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# **News Release**

# **Eversource Energy Reports First Quarter 2016 Results**

(HARTFORD, Conn. and BOSTON, Mass. – May 4, 2016) Eversource Energy (NYSE: ES) today reported first quarter 2016 earnings of \$244.2 million, or \$0.77 per share, compared with earnings of \$253.3 million, or \$0.80 per share, in the first quarter of 2015.

Also today, the Eversource Energy Board of Trustees declared a regular quarterly dividend of \$0.445 per share, payable June 30, 2016 to shareholders of record as of May 31, 2016.

"We are pleased with our operating and financial performance in the first quarter of 2016 and continue to project earnings of between \$2.90 and \$3.05 per share for the full year," said James J. Judge, Eversource Energy president and chief executive officer. "Additionally, we are continuing to make very solid progress on our longer term strategic infrastructure investments that will help reduce energy costs for our 3.6 million customers, improve the resiliency of our delivery systems, and lower air emissions throughout our region."

# Electric Transmission

Eversource Energy's transmission segment earned \$85.7 million in the first quarter of 2016, compared with earnings of \$66.6 million in the first quarter of 2015. Higher transmission earnings were related to the impact of an order issued in March 2015 by the Federal Energy Regulatory Commission, which resulted in a \$12.4 million, or \$0.04 per share, after-tax charge in the first quarter of 2015. First quarter 2016 results also benefited from Eversource Energy's additional investment in its electric transmission system.

#### **Electric Distribution and Generation**

Eversource Energy's electric distribution and generation segment earned \$108.4 million in the first quarter of 2016, compared with earnings of \$130.6 million, in the first quarter of 2015. Lower results primarily reflect the absence in 2016 of certain regulatory orders that benefited NSTAR Electric in the first quarter of 2015. Additionally, unusually mild weather in the first quarter of 2016, compared with the bitter cold of early 2015 was the primary reason for an 8.5 percent decline in first quarter electric distribution sales in 2016, compared with 2015. Increased depreciation and property tax expense was largely offset by several items, including lower operations and maintenance costs.

The first-quarter earnings of Eversource Energy's electric utility subsidiaries are noted below in millions, net of preferred dividends:

	2016	2015
CL&P	\$85.7	\$67.8
NSTAR Electric	\$54.0	\$83.1
PSNH	\$36.1	\$32.0
WMECO	\$16.8	\$13.2

## Natural Gas Distribution

Eversource Energy's natural gas distribution segment earned \$50.9 million in the first quarter of 2016, compared with earnings of \$55.6 million in the first quarter of 2015. Lower results in 2016 primarily reflect very mild weather in the first quarter of 2016, compared with unusually cold weather in the first quarter of 2015. The impact of the milder weather was partially offset by lower operations and maintenance expense, as well as decoupled rates and a base rate increase at NSTAR Gas, both of which went into effect on January 1, 2016.

### Parent and other companies

Parent and other companies lost \$0.8 million in the first quarter of 2016, compared with earnings of \$0.5 million in the first quarter of 2015.

The following table reconciles consolidated earnings per share for the first quarters of 2016 and 2015:

		First Quarter
2015	Reported EPS	\$0.80
	Higher transmission earnings in 2016, including	
	impact of 2015 FERC ROE decision	\$0.06
	Lower electric revenues in 2016, including impact of	
	2015 MA settlement	(\$0.05)
	Lower firm natural gas revenues in 2016	(\$0.04)
	Higher property tax and depreciation expense in 2016	(\$0.02)
	Lower O&M and other	\$0.02
2016	Reported EPS	\$0.77

Financial results for the first quarters of 2016 and 2015 for Eversource Energy's business segments and parent and other companies are noted below:

Three	months	ended:
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			Increase/	
(in millions, except EPS)	March 31, 2016	March 31, 2015	(Decrease)	<b>2016 EPS<sup>1</sup></b>
Electric Distribution/Generation	\$108.4	\$130.6	(\$22.2)	\$0.34
Natural Gas Distribution	\$50.9	\$55.6	(\$4.7)	\$0.16
Electric Transmission	\$85.7	\$66.6	\$19.1	\$0.27
Parent and Other Companies	\$(0.8)	\$0.5	(\$1.3)	-
Reported Earnings	\$244.2	\$253.3	(\$9.1)	\$0.77

Retail sales data:

	March 31, 2016	March 31, 2015	% Change
Electric Distribution			
Gwh for three months ended			
Traditional	6,994	7,500	(6.7%)
Decoupled	6,225	6,948	(10.4%)
Total Electric Distribution	13,219	14,448	(8.5%)
Natural Gas Distribution			
Firm volumes in mmcf for three			
months ended			
Traditional	17,985	23,084	(22.1%)
Decoupled	20,151	26,297	(23.4%)
Total Natural Gas Distribution	38,136	49,381	(22.8%)

Eversource Energy has approximately 317 million common shares outstanding. It operates New England's largest energy delivery system, serving approximately 3.6 million customers in Connecticut, Massachusetts and New Hampshire.

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Note: Eversource Energy will webcast a conference call with senior management on May 5, 2016, beginning at 9 a.m. Eastern Time. The webcast can be accessed through Eversource's website at www.eversource.com.

<sup>1</sup> All per share amounts in this news release are reported on a diluted basis. The only common equity securities that are publicly traded are common shares of Eversource Energy. The earnings and EPS of each business do not represent a direct legal interest in the assets and liabilities allocated to such business, but rather represent a direct interest in Eversource Energy's assets and liabilities as a whole. EPS by business is a non-GAAP (not determined using generally accepted accounting principles) measure that is calculated by dividing the net income or loss attributable to controlling interests of each business by the weighted average diluted Eversource parent common

shares outstanding for the period. Management uses this non-GAAP financial measure to evaluate earnings results, provide details of earnings results by business, and more fully compare and explain our first quarter 2016 and 2015 results. Management believes that this measurement is useful to investors to evaluate the actual and projected financial performance and contribution of Eversource Energy's businesses. Non-GAAP financial measures should not be considered as alternatives to Eversource consolidated net income attributable to controlling interests or EPS determined in accordance with GAAP as indicators of Eversource Energy's operating performance.

This news release includes statements concerning Eversource Energy's expectations, beliefs, plans, objectives, goals, strategies, assumptions of future events, future financial performance or growth and other statements that are not historical facts. These statements are "forward-looking statements" within the meaning of the Private Securities Litigation Reform Act of 1995. In some cases, readers can identify these forward-looking statements through the use of words or phrases such as "estimate, "expect," "anticipate," "intend," "plan," "project," "believe," "forecast," "should," "could" and other similar expressions. Forward-looking statements involve risks and uncertainties that may cause actual results or outcomes to differ materially from those included in the forward-looking statements. Factors that may cause actual results to differ materially from those included in the forward-looking statements include, but are not limited to, cyber breaches, acts of war or terrorism, or grid disturbances; actions or inaction of local, state and federal regulatory, public policy and taxing bodies; changes in business conditions, which could include disruptive technology related to Eversource's current or future business model; changes in economic conditions, including impact on interest rates, tax policies, and customer demand and payment ability; fluctuations in weather patterns; changes in laws, regulations or regulatory policy; changes in levels or timing of capital expenditures; disruptions in the capital markets or other events that make Eversource's access to necessary capital more difficult or costly; developments in legal or public policy doctrines; technological developments; changes in accounting standards and financial reporting regulations; actions of rating agencies; and other presently unknown or unforeseen factors.

Other risk factors are detailed in Eversource's reports filed with the Securities and Exchange Commission (SEC) and updated as necessary, and are available on the SEC's website at <u>www.sec.gov</u>. All such factors are difficult to predict and contain uncertainties that may materially affect Eversource Energy's actual results. You should not place undue reliance on the forward-looking statements; each speaks only as of the date on which such statement is made, and Eversource Energy undertakes no obligation to update any forward-looking statement or statements to reflect events or circumstances after the date on which such statement is made or to reflect the occurrence of unanticipated events.

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#### EVERSOURCE ENERGY AND SUBSIDIARIES CONDENSED CONSOLIDATED BALANCE SHEETS (Unaudited)

(Thousands of Dollars)	I	March 31, 2016		December 31, 2015	
ASSETS					
Current Assets:					
Cash and Cash Equivalents	\$	50,966	\$	23,947	
Receivables, Net		890,977		775,480	
Unbilled Revenues		192,084		202,647	
Taxes Receivable		44,171		305,359	
Fuel, Materials, Supplies and Inventory		359,225		336,476	
Regulatory Assets		919,311		845,843	
Prepayments and Other Current Assets		133,813		129,034	
Total Current Assets		2,590,547		2,618,786	
Property, Plant and Equipment, Net		20,096,693		19,892,441	
Deferred Debits and Other Assets:					
Regulatory Assets		3,703,486		3,737,960	
Goodwill		3,519,401		3,519,401	
Marketable Securities		502,948		516,478	
Other Long-Term Assets		299,400		295,243	
Total Deferred Debits and Other Assets		8,025,235		8,069,082	
Total Assets	\$	30,712,475	\$	30,580,309	
LIABILITIES AND CAPITALIZATION					
Current Liabilities:					
Notes Payable	\$	769,500	\$	1,160,953	
Long-Term Debt - Current Portion		378,883		228,883	
Accounts Payable		646,440		813,646	
Obligations to Third Party Suppliers		135,978		128,564	
Renewable Portfolio Standards Compliance Obligations		170,021		130,354	
Regulatory Liabilities		111,414		107,759	
Other Current Liabilities		381,678		419,631	
Total Current Liabilities		2,593,914		2,989,790	
Deferred Credits and Other Liabilities:					
Accumulated Deferred Income Taxes		5,284,255		5,147,678	
Regulatory Liabilities		526,452		513,595	
Derivative Liabilities		344,458		337,102	
Accrued Pension, SERP and PBOP		1,355,422		1,407,288	
Other Long-Term Liabilities		869,220		871,499	
Total Deferred Credits and Other Liabilities		8,379,807		8,277,162	
Capitalization: Long-Term Debt		9,144,687		8,805,574	
Noncontrolling Interest - Preferred Stock of Subsidiaries		155,568		155,568	
Equity:					
Common Shareholders' Equity:					
Common Shares		1,669,392		1,669,313	
Capital Surplus, Paid In		6,243,908		6,262,368	
Retained Earnings		2,900,351		2,797,355	
Accumulated Other Comprehensive Loss		(65,175)		(66,844)	
Treasury Stock		(309,977)		(309,977)	
Common Shareholders' Equity		10,438,499		10,352,215	
Total Capitalization		19,738,754		19,313,357	
Total Liabilities and Capitalization	\$	30,712,475	\$	30,580,309	

The data contained in this report is preliminary and is unaudited. This report is being submitted for the sole purpose of providing information to present shareholders about Eversource Energy and Subsidiaries and is not a representation, prospectus, or intended for use in connection with any purchase or sale of securities.

#### EVERSOURCE ENERGY AND SUBSIDIARIES CONDENSED CONSOLIDATED STATEMENTS OF INCOME (Unaudited)

(Thousands of Dollars, Except Share Information)	For the Three Months Ended Mar 2016 201				
(Thousands of Donars, Except Share mormation)	2010		2015		
Operating Revenues	\$	2,055,635	\$	2,513,431	
Operating Expenses:					
Purchased Power, Fuel and Transmission		754,859		1,162,049	
Operations and Maintenance		320,136		333,382	
Depreciation		173,986		163,837	
Amortization of Regulatory Assets, Net		20,997		60,604	
Energy Efficiency Programs		137,175		146,603	
Taxes Other Than Income Taxes		159,946		149,481	
Total Operating Expenses		1,567,099		2,015,956	
Operating Income		488,536		497,475	
Interest Expense		98,212		94,843	
Other Income, Net		2,011		5,727	
Income Before Income Tax Expense		392,335		408,359	
Income Tax Expense		146,302		153,226	
Net Income		246,033		255,133	
Net Income Attributable to Noncontrolling Interests		1,880		1,879	
Net Income Attributable to Common Shareholders	\$	244,153	\$	253,254	
Basic and Diluted Earnings Per Common Share	<u>\$</u>	0.77	\$	0.80	
Dividends Declared Per Common Share	<u>\$</u>	0.45	\$	0.42	
Weighted Average Common Shares Outstanding:					
Basic		317,517,141		317,090,841	
Diluted		318,481,050		318,491,188	

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#### EVERSOURCE ENERGY AND SUBSIDIARIES CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS (Unaudited)

(Thousands of Dollars)		For the Three Month 2016		ns Ended March 31, 2015	
Operating Activities:					
Net Income	\$	246,033	\$	255,133	
Adjustments to Reconcile Net Income to Net Cash Flows Provided by Operating Activities:					
Depreciation		173,986		163,837	
Deferred Income Taxes		141,132		148,193	
Pension, SERP and PBOP Expense		11,583		26,495	
Pension and PBOP Contributions		(30,383)		(26,659)	
Regulatory Underrecoveries, Net		(82,772)		(110,748)	
Amortization of Regulatory Assets, Net		20,997		60,604	
Other		(16,532)		(11,891)	
Changes in Current Assets and Liabilities:					
Receivables and Unbilled Revenues, Net		(133,965)		(328,299)	
Fuel, Materials, Supplies and Inventory		(22,748)		68,172	
Taxes Receivable/Accrued, Net		279,106		272,021	
Accounts Payable		(76,317)		(59,496)	
Other Current Assets and Liabilities, Net		(10,156)		34,179	
Net Cash Flows Provided by Operating Activities		499,964		491,541	
Investing Activities:					
Investments in Property, Plant and Equipment		(431,472)		(362,586)	
Proceeds from Sales of Marketable Securities		136,805		114,730	
Purchases of Marketable Securities		(135,427)		(116,735)	
Other Investing Activities		5,494		66	
Net Cash Flows Used in Investing Activities		(424,600)		(364,525)	
Financing Activities:					
Cash Dividends on Common Shares		(141,157)		(132,433)	
Cash Dividends on Preferred Stock		(1,880)		(1,879)	
Decrease in Notes Payable		(391,453)		(399,575)	
Issuance of Long-Term Debt		500,000		450,000	
Other Financing Activities		(13,855)		(10,805)	
Net Cash Flows Used in Financing Activities		(48,345)		(94,692)	
Net Increase in Cash and Cash Equivalents	-	27,019		32,324	
Cash and Cash Equivalents - Beginning of Period		23,947		38,703	
Cash and Cash Equivalents - End of Period	\$	50,966	\$	71,027	

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