43 Total Retail calendar	7,886,062,417	503,999
44 Sales for resale (requirement)	28,000	41
<b>45 Total Year-to-Date</b>	<b>7,886,090,417</b>	<b>504,040</b>

\* The "Small commercial and industrial" class corresponds to General Service Rate G (loads for billing purposes do not exceed 100 kilowatts).  
The "Large commercial and industrial" class corresponds to Primary General Service Rate GV and Large General Service Rate LG classes (loads exceed 100 kilowatts).