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**Christopher J. Goulding**  
Manager, NH Revenue Requirements

E-Mail: Christopher.goulding@eversource.com

May 16, 2016

Ms. Debra A. Howland  
Executive Director  
New Hampshire Public Utilities Commission  
21 S. Fruit St., Suite 10  
Concord, New Hampshire 03301-2429

Re: Chapter PUC 300 Rules for Electric Service  
Part PUC 308 Forms Required by all Utilities  
Form F-1

Dear Ms. Howland:

Public Service of New Hampshire d/b/a Eversource Energy (Eversource) is submitting the following pursuant to the requirements of Chapter Puc 300 Rules for Electric Service.

An original of Eversource's NHPUC Form F-1 consisting of three schedules: Calculation of Per Books Rate of Return, Current Cost of Capital, and Sales by Customer Class and supporting detail for the 12-month period ending March 31, 2016. An index of the Form F-1 is included for your convenience.

One copy of Eversource's Form F-1 was filed electronically with the NHPUC, and the second copy is included with this filing letter.

If you require additional copies of the items listed above, or have any questions, please feel free to contact me.

Very truly yours,

A handwritten signature in black ink, appearing to read "Chris Goulding".

Christopher J. Goulding  
Manager, NH Revenue Requirements

CJG:kd

Enclosures

cc : R. Bersak  
A. Desbiens  
T. Frantz, NHPUC  
Office of Consumer Advocate  
J. Hunt  
J. Kotkin  
P. Ramsey  
C. Vaughan  
W. Quinlan

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
D/B/A EVERSOURCE ENERGY**

**NHPUC Form F-1**

**First Quarter 2016**

**INDEX**

**Schedule 1 - Calculation of Per Books Rate of Return (3 pages)**

**Schedule 2 - Current Cost of Capital (2 pages)**

**Schedule 3 - Sales by Customer Class (4 pages)**

**NHPUC Form F-1**

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
D/B/A EVERSOURCE ENERGY**

**SCHEDULE 1**

**CALCULATION OF PER BOOKS RATE OF RETURN  
(Thousands of Dollars, Excluding Percentage Data)**

Twelve Months Ended: **March 31, 2016**

	Distribution	Retail Transmission	Transmission (1)	Generation	Regulatory	Other/ Eliminations	Total Company
1 Net Operating Income (from page 2)	61,847	1,296	45,581	53,901	(1,498)	20	161,147
2 Less: RRBs--Net Interest Expense and Fees	-	-	-	-	-	-	-
3 Adjusted Operating Income	61,847	1,296	45,581	53,901	(1,498)	20	161,147
4 5 Qtr. Average Rate Base (from page 3)	985,205	15,595	577,184	672,914	3,211	-	2,254,110
5 <b>Rate of Return (ROR line 3 / line 4)</b>	<b>6.28%</b>	<b>N/A</b>	<b>7.90%</b>	<b>8.01%</b>	<b>N/A</b>	<b>N/A</b>	<b>7.15%</b>
6 Less: Long-term Debt (from Schedule 2)	2.02%	-	2.02%	2.02%	-	-	2.02%
7 Equity Component of ROR	4.26%	N/A	5.88%	5.99%	N/A	N/A	5.13%
8 Equity Percentage--Debt to Equity Ratio (from Sch. 2)	54.35%	-	54.35%	54.35%	-	-	54.35%
9 <b>Return on Equity (ROE) (2)</b>	<b>7.84%</b>	<b>N/A</b>	<b>10.82%</b>	<b>11.02%</b>	<b>N/A</b>	<b>N/A</b>	<b>9.44%</b>

10 Amounts shown above may not add due to rounding.

11 (1) PSNH's Transmission segment (6T) provides wholesale transmission services and is regulated by the FERC.

12 (2) For rate making purposes, the NHPUC has included the cost of short-term debt (STD) into the allowed capital structure and the removal of long-term debt (LTD) associated with a specific storm event for the Distribution (6D) segment. The inclusion of these adjustments in the capital structure when used in the calculations above would result in an ROE of 8.45% in segment 6D.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
D/B/A EVERSOURCE ENERGY

SCHEDULE 1 (continued)  
OPERATING INCOME STATEMENT (1)  
(Thousands of Dollars)

Twelve Months Ended: March 31, 2016

	Distribution	Retail Transmission	Transmission	Generation	Regulatory	Other/ Eliminations (2)	Total Company	
1	Operating Revenues	\$ 359,612	\$ 140,741	\$ 133,000	\$ 398,039	\$ 22,237	\$ (120,979)	\$ 932,651
2	Operating Expenses							
3	Production Expenses	70	45	-	257,125	(670)	0	256,570
4	Transmission Expenses	4	138,627	9,663	42	-	(120,999)	27,338
5	Distribution Expenses	67,155	-	(3)	3,108	-	-	70,260
6	Customer Accounting	29,467	-	1	5,734	14,319	(0)	49,522
7	General Administrative	61,991	-	11,746	18,035	(608)	-	91,164
8	Other	-	-	-	-	-	-	-
9	Sub-Total	158,687	138,672	21,407	284,045	13,041	(120,999)	494,854
10	Depreciation	48,413	-	18,714	35,849	-	0	102,976
11	Amortization of Depletion of Utility Plant	5,607	-	819	121	-	-	6,547
12	Regulatory Debits	9,848	-	-	(13,254)	11,191	-	7,785
13	Taxes Other Than Income Taxes	47,668	-	22,322	14,460	(109)	-	84,341
14	Federal Income Taxes	1,541	(3,964)	(21,539)	19,161	2,230	(0)	(2,572)
15	Income Taxes - Other	3,774	(1,084)	1,357	(165)	567	(0)	4,450
16	Deferred Income Taxes, net	22,235	5,822	44,345	3,925	(3,186)	-	73,140
17	Investment Tax Credit Adjustments	(6)	-	(6)	(3)	-	-	(16)
18	Total Operating Expenses	297,765	139,446	87,419	344,138	23,735	(120,999)	771,504
19	Net Operating Income	\$ 61,847	\$ 1,296	\$ 45,581	\$ 53,901	\$ (1,498)	\$ 20	\$ 161,147

(1) Business segmentation of income statement revenues and expenses is supported by detailed journal entry or transaction data which is summarized by automated systems which can produce segmented income statements.

(2) Primarily inter-segment eliminations between the Transmission and Distribution segments.

Amounts shown above may not add due to rounding.

NHPUC Form F-1

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
D/B/A EVERSOURCE ENERGY

SCHEDULE 1 (continued)

FIVE QUARTER AVERAGE RATE BASE BY SEGMENT (1)

(Thousands of Dollars)

	Five-Quarter Average at: March 31, 2016						
	Distribution	Retail Transmission	Transmission	Generation	Regulatory	Other/ Eliminations	Total Company
1							
2	<b>COMPONENTS OF RATE BASE</b>						
3	\$ 1,760,642	\$ -	\$ 854,793	\$ 1,150,530	\$ -	\$ -	\$ 3,765,965
4	517,651	-	155,334	520,992	-	-	1,193,977
5	-	-	9,615	-	-	-	9,615
6	1,242,991	-	709,074	629,538	-	-	2,581,602
7	-	-	-	50	-	-	50
8	19,564	17,097	2,639	12,339	-	-	51,639
9	-	-	-	84,645	-	-	84,645
10	8,601	-	8,472	56,088	-	-	73,161
11	765	-	387	1,253	-	-	2,405
12	14,515	-	9,903	94,281	8,898	-	127,596
13	291,975	(1,026)	153,290	176,013	(617)	-	619,635
14	3,323	2,527	-	29,265	6,304	-	41,420
15	5,933	-	-	-	-	-	5,933
16	<b>\$ 985,205</b>	<b>\$ 15,595</b>	<b>\$ 577,184</b>	<b>\$ 672,914</b>	<b>\$ 3,211</b>	<b>\$ -</b>	<b>\$ 2,254,110</b>
17	(1) Business segmentation of rate base balance sheet accounts is produced quarterly at the sub-account level.						
18	(2) The Working Capital Allowance is calculated as 45/365 of non-fuel O&M costs.						

Amounts shown above may not add due to rounding.

NHPUC Form F-1

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
D/B/A EVERSOURCE ENERGY

SCHEDULE 2

CURRENT COST OF CAPITAL

(Thousands of Dollars, Excluding Percentage Data)

Five Quarter Average  
at  
March 31, 2016

1	<b><u>1. Equity</u></b>	
2	The cost of equity by business segment is shown	
3	on Schedule 1, page 1	
4	<b><u>2. Long-term Debt (excludes Rate Reduction Bonds)</u></b>	
5		
6		<b>000s</b>
7	Long Term Debt, net of issuance expense	1,049,379
8	Total Equity	1,249,207
9	Total	<u>2,298,585</u>
10	Long-term Debt--Annual Expense	46,375
11	<b>Effective Interest Rate (line 10 / line 7) (Note 1)</b>	<b>4.42%</b>
12		
13		<b>%</b>
14	Long Term Debt, net of issuance expense	45.65%
15	Total Equity	54.35%
15	Total	<u>100.00%</u>
16	<b>Long Term Debt Weighted Avg Effective Int Rate (line 11 * line 13)</b>	<b>2.02%</b>
17	<b><u>3. Preferred Stock</u></b>	
18	There are no issues of preferred stock outstanding	N/A

(Note 1) For rate making purposes, the NHPUC has included the cost of short-term debt (STD) and the removal of long-term debt (LTD) associated with a specific storm event in PSNH's Distribution segment capital structure. The inclusion of these adjustments in the capital structure shown above would change the debt-to-equity ratio of the capital structure to 48.02%/51.98%, respectively, and result in a weighted average effective interest rate of 1.89%.

NHPUC Form F-1

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
D/B/A EVERSOURCE ENERGY

SCHEDULE 2 (continued)

CURRENT COST OF CAPITAL

(Thousands of Dollars, Excluding Percentage Data)

1	<u>Short-term Debt</u>	Five Quarter Average
2	000s	at
3	Short-term Debt	March 31, 2016
		148,240
4	Short-term Debt--Annual Expense	1,010
5	Effective Interest Rate (line 4 / line 3)	0.68%

6 For rate making purposes, the NHPUC has included the cost of STD in PSNH's  
7 Distribution segment capital structure. Information regarding the impact of STD  
8 on PSNH's Distribution segment capital structure and weighted  
9 average cost of debt and ROE is shown on Sch. 1, page 1 and Sch. 2, page 1.

NHPUC Form F-1

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
D/B/A EVERSOURCE ENERGY**

**SCHEDULE 3 - SALES BY CUSTOMER CLASS**

**ELECTRIC SERVICE REVENUE BY CLASS OF CUSTOMER**

		Revenue (Thousands of Dollars)					
		Distribution	Transmission	Stranded Cost	System Benefits	Energy Service	Total
		<b>2016 Quarter I</b>					
1	Residential	\$ 50,669	\$ 16,199	\$ 222	\$ (166)	\$ 66,000	\$ 132,924
2	Small commercial and industrial (1)	20,280	7,559	46	1,419	21,720	51,024
3	Large commercial and industrial (1)	13,877	11,290	41	2,394	6,623	34,225
4	Outdoor lighting	2,222	133	(1)	29	471	2,854
5	Total Retail billed	87,048	35,180	308	3,676	94,815	221,027
6	Retail unbilled	(833)	(804)	(635)	-	562	(1,710)
7	Total Retail calendar	86,215	34,376	(326)	3,676	95,376	219,317
8	Sales for resale (requirement)	1,194	0	-	-	0	1,195
9	<b>Total Quarter I</b>	<b>\$ 87,409</b>	<b>\$ 34,376</b>	<b>\$ (326)</b>	<b>\$ 3,676</b>	<b>\$ 95,377</b>	<b>\$ 220,511</b>
		<b>2016 Quarter II</b>					
10	Residential					\$ -	-
11	Small commercial and industrial (1)						-
12	Large commercial and industrial (1)						-
13	Outdoor lighting						-
14	Total Retail billed	-	-	-	-	-	-
15	Retail unbilled						-
16	Total Retail calendar	-	-	-	-	-	-
17	Sales for resale (requirement)						-
18	<b>Total Quarter II</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
		<b>2016 Quarter III</b>					
1	Residential					\$ -	-
2	Small commercial and industrial (1)						-
3	Large commercial and industrial (1)						-
4	Outdoor lighting						-
5	Total Retail billed	-	-	-	-	-	-
6	Retail unbilled						-
7	Total Retail calendar	-	-	-	-	-	-
8	Sales for resale (requirement)						-
9	<b>Total Quarter III</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
		<b>2016 Quarter IV</b>					
10	Residential					\$ -	-
11	Small commercial and industrial (1)						-
12	Large commercial and industrial (1)						-
13	Outdoor lighting						-
14	Total Retail billed	-	-	-	-	-	-
15	Retail unbilled						-
16	Total Retail calendar	-	-	-	-	-	-
17	Sales for resale (requirement)						-
18	<b>Total Quarter IV</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
		<b>2016 Year-to-Date</b>					
19	Residential	\$ 50,669	\$ 16,199	\$ 222	\$ (166)	\$ 66,000	\$ 132,924
20	Small commercial and industrial (1)	20,280	7,559	46	1,419	21,720	51,024
21	Large commercial and industrial (1)	13,877	11,290	41	2,394	6,623	34,225
22	Outdoor lighting	2,222	133	(1)	29	471	2,854
23	Total Retail billed	87,048	35,180	308	3,676	94,815	221,027
24	Retail unbilled	(833)	(804)	(635)	-	562	(1,710)
25	Total Retail calendar	86,215	34,376	(326)	3,676	95,376	219,317
26	Sales for resale (requirement)	1,194	0	-	-	0	1,195
27	<b>Total Year-to-Date</b>	<b>\$ 87,409</b>	<b>\$ 34,376</b>	<b>\$ (326)</b>	<b>\$ 3,676</b>	<b>\$ 95,377</b>	<b>\$ 220,511</b>

(1) The "Small commercial and industrial" class corresponds to General Service Rate G (loads for billing purposes do not exceed 100 kilowatts). The "Large commercial and industrial" class corresponds to Primary General Service Rate GV and Large General Service Rate LG classes (loads exceed 100 kilowatts).



**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
D/B/A EVERSOURCE ENERGY**

**SCHEDULE 3 - SALES BY CUSTOMER CLASS**

**ELECTRIC SERVICE REVENUE BY CLASS OF CUSTOMER**

		Revenue (Thousands of Dollars)					
		Distribution	Transmission	Stranded Cost	System Benefits	Energy Service	Total
		<b>2015 Quarter I</b>					
1	Residential	\$ 53,088	\$ 16,328	\$ 550	\$ (365)	\$ 77,525	\$ 147,126
2	Small commercial and industrial (1)	20,093	6,998	222	1,479	29,948	58,741
3	Large commercial and industrial (1)	13,388	10,342	245	2,321	27,035	53,331
4	Outdoor lighting	2,294	133	9	31	777	3,245
5	Total Retail billed	88,864	33,802	1,026	3,466	135,285	262,443
6	Retail unbilled	(98)	(379)	1,195	-	2,460	3,178
7	Total Retail calendar	88,766	33,423	2,221	3,466	137,744	265,621
8	Sales for resale (requirement)	1,231	0	-	-	1	1,232
9	<b>Total Quarter I</b>	<b>\$ 89,997</b>	<b>\$ 33,423</b>	<b>\$ 2,221</b>	<b>\$ 3,466</b>	<b>\$ 137,745</b>	<b>\$ 266,853</b>
		<b>2015 Quarter II</b>					
10	Residential	\$ 44,799	\$ 12,509	\$ 857	\$ (761)	\$ 58,824	\$ 116,227
11	Small commercial and industrial (1)	20,350	7,162	458	1,379	22,130	51,479
12	Large commercial and industrial (1)	13,856	10,653	708	2,389	12,266	39,872
13	Outdoor lighting	2,248	94	9	21	428	2,800
14	Total Retail billed	81,253	30,418	2,031	3,028	93,648	210,378
15	Retail unbilled	(647)	(88)	(4)	-	(6,147)	(6,887)
16	Total Retail calendar	80,606	30,329	2,027	3,028	87,501	203,491
17	Sales for resale (requirement)	1,215	0	-	-	1	1,216
18	<b>Total Quarter II</b>	<b>\$ 81,822</b>	<b>\$ 30,330</b>	<b>\$ 2,027</b>	<b>\$ 3,028</b>	<b>\$ 87,501</b>	<b>\$ 204,707</b>
		<b>2015 Quarter III</b>					
1	Residential	\$ 51,960	\$ 16,389	\$ 1,401	\$ (124)	\$ 61,468	\$ 131,095
2	Small commercial and industrial (1)	22,327	8,670	714	1,578	21,239	54,527
3	Large commercial and industrial (1)	15,373	12,558	1,062	2,651	8,419	40,064
4	Outdoor lighting	2,264	107	13	23	332	2,738
5	Total Retail billed	91,925	37,724	3,190	4,128	91,458	228,424
6	Retail unbilled	663	323	139	-	(2,665)	(1,540)
7	Total Retail calendar	92,588	38,046	3,329	4,128	88,793	226,884
8	Sales for resale (requirement)	1,475	0	-	-	1	1,475
9	<b>Total Quarter III</b>	<b>\$ 94,063</b>	<b>\$ 38,046</b>	<b>\$ 3,329</b>	<b>\$ 4,128</b>	<b>\$ 88,794</b>	<b>\$ 228,360</b>
		<b>2015 Quarter IV</b>					
10	Residential	\$ 45,963	\$ 13,732	\$ 1,210	\$ (291)	\$ 50,244	\$ 110,858
11	Small commercial and industrial (1)	20,330	7,602	626	1,314	17,401	47,273
12	Large commercial and industrial (1)	14,284	11,935	1,024	2,383	5,699	35,324
13	Outdoor lighting	2,272	145	17	32	445	2,912
14	Total Retail billed	82,848	33,414	2,878	3,438	73,789	196,367
15	Retail unbilled	358	784	60	-	2,073	3,275
16	Total Retail calendar	83,206	34,198	2,938	3,438	75,862	199,642
17	Sales for resale (requirement)	1,169	0	-	-	0	1,169
18	<b>Total Quarter IV</b>	<b>\$ 84,375</b>	<b>\$ 34,198</b>	<b>\$ 2,938</b>	<b>\$ 3,438</b>	<b>\$ 75,863</b>	<b>\$ 200,811</b>
		<b>2015 Year-to-Date</b>					
19	Residential	\$ 195,810	\$ 58,958	\$ 4,018	\$ (1,542)	\$ 248,061	\$ 505,306
20	Small commercial and industrial (1)	83,100	30,432	2,020	5,751	90,717	212,020
21	Large commercial and industrial (1)	56,901	45,488	3,039	9,743	53,419	168,591
22	Outdoor lighting	9,079	479	48	107	1,982	11,696
23	Total Retail billed	344,890	135,358	9,126	14,059	394,180	897,612
24	Retail unbilled	276	640	1,390	-	(4,279)	(1,974)
25	Total Retail calendar	345,166	135,997	10,515	14,059	389,900	895,638
26	Sales for resale (requirement)	5,090	0	-	-	2	5,093
27	<b>Total Year-to-Date</b>	<b>\$ 350,257</b>	<b>\$ 135,998</b>	<b>\$ 10,515</b>	<b>\$ 14,059</b>	<b>\$ 389,903</b>	<b>\$ 900,731</b>

(1) The "Small commercial and industrial" class corresponds to General Service Rate G (loads for billing purposes do not exceed 100 kilowatts).  
The "Large commercial and industrial" class corresponds to Primary General Service Rate GV and Large General Service Rate LG classes (loads exceed 100 kilowatts).

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
D/B/A EVERSOURCE ENERGY**

**SCHEDULE 3 - SALES BY CUSTOMER CLASS**

**KILOWATT-HOURS DELIVERED AND AVERAGE NUMBER OF CUSTOMERS BY CLASS OF CUSTOMER**

	Kilowatt- Hours Delivered	Average Number of Customers
<b>2016 Quarter I</b>		
1 Residential	837,606,712	427,093
2 Small commercial and industrial*	430,001,581	74,059
3 Large commercial and industrial*	725,422,943	1,499
4 Outdoor lighting	9,931,741	950
5 Total Retail billed	2,002,962,977	503,601
6 Retail unbilled	(26,662,242)	-
7 Total Retail calendar	1,976,300,735	503,601
8 Sales for resale (requirement)	4,480	41
<b>9 Total Quarter I</b>	<b>1,976,305,215</b>	<b>503,642</b>
<b>2016 Quarter II</b>		
10 Residential		
11 Small commercial and industrial*		
12 Large commercial and industrial*		
13 Outdoor lighting		
14 Total Retail billed	-	-
15 Retail unbilled	-	-
16 Total Retail calendar	-	-
17 Sales for resale (requirement)		
<b>18 Total Quarter II</b>	<b>-</b>	<b>-</b>
<b>2016 Quarter III</b>		
19 Residential		
20 Small commercial and industrial*		
21 Large commercial and industrial*		
22 Outdoor lighting		
23 Total Retail billed	-	-
24 Retail unbilled	-	-
25 Total Retail calendar	-	-
26 Sales for resale (requirement)		
<b>27 Total Quarter III</b>	<b>-</b>	<b>-</b>
<b>2016 Quarter IV</b>		
28 Residential		
29 Small commercial and industrial*		
30 Large commercial and industrial*		
31 Outdoor lighting		
32 Total Retail billed	-	-
33 Retail unbilled	-	-
34 Total Retail calendar	-	-
35 Sales for resale (requirement)		
<b>36 Total Quarter IV</b>	<b>-</b>	<b>-</b>
<b>2016 Year-to-Date</b>		
37 Residential	837,606,712	427,093
38 Small commercial and industrial*	430,001,581	74,059
39 Large commercial and industrial*	725,422,943	1,499
40 Outdoor lighting	9,931,741	950
41 Total Retail billed	2,002,962,977	503,601
42 Retail unbilled	(26,662,242)	-
43 Total Retail calendar	1,976,300,735	503,601
44 Sales for resale (requirement)	4,480	41
<b>45 Total Year-to-Date</b>	<b>1,976,305,215</b>	<b>503,642</b>

\* The "Small commercial and industrial" class corresponds to General Service Rate G (loads for billing purposes do not exceed 100 kilowatts).  
The "Large commercial and industrial" class corresponds to Primary General Service Rate GV and Large General Service Rate LG classes (loads exceed 100 kilowatts).

NHPUC Form F-1

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
D/B/A EVERSOURCE ENERGY**

**SCHEDULE 3 - SALES BY CUSTOMER CLASS**

**KILOWATT-HOURS DELIVERED AND AVERAGE NUMBER OF CUSTOMERS BY CLASS OF CUSTOMER**

	Kilowatt- Hours Delivered	Average Number of Customers
<b>2015 Quarter I</b>		
1 Residential	925,658,060	425,254
2 Small commercial and industrial*	448,180,295	74,007
3 Large commercial and industrial*	703,328,383	1,503
4 Outdoor lighting	10,903,438	961
5 Total Retail billed	2,088,070,176	501,725
6 Retail unbilled	(21,541,291)	-
7 Total Retail calendar	2,066,528,884	501,725
8 Sales for resale (requirement)	6,120	41
<b>9 Total Quarter I</b>	<b>2,066,535,004</b>	<b>501,766</b>
<b>2015 Quarter II</b>		
10 Residential	708,460,024	425,282
11 Small commercial and industrial*	417,957,158	74,152
12 Large commercial and industrial*	723,874,150	1,492
13 Outdoor lighting	7,669,605	959
14 Total Retail billed	1,857,960,937	501,885
15 Retail unbilled	(13,145,323)	-
16 Total Retail calendar	1,844,815,614	501,885
17 Sales for resale (requirement)	5,240	41
<b>18 Total Quarter II</b>	<b>1,844,820,854</b>	<b>501,926</b>
<b>2015 Quarter III</b>		
19 Residential	854,300,033	427,089
20 Small commercial and industrial*	478,383,605	74,115
21 Large commercial and industrial*	803,331,705	1,489
22 Outdoor lighting	8,062,339	953
23 Total Retail billed	2,144,077,682	503,646
24 Retail unbilled	(6,625,434)	-
25 Total Retail calendar	2,137,452,248	503,646
26 Sales for resale (requirement)	7,000	41
<b>27 Total Quarter III</b>	<b>2,137,459,248</b>	<b>503,687</b>
<b>2015 Quarter IV</b>		
28 Residential	708,807,849	428,854
29 Small commercial and industrial*	398,254,470	74,563
30 Large commercial and industrial*	721,978,417	1,500
31 Outdoor lighting	10,834,731	950
32 Total Retail billed	1,839,875,467	505,867
33 Retail unbilled	37,882,575	-
34 Total Retail calendar	1,877,758,042	505,867
35 Sales for resale (requirement)	5,400	41
<b>36 Total Quarter IV</b>	<b>1,877,763,442</b>	<b>505,908</b>
<b>2015 Year-to-Date</b>		
37 Residential	3,197,225,966	426,620
38 Small commercial and industrial*	1,742,775,528	74,209
39 Large commercial and industrial*	2,952,512,655	1,496
40 Outdoor lighting	37,470,113	956
41 Total Retail billed	7,929,984,261	503,280
42 Retail unbilled	(3,429,473)	-
43 Total Retail calendar	7,926,554,788	503,280
44 Sales for resale (requirement)	23,760	41
<b>45 Total Year-to-Date</b>	<b>7,926,578,548</b>	<b>503,321</b>

\* The "Small commercial and industrial" class corresponds to General Service Rate G (loads for billing purposes do not exceed 100 kilowatts).  
The "Large commercial and industrial" class corresponds to Primary General Service Rate GV and Large General Service Rate LG classes (loads exceed 100 kilowatts).